Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 254481 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-43823 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS GRAMA RIDGE EAST 34 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 008H 2. Name of Operator 9. OGRID Number CHISHOLM ENERGY OPERATING, LLC 372137 3. Address of Operator 10. Pool name or Wildcat 801 Cherry Street, Fort Worth, TX 76102 4. Well Location $\begin{array}{ccc} \text{Unit Letter} & \underline{O} & : & \underline{275} \\ \text{Section} & \underline{34} & & \text{Tow} \end{array}$ feet from the S line and feet 1430 from the E 34E NMPM Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3627 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater____ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 6/20/2018 Spudded well. **Casing and Cement Program** Date String Csg Weight Dpth Pres Open Size Drop Size lb/ft TOC Set Dpth Held Hole 06/25/18 Surf FreshWater 17.5 13.375 54.5 J55 0 1842 1053 2.47 С 0 1500 0 Ν 06/25/18 Surf FreshWater 17.5 13.375 54.5 J55 0 1842 423 1.32 С 0 1500 0 Ν 06/25/18 FreshWater 13.375 2.474 С Surf 17.5 54.5 J55 0 1842 55 1500 0 Ν 0 07/03/18 Int1 ProducedWater 12.25 9.625 40 J55 0 5704 513 2.28 С 0 1500 0 Ν ProducedWater J55 5704 209 С 07/03/18 Int1 12.25 9.625 40 0 1.21 0 1500 0 Ν 07/03/18 Int1 ProducedWater 12.25 9.625 40 J55 0 5704 999 2.28 С 0 1500 0 Ν

07/03/18

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Int1

ProducedWater

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Jennifer Elrod

Paul F Kautz

12.25

9.625

TITLE

TITLE

E-mail address

40

J55

Sr. Regulatory Tech

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Geologist

0

jelrod@chisholmenergy.com

5704

300

2.28

DATE

DATE

Telephone No.

1500

7/6/2018

817-953-3728

7/9/2018 1:35:17 PM

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Grama Ridge East State Com 2BS 8H_Surf/Int Csg Sundry

06/19/2018-Notified State of Spud

06/20/2018-Spud well @ 09:30 hours

06/24/2018-Drill Surf hole to 1855'MD; notified OCD of Csg & Cmnt job

06/25/2018-Ran 44 jts of 13.375", 54.5#, J55 csg set @ 1842'MD; Pump 1053 sxs Class C lead cmnt @ 2.47 yield followed by 423 sxs Class C tail cmnt @ 1.32 yield; no cmnt to surface

06/26/2018-Top out cmnt w/55 sxs Class C cmnt @ 2.474 yield w/cmnt return to surface; WOC 8 hours

06/26-06/27/2018-Test BOPE-Rams & Pipe 250 low/5000 high; test annular 250 low/2500 high, each test 10 min; good tests; Test Csg 1500 psi, 30 min, good test

07/02/2018-Drill Int hole to 5729'MD; Notify state of csg/cmnt job

07/02-07/03/2018-Ran 134 jts of 9.625", 40#, J55 csg set @ 5704'; DV tool @ 3947'

07/03/2018-Cmnt 1st Stage w/513 sxs Class C lead cmnt @ 2.28 yield followed by 209 sxs Class C tail cmnt @ 1.21 yield; Open DV Tool; circulate 100 bbls cmnt to surf through DV tool. Cmnt Stage 2 w/999 sxs class C cmnt @ 2.28 yield; no cmnt to surface; Cmnt top job w/300 sxs Class C cmnt w/ 5 sxs cmnt circulated to surface.

07/03-07/04/2018-WOC 8 Hours

07/04/2018-Test Csg 1500 psi, 30 min, good test

Comments

Permit 254481

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Permit Number:
Fort Worth, TX 76102	254481
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit