<u>Qistrict I</u> 1828 N. French Dr., Hobbs, NM 88240 Phone: (575) 983-0191 Fax: (575) 993-0720 District III 811 S. First St., Artesie, NM 8E219 Phona:(575) 746-1283 Fex:(575) 748-9720 60-00-00-00 TOUD File Brazes Nd., Artec, NM 57410 Phone:(505) 334-0176 Fex:(505) 384-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Form C-145 Revised May 19, 2017

Permit 259992

Previous Operator Information

New Operator Information

	Effective Date:	Effective on the date of approval by the OCD
6137	OGRID:	18396
DEVON ENERGY PRODUCTION COMPANY, LP	Namo:	OXY USA INC
29 N Broadway	Address:	P.O. Box 4294
Oklahoma City, OK 73102	City, State,	Hausston, TX 77210-4294
	DEVON ENERGY PRODUCTION COMPANY, LP 29 N Broadway	6137 CORID: DEVON ENERGY PRODUCTION COMPANY, LP Name: 20 N Broadway Address:

I hereby cartify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, OXY USA INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

OXY USA INC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

C-145

As the operator of record of wells in New Mexico, OXY USA INC agrees to the following statements:

- 1. Initials <u>多角</u> I am responsible for ansuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- Initials <u>TM</u> (understand that if I acquire wells from another operator, the OCD must approve the operator change before) begin operating those wells. See Subsection B of 19.15.9.9 NMAC. Lumderstand that if Lacquire wells or facilities subject to a compliance order addressing Inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19,15,9,9 NMAC
- 3. Initials 277 I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD hes approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. understand that the OCD may cancel my authority to transport from or inject into at the wells I operate it I fall to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
- 4. Initials <u>まれ</u> I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19,15,25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "inactive Well List" on OCD's website.
- 5. Initia's <u>57m.</u> I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state of fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status, See Subsection C of 19,15,6,9 NMAC. I understand that I can check my compliance with the financial assurance requirement. by using the "Inactive Weil Additional Financial Assurance Report" on the OCD's website.
- 6. Initials TY1 I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my walls and related facilities, including releases that occurred before I became operator of record.
- Initials <u>324</u> I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.26.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.19 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other reflet. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
- Initials Diag. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrifty tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a sattwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the
- and I am responsible for updating that information when it changes. See Subsection C of 19,15,9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- 10. Initials 379 If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the CCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
- 11. Initials 1771. No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
- fritals <u>Dep</u> NMOCD Rule Subsection E and F of 19.15.15.8 NMAC: An operator shall have 90 days from the effective date
 of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by foolage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

i hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Provious O	porater	New Opera	ator a final and a
Signature:	10-7	Signature:	Julo 1
Printed Name:	Jost Randoll &	Printed Name:	Justin Morris
Title:	Land Sugar sor	Title:	Regulatory Lead
Dale:	11/20/2018 Phone: 405 552-80	79 Date:	11/19/18 Phone: 7/3-366-5249

Permit 259992

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: November 28, 2018

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 259992

1 Well Selected for Transfer

From:		OGRID:
	DEVON ENERGY PRODUCTION COMPANY, LP	6137
To:		OGRID:
	OXY USA INC	16696

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
322923	DOUBLE DALE FEE COM #001	Р	I-06-24S-29E	1	30-015-35539	G	98220	PURPLE SAGE; WOLFCAMP (GAS)
	DOUBLE DALE FEE COM #001	Р	I-06-24S-29E	1	30-015-35539	G	80890	MALAGA; ATOKA (GAS)

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Comments

CHANGEOP COMMENTS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
20 N Broadway	Permit Number:
Oklahoma City, OK 73102	259992
	Permit Type:
	ChangeOp

Comments

ĺ	Created By	Comment	Comment Date

There are no Comments for this Permit