<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

WC-025 G-06 S213326D;BONE SPRING

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 260964

97929

ADDITION FOR DEDMITTO DRILL DE ENTER DEEDEN DI LICRACK OR ADDIA ZONE

^	PPLICATION FOR PE		.L, I\L-L	NIEK, DEEFEN	, PLUGBACK,	ON ADD A ZO	NL .		
1. Operator Name and Address 2. OGRID Number									
ADVANCE ENERGY PARTN		372417							
11490 Westheimer Rd., Ste	3. API	Number							
Houston, TX 77077							30-025-45448	3	
4. Property Code	5. Property Name					6. Wel	No.		
319603	MERCH	HANT STATE UNIT					602H		
UL - Lot Section To	wnship Range	Lot Idn		ce Location Feet From	N/S Line	Feet From	E/W Line	County	
D 35	21S	33E	D	150	N	990	W	L	Lea
		8. Prop	osed Bo	ttom Hole Location					
UL - Lot Section Tow	nship Range	Lot Idn		Feet From	N/S Line	Feet From	E/W Line	County	
M 2	22S	33E	M	100	S	990	W	L	Lea
			9 Pool	Information					

Additional Well Information							
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation			
New Well	OIL		State	3688			
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date			
N	21785	Bone Spring		12/30/2018			
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water			

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	915	0
Int1	12.25	9.625	40	4000	385	0
Int1	12.25	9.625	40	5240	360	4000
Prod	8.5	5.5	20	21785	2890	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Progra	m
----------------------------------------	---

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATI	ON DIVISION
Printed Name:	Electronically filed by David C Har	well	Approved By:	Paul F Kautz	
Title:	Title: VP Engineering			Geologist	
Email Address: dharwell@advanceenergypartners.com			Approved Date:	12/26/2018	Expiration Date: 12/26/2020
Date: 12/12/2018 Phone: 832-672-4604			Conditions of Appr	oval Attached	

DISTRICT I
1855 N. French Dr., Hobbs, NM 88240
Phone (876) 389-9151 Fuz: (875) 398-9780
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (876) 748-1878 Fuz: (876) 748-9720
DISTRICT III

DISTRICT IV

Dedicated Acres

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (606) 334-6178 Fax: (606) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87605 Phone (505) 478–3460 Fax: (505) 478–3488

Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

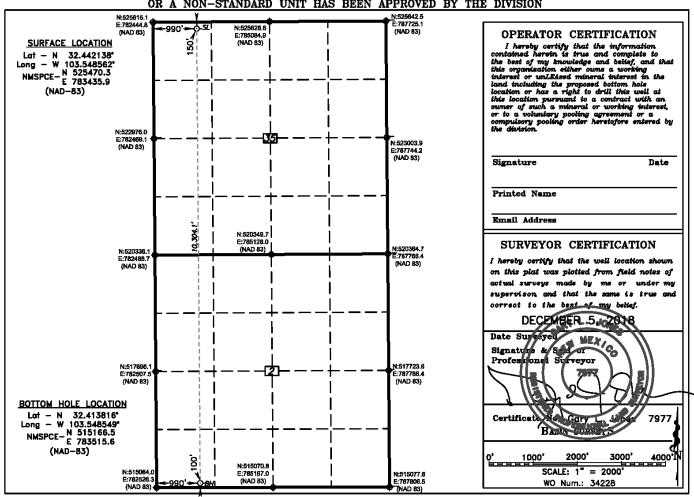
WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API	Number		1	Pool Code		Pool Name				
Property (Code		Property Name Well Numb							
				MEF	RCHANT STAT	E UNIT		60	2H	
OGRID N	0.		Operator Name ADVANCE ENERGY PARTNERS HAT MESA						tion B'	
			7017	NIOL LIV			<u> </u>		_	
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
D	35	21 S	33 E		150	150 NORTH 990 WEST LEA			LEA	
	Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
M	2	22 S	33 E		100	SOUTH	990	WEST	LEA	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45448
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	MERCHANT STATE UNIT #602H

Created By Comment Comment Date

Permit 260964

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 260964

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-45448
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	MERCHANT STATE UNIT #602H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.