<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 267087

1. Operator Na	me and Address								2. OGRI	D Number		
- 1	Y USA INC								16696			
P.0	). Box 4294								3. API N	lumber		
Ho	uston, TX 77210-4	1294								30-025-45927	7	
4. Property Co	de		5. Property Na	me					6. Well I	No.		
32	5625		AVO	OGATO 30 31	STATE COM					032H		
					7. Su	rface Location						
UL - Lot	Section	Township	Range	Э	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
С	30	22	2S	33E	С	240	N		1385	W	L	
					8. Proposed	Bottom Hole Location	on					
UL - Lot	Section	Township	Rang	je	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
N 31 22S			2S	33E	33E N		S	S 1		1310 W		
					9. Po	ol Information						
RED TANK;	BONE SPRING								5	1683		
					Additiona	I Well Information						
11. Work Type		12. Well Type		13. Cable/Ro	tary		14. Lease	е Туре	15. Groui	nd Level Elevation		
Ne	w Well	OIL			Stat				ate 3702			
16. Multiple 17. Proposed Depth			18. Formatio	n		19. Contr	actor	20. Spud	Date			
N		227	61	3rd Bone Spring Sand					8/19/2019			
Depth to Ground water			Distance from nearest fresh water well					Distance to nearest surface water				
We will be	using a closed-lo	op system in li	eu of lined pit	s								
				21	. Proposed Cas	sing and Cement Pr	ogram					
Туре	Hole Size	Casin	g Size	Casin	g Weight/ft	Setting D	epth	Sacks of	Cement		Estimated TOC	
Surf	17.5		375		54.5	1049		1107			0	
Int1	12.25		325		26.4	5894		55			0	
1 14	9.875	7.6	205		26.4	1142	0	1877 0				
Int1 Prod	6.75	5			20.4	2276		86			0	

**Casing/Cement Program: Additional Comments** 

Proposed Mud Program: 0-1049' Water-Based, 1049'-11420' Saturated Brine or Oil-Based Mud, 11420'-22760' Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Blind	5000	5000	
Double Ram	5000	5000	

knowledge and	belief. I have complied with 19.15.14.9 (A	is true and complete to the best of my  A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by KELLEY	Approved By:	Paul F Kautz		
Title:	Manager Regulatory	Title:	Geologist		
Email Address:	kelley_montgomery@oxy.com	Approved Date:	5/10/2019	Expiration Date: 5/10/2021	
Date:	5/8/2019	Conditions of App	proval Attached		

State of New Mexico DISTRICT I STATE OF NOW MOREOUS DEPARTMENT AND STATE OF NOW MOREOUS DEPARTMENT OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Breined Jagust 1, 2011 Submit one copy to appropriate District Office

1000 ME EPALOGO MIL. AFTEC. XIII BY410 Phates: (POR) \$14-9170 Pop (DOS) \$34-4170 DISTRICT IV

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT			
API Number	Paul Code	Pani Cods Pool Name			
30-025-	51683	RED TANK; BONE SPRING			
Property Code	Farej	orly Same	Fell Number		
	AVOGATO 30	_31 STATE COM	32H		
DESIGN No.		neter Acces	Elevation.		
16896	OX	Y USA	3702.1		

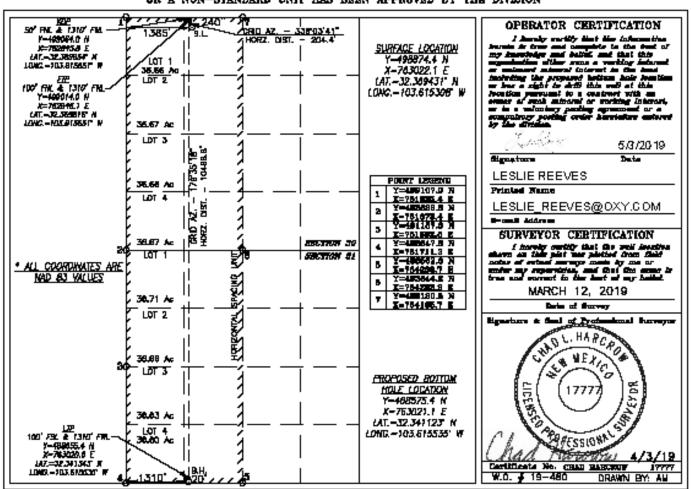
#### **Burface Location**

UL or lot No.	Saellen	Termship	Range	Let Ide	Feet from the	Resth/South line	Jest Creen Use	East/Fort Size	County
C	30	22-5	33-E		240	NORTH	1385	WEST	LEA

#### Bottom Hole Location If Different From Surface

VL or let No.	ZorUen.	Terminip	Range	Let Ma	Feet from the	Nexth/South time	7wst. Erean. Use	East/Vert Ens	County
N	31	22–5	33-E		20	SOUTH	1310	WEST	LEA
Belleviel Acre	- Andert o	- Бабай С	oneol <b>He</b> Hoe	Code de	dar Na.				
6 13 .28									

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE SEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267087

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45927
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #032H

Created By	Comment	Comment Date
lesliereeves	First Take Point/Top Perforated Interval: 100' FNL 1310' FWL NENW 30-T22S-R33E LEA - Lat. 32.369816 Long103.615551 (NAD83). Last Take Point/Bottom	5/8/2019
	Perforated Interval: 100' FSL 1310' FWL SESW 31-T22S-R33E LEA - Lat. 32.341343 Long103.615535 (NAD83). A closed loop system will be utilized	
	consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267087

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45927
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #032H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.