# District I<br/>1625 N. French Dr., Hobbs, NM 88240<br/>Phone:(575) 393-6161 Fax:(575) 393-0720<br/>District II<br/>911 S. Friaf St., Artesla, NM 80210<br/>Phone:(575) 748-1283 Fax:(575) 748-9720<br/>District III<br/>1000 Ric Brazca Rd, Azleo, NM 87410<br/>Phone:(505) 334-0176 Fax:(505) 334-6170<br/>District IV<br/>1220 S. St Francis Dr., Santa Fe, NM 87505<br/>Phone:(605) 476-3470 Fax:(505) 476-3462State of New Mexico<br/>Rev<br/>Energy, Minerals and Natural<br/>Resources<br/>Oil Conservation Division<br/>1220 S. St Francis Dr.<br/>Santa Fe, NM 87505Rev

# **Change of Operator**

New Operator Information

**Previous Operator Information** 

1 tomono april		-	
		Effective Date:	Effective on the date of approval by the OCD
OGRID:	372834	OGRID:	372171
Name:	EPIC ENERGY, L.L.C.	Name:	HILCORP ENERGY COMPANY
Address:	7415 E Main St	Address:	1111 Travis Street
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Cily, State, Zip:	Farmington, NM 87402	City, State,	Houston, TX 77002
-		Zip:	

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, HILCORP ENERGY COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofilted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

HILCORP ENERGY COMPANY understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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Form C-145 Revised May 19, 2017

Permit 255508

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https://wwwapps.emmd.state.nm.us/OCD/OCDPermitting/Report/C104A/C104AReport.as... 9/21/2018

## C-145

## C-145

# As the operator of record of wells in New Mexico, HILCORP ENERGY COMPANY agrees to the following statements:

- 1. Initials <u>MU</u> I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
   Initials \_\_\_\_\_\_\_I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
- 19.15.9.9 NMAC.
   Initials \_\_\_\_\_\_I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 5. Initials <u>A</u> I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or the well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "backive Well Additional Enancial Assurance Report" on the OCD's website.
- by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
  6. Initials \_\_\_\_\_\_ I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
  7. Initials \_\_\_\_\_\_ I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its
- 7. Initials <u>W</u> I have read 19,15.5,9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19,15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19,15.16.19 NMAC, 19,15.26.8 NMAC, If I am in violation of Part 5.9, I have notice and hearing, revoke my existing tailection permits and seek other relief. See 19,15,26.8 NMAC and 19,15.5.10 NMAC.
- Mixed, 15.5.5 Mixed and 15.15.14.10 Mixed. In term in transferror Part 5.5 the OcD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
  8. Initials \_\_\_\_\_\_\_\_ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well's mechanical integrity prior to approving that transfer. See 19.15.26.5.15 NMAC.
  9. Initials \_\_\_\_\_\_\_\_ i am responsible for providing the OCD with my current address of record and emergency contact information.
- 9. Initials 10 I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- and remession in the operation in the operation when a consistence of the rest of the res
- regulatory manys that the OCD approves the operator change, I understand that the transfer will not relieve the or responsible or liability for any act or omission which occurred while I operated the wells and related facilities.
   Initials \_\_\_\_\_\_ No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection Arof 19.15.5.9 NMAC.
- Subsection Apd 19.15.5.9 NMAC.
   Initials \_\_\_\_\_\_\_ NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Printed

**Previous Operator** 

Signature: au HUMISUN Name: Title:

10/1/18 Phone: (585)

New Operator Signature: ( enter Printed Name: ulaton Tille: Hon 327-4892 Date: Phone: 2-838

Date:

# **NMOCD** Approval

Electronic Signature: Charlie T Perrin, District 3 Date: October 11, 2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

### District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

## 63 Wells Selected for Transfer

From:		OGRID:
	EPIC ENERGY, L.L.C.	372834
To:		OGRID:
	HILCORP ENERGY COMPANY	372171

## OCD District: Aztec (63 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	ΑΡΙ	Well Type	Pool ID	Pool Name
322667	ANGEL PEAK 1 #020S	F	6-01-27N-10W	1	30-045-32431	G	71629	BASIN FRUITLAND COAL (GAS)
322668	ANGEL PEAK 10 #003S	F	F-10-27N-10W	F	30-045-32445	G	71629	BASIN FRUITLAND COAL (GAS)
322669	ANGEL PEAK 10K #003	F	K-10-27N-10W	к	30-045-27780	G	71629	BASIN FRUITLAND COAL (GAS)
322670	ANGEL PEAK 11 #002S	F	J-11-27N-10W	J	30-045-32388	G	71629	BASIN FRUITLAND COAL (GAS)
	ANGEL PEAK 11 #004S	F	E-11-27N-10W	E	30-045-31651	G	71629	BASIN FRUITLAND COAL (GAS)
322671	ANGEL PEAK 11A #004	Р	A-11-27N-10W	А	30-045-27741	G	71629	BASIN FRUITLAND COAL (GAS)
322672	ANGEL PEAK 11K #002	F	K-11-27N-10W	к	30-045-27613	G	71629	BASIN FRUITLAND COAL (GAS)
322673	ANGEL PEAK 13 #001S	F	C-13-27N-10W	С	30-045-31644	G	71629	BASIN FRUITLAND COAL (GAS)
322674	ANGEL PEAK 13M #001	F	M-13-27N-10W	М	30-045-27618	G	71629	BASIN FRUITLAND COAL (GAS)
322675	ANGEL PEAK 14 #005S	F	D-14-27N-10W	D	30-045-31677	G	71629	BASIN FRUITLAND COAL (GAS)
	ANGEL PEAK 14 #006S	F	J-14-27N-10W	J	30-045-31645	G	71629	BASIN FRUITLAND COAL (GAS)
322676	ANGEL PEAK 14H #005	F	H-14-27N-10W	Н	30-045-27747	G	71629	BASIN FRUITLAND COAL (GAS)
322677	ANGEL PEAK 14L #006	F	L-14-27N-10W	L	30-045-28246	G	71629	BASIN FRUITLAND COAL (GAS)
322678	ANGEL PEAK 15 #007S	F	C-15-27N-10W	С	30-045-31642	G	71629	BASIN FRUITLAND COAL (GAS)
322679	ANGEL PEAK 15M #007	F	M-15-27N-10W	М	30-045-27748	G	71629	BASIN FRUITLAND COAL (GAS)
322680	ANGEL PEAK 16 #011S	F	C-16-27N-10W	С	30-045-31683	G	71629	BASIN FRUITLAND COAL (GAS)
	ANGEL PEAK 16 #019S	F	I-16-27N-10W	1	30-045-32387	G	71629	BASIN FRUITLAND COAL (GAS)
322681	ANGEL PEAK 16A #019	F	A-16-27N-10W	А	30-045-28450	G	71629	BASIN FRUITLAND COAL (GAS)
322682	ANGEL PEAK 16L #011	F	L-16-27N-10W	L	30-045-27827	G	71629	BASIN FRUITLAND COAL (GAS)
322683	ANGEL PEAK 1H #020	F	5-01-27N-10W	Н	30-045-28355	G	71629	BASIN FRUITLAND COAL (GAS)
322684	ANGEL PEAK 24 #009S	F	F-24-27N-10W	F	30-045-32433	G	71629	BASIN FRUITLAND COAL (GAS)
	ANGEL PEAK 24 #014S	F	3-24-27N-10W	I	30-045-32434	G	71629	BASIN FRUITLAND COAL (GAS)
322685	ANGEL PEAK 24H #014	F	2-24-27N-10W	Н	30-045-28394	G	71629	BASIN FRUITLAND COAL (GAS)
322686	ANGEL PEAK 24L #009	F	L-24-27N-10W	L	30-045-27839	G	71629	BASIN FRUITLAND COAL (GAS)
322687	ANGEL PEAK 5 #012S	F	E-05-27N-10W	E	30-045-32386	G	71629	BASIN FRUITLAND COAL (GAS)
322688	ANGEL PEAK 5L #012	F	L-05-27N-10W	L	30-045-28295	G	71629	BASIN FRUITLAND COAL (GAS)
322689	ANGEL PEAK 9 #010S	F	E-09-27N-10W	E	30-045-31715	G	71629	BASIN FRUITLAND COAL (GAS)
	ANGEL PEAK 9 #018S	F	J-09-27N-10W	J	30-045-31713	G	71629	BASIN FRUITLAND COAL (GAS)
322690	ANGEL PEAK 9H #018	F	H-09-27N-10W	Н	30-045-28230	G	71629	BASIN FRUITLAND COAL (GAS)
322691	ANGEL PEAK 9L #010	F	L-09-27N-10W	L	30-045-27826	G	71629	BASIN FRUITLAND COAL (GAS)
322692	BISTI MAX 24 F #001E	F	N-24-25N-11W	Ν	30-045-34692	G	71599	BASIN DAKOTA (PRORATED GAS)
322713	BW FEDERAL 29 29 8 #101	F	D-29-29N-08W	D	30-045-31180	G	71629	BASIN FRUITLAND COAL (GAS)
	BW FEDERAL 29 29 8 #201	F	D-29-29N-08W	D	30-045-31181	G	71629	BASIN FRUITLAND COAL (GAS)
318467	C M MORRIS #005	F	H-15-27N-10W	Н	30-045-06539	G	71629	BASIN FRUITLAND COAL (GAS)
	C M MORRIS #005S	F	J-15-27N-10W	J	30-045-32446	G	71629	BASIN FRUITLAND COAL (GAS)
318490	DAY B #013	F	L-08-29N-08W	L	30-045-27454	G	71629	BASIN FRUITLAND COAL (GAS)
318525	FROST #502S	F	F-25-27N-10W	F	30-045-32432	G	71629	BASIN FRUITLAND COAL (GAS)
322693	GRACIA FEDERAL 8C #002	F	C-08-26N-11W	С	30-045-31819	G	71629	BASIN FRUITLAND COAL (GAS)
322694	GRACIA FEDERAL 8L #001	F	L-08-26N-11W	L	30-045-28809	G	71629	BASIN FRUITLAND COAL (GAS)
322695	GRACIA NAVAJO 5K #002	F	K-05-25N-11W	K	30-045-28913	G	71629	BASIN FRUITLAND COAL (GAS)
322696	HARDIE 25B #008	F	B-25-29N-08W	В	30-045-28492	G	71629	BASIN FRUITLAND COAL (GAS)
322697	HARDIE 25L #007		L-25-29N-08W	L	30-045-28438	G	71629	BASIN FRUITLAND COAL (GAS)
322698	HORTON CB-22 #001	P	G-22-32N-11W	G	30-045-28827	G	71629	BASIN FRUITLAND COAL (GAS)
322699	HORTON FEDERAL CB-13 #001	F	H-13-32N-12W	н К	30-045-28890	G G	71629 71629	BASIN FRUITLAND COAL (GAS)
322700	HORTON FEDERAL CB-27 #001	-	K-27-32N-12W	-	30-045-28892	-		BASIN FRUITLAND COAL (GAS)
322701	HORTON FEDERAL CB-7 #001	F	G-07-31N-11W	G	30-045-28888	G	71629	BASIN FRUITLAND COAL (GAS)
322702	HUGHES 19N #002	F	N-19-29N-08W	N G	30-045-28451	G G	71629 71629	BASIN FRUITLAND COAL (GAS)
322703 322704	HUGHES 27G #004	F	G-27-29N-08W L-27-29N-08W	1	30-045-28439	G		BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
322704	HUGHES 27L #005 HUGHES 29L #001	F	L-27-29N-08W		30-045-28440 30-045-28427	G	71629 71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
322705	HUGHES 29L #001 HUGHES 33M #003	F	M-33-29N-08W	M	30-045-28427	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
322706	HUGHES 34B #006	F	B-34-29N-08W	B	30-045-28413	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
318799	HUGHES 34B #006 HUGHES A #017	F	B-33-29N-08W	В	30-045-28441	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
318799	HUGHES A #017 HUGHES B #015	F	H-19-29N-08W	Н	30-045-27936	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
322708	JONES 35A #009	F	A-35-29N-08W	A	30-045-28500	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
322708	JONES 35A #009 JONES 35L #010	F	L-35-29N-08W	L	30-045-28489	G	71629	BASIN FRUITLAND COAL (GAS) BASIN FRUITLAND COAL (GAS)
522103		1'	L 00-2014-0014	1-	00-040-20403		1023	BASINE HOTENIE OOAL (GAO)

Permit 255506

322710	ONEDA #001	F	C-08-26N-11W	С	30-045-20664	G	71599	BASIN DAKOTA (PRORATED GAS)
	ONEDA #001E	F	L-08-26N-11W	L	30-045-34145	G	71599	BASIN DAKOTA (PRORATED GAS)
	ONEDA #001E	F	L-08-26N-11W	L	30-045-34145	G	77310	GALLEGOS FRUITLAND SAND PC, S. GAS
322711	ROELOFS 10B #011	F	B-10-29N-08W	В	30-045-28594	G	71629	BASIN FRUITLAND COAL (GAS)
322712	STOREY FEDERAL CB-34 #001	F	N-34-32N-11W	Ν	30-045-28891	G	71629	BASIN FRUITLAND COAL (GAS)
318859	VANDEWART A #015	F	A-24-29N-08W	А	30-045-28588	G	71629	BASIN FRUITLAND COAL (GAS)
	VANDEWART A #016	F	B-13-29N-08W	В	30-045-28411	G	71629	BASIN FRUITLAND COAL (GAS)
318860	WILCH A #013	F	B-26-29N-08W	В	30-045-27837	G	71629	BASIN FRUITLAND COAL (GAS)

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

**CHANGEOP COMMENTS** 

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
7415 E Main St	Permit Number:
Farmington, NM 87402	255506
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date
ahvermersch	BLM approval rec'd ok for OCD review and approval	10/11/2018