District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-44707 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS HUBER FEDERAL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 008H 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam St., Suite 2475, Houston, TX 77002 4. Well Location Section <u>94</u> : <u>542</u> feet from the S line and feet 1172 from the E 25E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3514 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ __ Depth to Groundwater___ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ☐ PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well @ 17:305/14/2018 Spudded well. **Casing and Cement Program** Fluid Date String Hole Weight Grade Fst Dpth Yield Class Pres Type Size Size lb/ft TOC Set Dpth Held Drop

05/15/18

05/22/18

05/22/18

SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

Surf

Prod

Prod

FreshWater

FreshWater

FreshWater

Lupe Carrillo

Raymond Podany

NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

Electronically Signed

12.25

8.75

8.75

9.625

7

5.5

E-mail address

TITLE

36

32

17

J55

L80

L80

Geologist

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Chief Operating Officer

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0

Lupe@percussionpetroleum.com

1306

2367

7724

560

1765

1765

1.85

2.04

2.04

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Telephone No.

DATE

600

7000

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7/25/2018

713-589-9509

7/30/2018 10:26:11 AM

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120

120

Form C-103

August 1, 2011

Permit 255186

X

Open

Hole

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Comments

Permit 255186

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
PERCUSSION PETROLEUM OPERATING, LLC	371755
919 Milam St.	Permit Number:
Houston, TX 77002	255186
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date
lelananders	5/14/18: spud well @ 17:30	7/25/2018
lelananders	5/15/18: Cement 9-5/8" surface casing w/ 560 sx (260 sx 12.8ppg, 300 sx 14.8 ppg)	7/25/2018
lelananders	5/16/18: Pressure test 9-5/8" surface casing to 600 psi, lost 0 psi, good test	7/25/2018
lelananders	5/22/18: Cement 7" x 5.5" tapered production casing w/ 1765 sx (155 sx 12.6 ppg, 1610 sx 14.8 ppg)	7/25/2018
lelananders	6/26/18: Pressure test 7" x 5.5" tapered production casing to 7000 psi for 30 minutes, lost 120 psi, good test	7/25/2018
lelananders	5/16/18: Pressure test 9-5/8" surface casing to 600 psi for 30 minutes, lost 0 psi, good test.	7/25/2018