<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Email Address:

Date:

bill.mcmann@stewardenergy.net

Phone: 214-297-0516

1/31/2019

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 262399

Phone:(505) 47	6-3470 Fax:(505) 47	6-3462									
		APPLICATIO	N FOR PER	MIT TO DRILL, R	E-ENTER, DEEF	PEN, PLUGBA	CK, OR ADI	A ZONE	=		
•	me and Address							2. OGRID			
STEWARD ENERGY II, LLC						371682					
2600 Dallas Parkway							3. API Number				
Frisco, TX 75034								0 14/ 11.11	30-025-45530		
4. Property Cod 323		5. Pro	perty Name BROKEN	SPOKE STATE COM				6. Well No	o. 005H		
020		L	D. (O. (E.)		urfoca Location			1	00011		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
M	2	14S	38		317	S S		125	W	County	Lea
	J	1		9 Proposes	I Bottom Hole Loca	otion	I	1		-1	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
L L	35	13S	38		2545	S		1125	W	County	Lea
	•	•	•	9 D	ool Information	•	•	'			
BRONCO;SA	N ANDRES, SOU	ГН		3. F	ooi iiiioiiiiatioii				7500		
,				Addition	nal Well Information				<u> </u>		
11. Work Type		12. Well Type		13. Cable/Rotary	iai vveii informatioi	14. Lease Type	15	Ground Levi	el Flevation		
	/ Well	OIL	, , ,			State		15. Ground Level Elevation 3788			
16. Multiple 17. Proposed Depth		th	18. Formation		19. Contractor		20. Spud Date				
N 13000			San Andres				2/21/2019				
Depth to Ground water			Distance from nearest fresh water well Distance				tance to nearest surface water				
Wo will bo u	ising a closed loc	p system in lieu of	lined nite								
_ we will be t	ising a closed-loc	p system in neu or	illeu pits			_					
Tuna	Hole Size	Casing Size	ı	21. Proposed Ca Casing Weight/ft	asing and Cement		Cooks of	Coment		Estimated To	20
Type Surf	12.5	9.625		36	Setting Depth Sacks of Co. 2435 1000			0		JC	
	Prod 7.785 5.5		20	13000		32			0		
1.100		Casing/Cement Program: Additional Comments			1						
				Casing/Cement Pr	ogram: Additional	Comments					
						_					
	Туре			Working Pressure	owout Prevention	Program Test Pre	essure		Manut	facturer	
Annular						00			schafer		
Double Ram		3000			1500		schafer				
	Double Italii			3000		130			3011	iaici	
23. I hereby o	ertify that the infor	mation given above	is true and cor	mplete to the best of r	nv		OIL CONSERV	/ATION DIV	/ISION		
knowledge a		3		,	´						
I further certify I have complied with 19.15.14.9 (A) NMAC 🗵 and/or 19.15.14.9 (B) NMAC					MAC						
⊠, if applicat	ole.										
Signature:											
Printed Name:	Electronico	lly filed by William M	lcMann		Approved By:	Paul F Ka	u itz				
Title:	Electronica	ny meu by wimain iv	IOIVIAIIII		Title:	Geologis					
					Title.	Geologis	·				

2/1/2019

Conditions of Approval Attached

Approved Date:

Expiration Date: 2/1/2021

Chiefeld J. P. Walle, P. M. (1994) France (1974) ES-1021 Pero (1974) ES-1022 Pinter (1974) ES-1022 Pinter (1974) ES-1022 Pinter (1974) ES-1074 Pinter (1974) Pinter (1

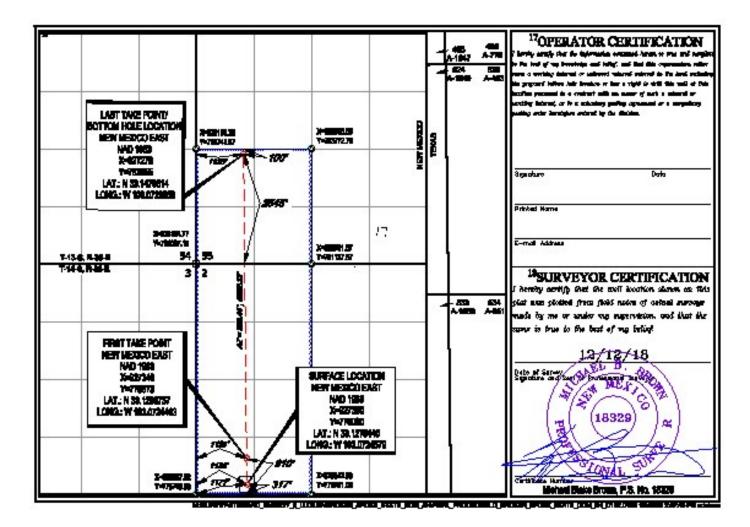
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sants Fe, NM 87505

NOMEN C-862 Reviewi August 1, 2011 Submit one may to appropriate District Office

AMENIED REPUET

VAR Name				-	-h				
Tropacty Clafe			-	BROKEN SPOKE STATE COM				#5H	
- April 100	•			STEW	ARD ENER	GY II, LLC			788
			W		^{ID} Borhes La	catiles.			
И	2	74-S	38-E	_ 	317'	SOUTH	1125'	WEST	LEA
			11 3 3	ettone Hele	Location If D	Gereat From Sur	hee	•	
L-Maria.	35	13-S	38-E	East Sides	2545'	SOUTH	1125	WEST	LEA
484.42	7	- PO	C.	70-	•			28	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262399

PERMIT COMMENTS

Operator Name and Address:	API Number:		
STEWARD ENERGY II, LLC [371682]	30-025-45530		
2600 Dallas Parkway	Well:		
Frisco, TX 75034	BROKEN SPOKE STATE COM #005H		

Created By	Comment	Comment Date
pkautz	missing info on depth to ground water etc.	1/17/2019

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 262399

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
STEWARD ENERGY II, LLC [371682]	30-025-45530
2600 Dallas Parkway	Well:
Frisco, TX 75034	BROKEN SPOKE STATE COM #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING Cement must circulate to surface
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	1) The Operator is to notify NMOCD by sundry (Form C103) within ten (10) days of the well being spud 2) Drilling Sundries Form C103 (Casing and Cement test are to be submitted within 10 days 3) Completion Reports & Logs are to be submitted within 45 days 4) Deviation / Directional Drill Survey are to be filed with or prior to C104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or production Casing Stage must be a minimum of 50 feet below previous casing shoe