<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 256376

		APPLICAT	ION FOR PER	RMIT TO	DRILL, RE-E	ENTER, DEEPEN	N, PLUGBACK	(, OR ADD /	A ZONE			
1. Operator Nam	e and Address								2. OGRID	Number		
CHIS	HOLM ENERGY O	PERATING, LLO	C							372137		
801 0	Cherry Street								3. API Nu	ımber		
Fort Worth, TX 76102									30-025-45131			
4. Property Code	•	5.	Property Name						6. Well No.			
322275 GAZELLE 32 STATE COM 1BS							003H					
	7. Surface Location											
UL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
D	32	185	3	3Ε	D	110	N	12	70	\W		Lea

8. Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 32 18S 33E 100 510 W Lea

9. Pool Information

CORBIN;BONE SPRING, SOUTH 13160

Additional Well Information

Additional World Information									
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation					
New Well	OIL		State	3759					
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date					
N	13900	1st Bone Spring Sand		10/15/2018					
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water					

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1400	1190	0
Int1	12.25	9.625	40	5610	1395	0
Prod	8.75	5.5	17	13900	2035	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

zzii i opooda ziondati i oventioni i ogiam								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	2500	2500	CAMERON					
Double Ram	5000	5000	CAMERON					
Pipe	5000	5000	CAMERON					

knowledge and b	pelief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Jennifer El	rod	Approved By:	Paul F Kautz		
Title:	Sr. Regulatory Tech		Title:	Geologist		
Email Address: jelrod@chisholmenergy.com			Approved Date:	8/22/2018	Expiration Date: 8/22/2020	
Date:	Date: 8/21/2018 Phone: 817-953-3728			Conditions of Approval Attached		

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
Phone (675) 593-6181 Fax: (676) 593-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Fhome (675) 746-1285 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fam: (506) 534-6170

1226 S. St. Francis Dr., Santa Fe, NM 87505 Phone (506) 478-5450 Fax: (506) 478-3452

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

D AMENDED REPORT

API Number	Pool Code 13160	CORBIN; BONE SPRING, SOUTH	
Property Code	Property GAZELLE 32 STA		Well Number
0GRID No. 372137	Operator CHISHOLM ENERGY		Blevation 3759

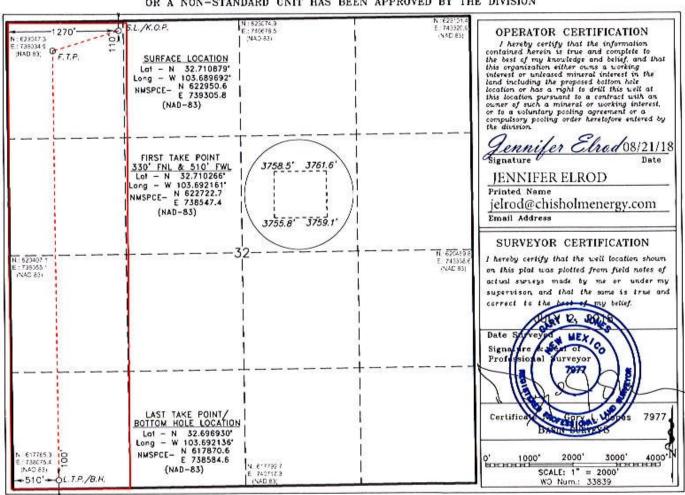
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
D	32	18 S	33 E		110	NORTH	1270	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section 32	Township 18 S	Range 33 E	Lot Idn	FEET from the	North/SOUTH LINE SOUTH	FEET from the 510	East/West Line WEST	County LEA
Dedicated Acre		or Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 256376

PERMIT COMMENTS

Operator Name and Address:	API Number:
CHISHOLM ENERGY OPERATING, LLC [372137]	30-025-45131
801 Cherry Street	Well:
Fort Worth, TX 76102	GAZELLE 32 STATE COM 1BS #003H

Created By	Comment	Comment Date
pkautz	Received GCP 08/22/2018	8/22/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 256376

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CHISHOLM ENERGY OPERATING, LLC [372137]	30-025-45131
801 Cherry Street	Well:
Fort Worth, TX 76102	GAZELLE 32 STATE COM 1BS #003H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be
	submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will
	be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.