<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252137

Cameron

1. Operat		ne and Address ADOR PRODUCT	ION COMPANY	•				2. O	GRID Number 228937	
		Lincoln Centre as, TX 75240						3. A	PI Number 30-025-4486	5
4. Proper	ty Code 3213			5. Property Name JEFF HART S	STATE COM			6. W	ell No. 134H	
					7. Sur	face Location				
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	25	23	34E	Α	600	N	814	E	Le
					8. Proposed E	Sottom Hole Location	n			
		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
UL - Lot		Section	TOWNSHIP							

9. Pool Information

ANTELOPE RIDGE;BONE SPRING	2200	ı

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3387
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16100	3rd Bone Spring Sand		7/17/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

Pipe

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
I	Surf	17.5	13.375	54.5	800	900	0
ſ	Int1	12.25	9.625	40	5200	1700	0
I	Prod	8.75	5.5	20	16000	2500	4200

Casing/Cement Program: Additional Comments

5000

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Annular	5000	3000	Cameron		
Double Ram 10000 5000 Cameron					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATION	on division
Printed Name:	Electronically filed by Ava Monroe	•	Approved By:	Paul F Kautz	
Title:	Engineering Tech	Title:	Geologist		
Email Address: amonroe@matadorresources.com			Approved Date:	6/1/2018	Expiration Date: 6/1/2020
Date:	5/31/2018	Phone: 972-371-5218	Conditions of Appr	roval Attached	

10000

District	1	1625 N. French Dr., Hobbs, NM 88240
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District II	811 S. First St., Artesia, NM 88210	
Phone: (575) 748-1283	Fax: (575) 748-9720	
District III	1000 Rio Brazos Road, Aztec, NM 87410	
Phone: (505) 334-6178	Fax: (505) 334-6170	
District IV	1220 S. St. Francis Dr., Santa Fe, NM 87505	
Phone: (505) 476-3460	Fax: (505) 476-3462	

160

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

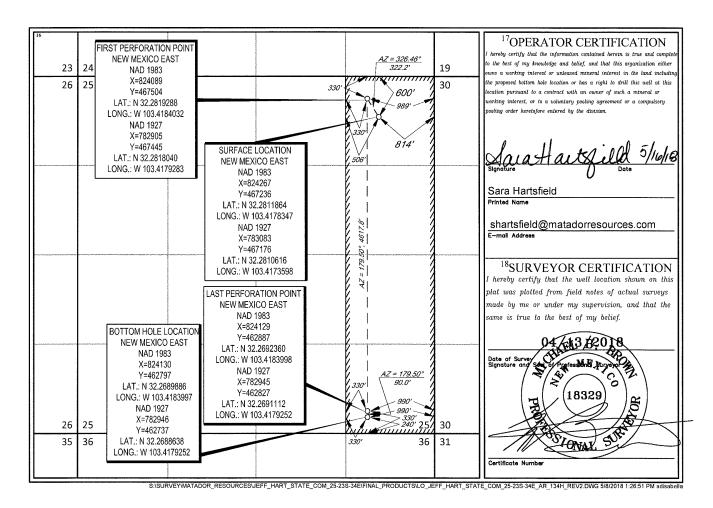
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code		³ Pool Name					
			2200 ANTELOPE RIDGE;BONE SPRING							
¹Property Code					⁵ Property N	ame			⁶ Well Number	
			JEFF	HART	STATE CO	M			#134H	
⁷ OGRID !	No.				⁸ Operator N	ame			⁹ Elevation	
228937	7		M	MATADOR PRODUCTION COMPANY				3387'		
					¹⁰ Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
A	25	23-S	34-E	_	600'	NORTH	814'	EAST	LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
P	25	23-S	34-E	-	240'	SOUTH	990'	EAST	LEA	
¹² Dedicated Acres	¹³ Joint or	Infill 14Co	nsolidation Code	¹⁵ Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252137

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44865
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #134H

Created By	Comment	Comment Date

Form APD Conditions

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Permit 252137

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44865
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #134H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.