<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 260755

			APPLIC	ATION	FOR PE	RMIT TO	DRILL,	RE-E	NTER, DEEPE	N, PLUGBACI	K, OR ADD	A ZON	E		
1. Operator N	Name a	and Address										2. OGRIE	) Number		
D	EVON	I ENERGY PRO	DUCTION CO	MPANY	ſ, LP								6137		
20	0 N Br	roadway										3. API Nu	umber		
0	klaho	ma City, OK 73	102										30-025-45394		
4. Property C	Code			5. Prop	erty Name							6. Well N	lo.		
3	14247	7			NORTH	THISTLE	15 10 STA	TE CO	M			003H			
							7.	Surfa	ce Location						
UL - Lot		Section	Township		Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
N		15	2	3S	3	33E	I	N	475	S	26	315	W		Lea
							8. Propos	ed Bo	ttom Hole Locatio	n					
UL - Lot		Section	Township		Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
С		10	1 2	3S		33E		С	20	N	21	88	w		Lea

BRINNINSTOOL;BONE SPRING	7320	

## Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3718
16. Multiple	17. Proposed Depth 18. Formation 19. Contractor		19. Contractor	20. Spud Date
N	20027	Upper Bone Spring		1/17/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				ļ.

## ■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1404	676	0
Int1	12.25	9.625	40	5092	1153	0
Prod	8.75	5.5	17	20026	1559	3000

## Casing/Cement Program: Additional Comments

C-102, Plats, Drilling Plan and Directional Plan will be sent via FedEx

22. Proposed Blowout Prevention Program

	22:11 Toposou Bioweatt Tovalition 1 Togram									
Туре	Working Pressure	Test Pressure	Manufacturer							
Annular	3000	3000								
Double Ram	3000	3000								
Annular	3000	3000								
Double Ram	Double Ram 3000									

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.				OIL CONS	SERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by D	aniel Peach	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	danny.peach@dvn.con	1	Approved Date:	12/7/2018	Expiration Date: 12/7/2020
Date:	te: 12/6/2018 Phone: 405-552-4660			oroval Attached	

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## **District IV**

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 260755

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-45394	7320	BRINNINSTOOL;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
314247	NORTH THISTLE 15 10 STATE COM	003H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3718

## 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	15	23S	33E	N	475	S	2615	W	Lea

## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	10	23S	33E	С	20	N	2188	W	Lea
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation C	ode		15. Order No.	
640.0	)								

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Daniel Peach E-Signed By: Title: 12/6/2018 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: FILAMON JARAMILLO 11/7/2018 Date of Survey: Certificate Number: 4771A

Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 260755

## PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-45394
20 N Broadway	Well:
Oklahoma City, OK 73102	NORTH THISTLE 15 10 STATE COM #003H

Created By	Comment	Comment Date
drebecca	C-102, Plats, Drilling Plan and Directional Plan will be sent via FedEx	12/6/2018

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 260755

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-45394
20 N Broadway	Well:
Oklahoma City, OK 73102	NORTH THISTLE 15 10 STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.