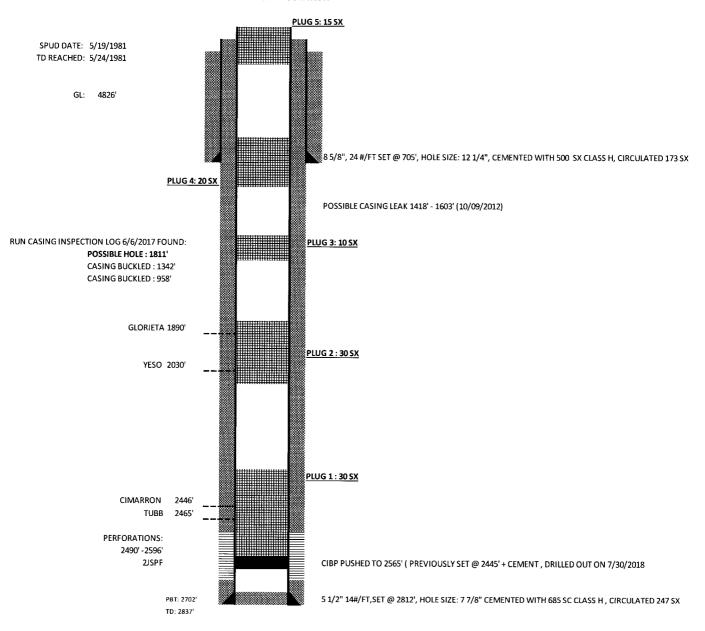
Office Engage Minaugh	f New Mexico s and Natural Resources	Form C-103 October 13, 2009
District I Energy, Milleran 1625 N. French Dr., Hobbs, NM 88240	and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER	VATION DIVISION	30-021-20145
District III 1220 Sout	h St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name BRAVO DOMECARBONDIOXIDEGAS UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: CO ₂ PRODUCER		8. Well Number 351
2. Name of Operator OXY USA INC		9. OGRID Number 16696
3. Address of Operator P.O. Box 303, Amistad, New Mexico 88410		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 - 96010
4. Well Location		
Unit Letter_G:_1980feet from the NORTH line and _1980feet from the _EAST line		
Section 35 Township 19 N Range 33 E NMPM County HARDING		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4826' (GL)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING		
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including es timated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ENCLOSED:		
WELLBORE SCHEMATIC FOR PROPOSED PA		
GENERAL WELL INFORMATION		
SUMMARY OF CEMENT PLUGS		
COPY OF CASING INSPECTION LOG		
Spud Date: Rig	Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A Company of the Comp		
SIGNATURE TITLE Engineering Advisor DATE 9/6/2018		
SIGNATURETITLE Engineering AdvisorDATE_9/6/2018		
Type or print name _AL GIUSSANIE-mail address: _albert_giussani@oxy.comPHONE: 806 894-0200		
For State Use Only		
APPROVED BY: 1 THE Ergina DATE 9/24/18		
APPROVED BY: TIT	~	$r = \frac{1}{\sqrt{r}}$
APPROVED BY: TIT Conditions of Approval (if any):	LE Ergina	DATE 9/24 (8

BRAVO DOME CO₂ UNIT BDCDGU 19 33 35 1 G API: 30 -021-20145 1980 FNL & 1980 FEL , SEC 35 19N 33E, HARDING COUNTY

PROPOSED PA CONFIGURATION



WELL DETAILS:

SPUD DATE: 5/19/1981 TD REACHED 5/24/1981

GL: 4826' TD: 2837' PBTD: 2702'

SURFACE CASING: 8 5/8", 24 #/FT SET @ 705', HOLE SIZE: 12 1/4", CEMENTED WITH 500 SX CLASS H, CIRCULATED 173 SX

PRODUCTION CASING: 5 1/2" 14#/FT, SET @ 2812', HOLE SIZE: 7 7/8" CEMENTED WITH 685 SC CLASS H, CIRCULATED 247 SX

PROPOSED CEMENT PLUGS:

PAY ZONE: PLUG 1, 30 SX, FROM 2565' TO 2371', 75 FT ABOVE CIMARRON: 2446'*1.

GLORIETA-YESO: PLUG 2, 30 SX, FROM 1840' TO 2080', 50 FEET ABOVE GLORIETA AND 50 FT BELOW YESO #1.

CASING ISSUE @ 1811": PLUG 3, 10 SX, FROM 1786' TO 1836', 50 FT PLUG ACROSS POSSIBLE CASING HOLE #1.

BOTTOM OF SURFACE CASING: PLUG 4, 20 SX, FROM 630' TO 780', +- 75 FT ACROSS CASING SHOE #1.

SURFACE PLUG: PLUG 5, 15 SX, 100 FEET FROM SURFACE #1.

#1: INCLUDES EXCESS VOLUMES

PLane Soul LOG