District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-45123 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MAYARO 22 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 006 2. Name of Operator 9. OGRID Number PERCUSSION PETROLEUM OPERATING, LLC 371755 3. Address of Operator 10. Pool name or Wildcat 919 Milam St., Suite 2475, Houston, TX 77002 4. Well Location Section <u>Q</u> : <u>790</u> feet from the S line and feet 1930 from the E 28E NMPM Township 17S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3590 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water_ ___ Depth to Groundwater____ Pit Type bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well9/7/2018 Spudded well. Casing and Cement Program Date String Hole Weight Fst Doth Yield Class Type Size Size lb/ft TOC Set Dpth Held Drop

.155

L80

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

Chief Operating Officer

Geologist

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Lupe@percussionpetroleum.com

496

4968

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1125

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DATE

DATE

Telephone No.

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11/15/2018

713-589-9509

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09/08/18

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SIGNATURE

Type or print name

For State Use Only: APPROVED BY:

Surf

Prod

FreshWater

FreshWater

Lupe Carrillo

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Raymond Podany

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TITLE

E-mail address

Form C-103

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Open

Hole

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August 1, 2011

Permit 259964

Comments

Permit 259964

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District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS		
Operator: PERCUSSION PETROLEUM OPERATING, LLC	OGRID: 371755	
919 Milam St. Houston, TX 77002	Permit Number: 259964	
	Permit Type:	

Comments

Created By	Comment	Comment Date
lelananders	9/8/18: Run and cement 9-5/8" surface casing string w/ 225 sx of 14.8 ppg class c	11/15/2018
lelananders	9/8/18: Pressure test 9-5/8" surface casing to 600 psi for 30 minutes, lost 0 psi, good test	11/15/2018
lelananders	9/12/18: Run and cement 5.5" production casing string w/ 1125 sx (250 sx of 12.6 ppg, 875 sx of 14.8 ppg)	11/15/2018
lelananders	10/24/18: Pressure test 5.5" production casing string to 6500 psi, lost 120 psi, good test	11/15/2018
lelananders	***Pressure test on 10/24/18 was for 30 minutes***	11/15/2018