Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 261295 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-45072 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MOBLEY SWD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number SOLARIS WATER MIDSTREAM, LLC 371643 10. Pool name or Wildcat 907 Tradewinds Blvd Suite B, Midland, TX 79706 4. Well Location Section <u>19</u> : <u>225</u> feet from the N line and feet 2460 from the E 30E NMPM Township 23S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3065 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water_ ___ Depth to Groundwater____ Pit Type bbls; Construction Material Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 10/18/2018 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Open Size lb/ft TOC Held Hole 11/06/18 Int1 17.5 13.375 68 **HCN 80** 0 3283 2050 2.2 С 1000 11/25/18 Int2 12.25 9.875 62.8 Q125 0 11040 1705 1.33 Н 1961 64 P110 12/07/18 8.5 7.625 39 10469 13300 210 1.35 1500 Liner1 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Financial Administrator

Geologist

Teena.Robbins@solarismidstream.com

DATE

Telephone No.

12/18/2018

432-209-9024

12/27/2018 9:09:43 AM

TITLE

E-mail address

Electronically Signed

Teena M Robbins

Raymond Podany

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Mobley SWD #1 30-015-45072

11/5/18:

1st Intermediate Csg

Drill 17-1/2" hole to 3283'.

Run 83 jts of 13-3/8", 68 ppf, HCN-80, BTC csg to 3283'.

11/6/18: Cement with 40 bbls gel spacer.

Lead: 1550 sx 65/35 Cl C POZ + 8% gel + .12% C-51 + .05% citric acid + .25% C-503P + 12% salt + 6%

KolSeal. Yield 2.20

Tail: 500 sx Cl C + .03% citric acid + .25% C-503P. Yield 1.33

Displace with 485 bbls FW.

Circ 574 sx cmt to surface.

WOC 24 hrs.

Test csg to 1000 psi for 30 min. Tested good.

11/23/18

2nd Intermediate Csg

Drill 12-1/4" hole to 11,040'.

11/25/18: Run 257 jts of 9-7/8", 62.8 ppf, Q-125 csg. Set @ 11,040'.

11/26/18: 1st stage with 150 bbls FW spacer & 40 bbls gelled spacer.

Lead 1: 560 sx TXI Lightweight Cl C cmt + .62 E/sx salt + .10% C-45 Econolite + 6% STE + .20% Citric Acid

+ .2% CSA-1000 + .20% C-503P Defoamer + .2% C-49 gas lock + 2.0 #/sx Phenoseal. Yield 2.51

Lead 2: 400 sx TXI Lightweight CI C cmt + .61 #/sx salt + .10% C-45 Econolite + 6% STE + .20% Citric Acid

+ .2% CSA-1000 + .20% C-503P Defoamer + 6 #/sx CTB-15 LCM + .2% C-49 gas lock. Yield 2.45

Tail: 300 sx 65:35 Cl H POZ + .03% Citric Acid + .05% CSA-1000 + .3% C-503 Defoamer. Yield 1.24

Displacement: 792

Est TOC: 2959'.

2nd stage: Lead: 315 sx 65:35 Cl H Premium + Citric acid.03% + CSA-1000 fluid loss .05% + C-503P

Defoamer .30%. Yield 2.78 Circ 27 sx to surf.

Tail: 130 sx Cl C 19-fluid loss additive.05%. Yield 1.33

Circ 60 sx to surf.

WOC 24 hrs.

Test csg to 2025 psi for 30 min. Final pressure after 30 min. 1961. Tested good.

Found 9-7/8" csg parted at 10,667'-10,678'.

12/7/18 <u>7-5/8" Liner</u> Drill 8-1/2" hole to 13,300'.

Run 7-5/8", 39 ppf, P110 EZGO, FJ3 liner from 10,469' to 13,300'.

12/8/18: Pump 30 bbls weighted spacer followed by 210 sx Compass POZ Cl H Cmt + 4% STE + .25% C-47B + .75% C14B + .10% C-24 + .30% C-23 + 17 #/sx silica sand + .20% C-49. Yield 1.35 Circ 30 bbls spacer to surf. No cmt could be identified. WOC 24 hrs.

Test csg 1500 psi for 30 min. Test good.

Comments

Permit 261295

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District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Permit Number:
Midland, TX 79706	261295
	Permit Type:
	Drilling

Comments

I	Created By	Comment	Comment Date

There are no Comments for this Permit