<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252136

1. Operat	Operator Name and Address MATADOR PRODUCTION COMPANY								2	2. OGRID Number 228937		
	One Lincoln Centre Dallas, TX 75240							3	3. API Number 30-025-4486	4		
4. Property Code 321386				5. Property N JE	^{ame} FF HART ST <i>A</i>	ATE COM			6	5. Well No. 133H		
						7. S	urface Location					
JL - Lot		Section	Township	Ran	ge	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	D	25	2	3S	34E	D	280	N	221	14 E		Lea
						8. Propose	d Bottom Hole Loca	ition				
UL - Lot		Section	Township	Ran	ge	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

3.1 ooi intermation	
ANTEL OPE RIDGE-BONE SPRING	2200

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3370
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16100	3rd Bone Spring Sand		5/17/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
I	Surf	17.5	13.375	54.5	800	900	0
ſ	Int1	12.25	9.625	40	5200	1700	0
I	Prod	8.75	5.5	20	16000	2500	4200

Casing/Cement Program: Additional Comments

22	2. Prop	osed B	lowout	Prevention	Program

22: 1 to pood a Blowdat 1 to voltant 1 to grain							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3000	Cameron				
Double Ram	10000	5000	Cameron				
Pipe	10000	5000	Cameron				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATION	on division
Printed Name:	Printed Name: Electronically filed by Ava Monroe			Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	mail Address: amonroe@matadorresources.com			6/1/2018	Expiration Date: 6/1/2020
Date:	5/31/2018	Conditions of Appr	roval Attached		

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Phone: (505) 476-3460 Fax: (505) 476-3462

0

Dedicated Acres

160

23-S

34-E

Consolidation Code

25

Joint or Infill

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code 2200		³ Pool Name ANTELOPE RIDGE;BONE SPRING			
⁴ Property Code		JEFF	⁵ Property Name JEFF HART STATE COM					⁶ Well Number #133H	
70GRID 22893			М	[ATADO]	⁸ Operator Na R PRODUCT	ION COMPAN	Υ		⁹ Elevation 3370'
					¹⁰ Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	25	23-S	34-E	-	280'	NORTH	2214'	EAST	LEA
			¹¹ B	ottom Hol	e Location If Di	fferent From Surf	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

SOUTH

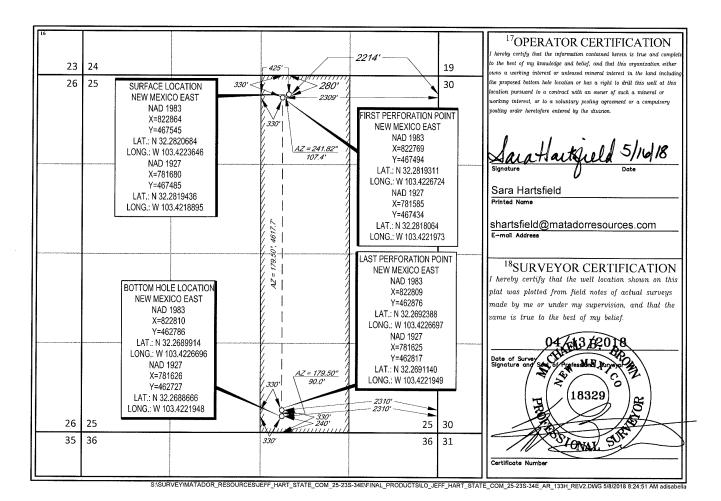
2310'

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

240'

Order No.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252136

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44864
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #133H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44864
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #133H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

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