<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

ANTELOPE RIDGE;BONE SPRING, WEST

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 257696

2209

1. Operat	Operator Name and Address										
	MATADOR PRODUCTION COMPANY										
		Lincoln Centre						3.	API Number		
	Dallas, TX 75240								30-025-45223		
4. Proper	ty Code	Э		5. Property Name			•	6.	6. Well No.		
	3195	578		FLORENCE STATE 23 23 34 AR					111H		
					7. Sui	face Location					
JL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	М	23	23	34E	М	155	S	380	W	Lea	
					8. Proposed	Bottom Hole Location	on				
		04:	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
UL - Lot		Section	TOWNSHIP	Italiye	Lot luli						

#### 9. Pool Information

Additional Well Information						
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation		
New Well	OIL		State	3416		
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date		
NI NI	0700	1st Dana Carina Cand		10/15/2019		

1st Bone Spring Sand 10/15/2018 Depth to Ground water Distance to nearest surface water Distance from nearest fresh water well

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	850	900	0
Int1	12.25	9.625	40	5100	1800	0
Prod	8.75	5.5	23	14700	2700	3600

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	3000	CAMERON			
Double Ram	10000	5000	CAMERON			
Pipe	10000	5000	CAMERON			

knowledge and	I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVAT	ION DIVISION
Printed Name:	me: Electronically filed by Ava Monroe			Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.co	Approved Date:	9/25/2018	Expiration Date: 9/25/2020	
Date:	9/24/2018	Conditions of App	roval Attached	•	

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## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate District Office

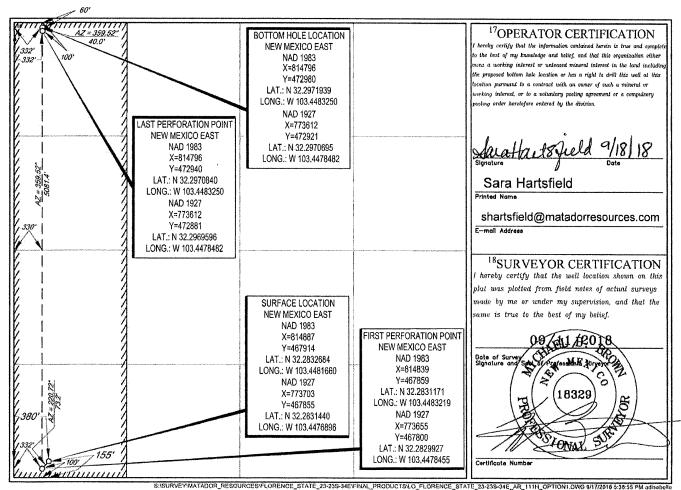
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	l	'API Number 'Pool Code 'Pool Name									
					2209		Antelo	pe Ridge;E	Bone Spring, \	<i>N</i> est	
<sup>4</sup> Property Code					5Property P	Name		- M	Well Number		
					FLOREN	CE STATE	23-23S-34E	AR		#111H	
	OGRID!	No.	*Operator Name							Elevation	
	22893	37			MATADO	R PRODUC	TION COMPAN	NΥ		3416'	
						<sup>10</sup> Surface L	ocation				
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	M	23	23-S	34-E		155'	SOUTH	380'	WEST	LEA	

		1			lJ				
UL or lot no.	Section	Township	Range	Lot fdn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23-S	34-E	_	60'	NORTH	332'	WEST	LEA
12 Dedicated Acres	13 Joint or 1	lnfill l⁴Co	nsolidation Co	de <sup>15</sup> Ord	er No.	<u>l</u>	L.		
160									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

# PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45223
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #111H

Created By Comment Comment Date

Permit 257696

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 257696

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-45223
One Lincoln Centre	Well:
Dallas, TX 75240	FLORENCE STATE 23 23 34 AR #111H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.