<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267309

APPLICATION FOR PERMIT TO DRILL	., RE-ENTER, DE	EEPEN, PLUGBACK,	OR ADD A ZONE
---------------------------------	-----------------	------------------	---------------

Operator Name and Address OXY USA INC		2. OGRID Number 16696
P.O. Box 4294 Houston, TX 77210-4294	3. API Number 30-025-45955	
4. Property Code 325625	5. Property Name AVOGATO 30 31 STATE COM	6. Well No. 003H

7 Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	С	30	22S	33E	С	420	N	2265	W	Lea	

8. Proposed Bottom Hole Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	31	22S	33E	0	20	S	1650	E	Lea

9. Pool Information

RED TANK, BONE SPRING, EAST	51687

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3695
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	21085	1st Bone Spring Sand		9/1/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1061	1120	0
Int1	12.25	9.625	36	5908	1559	0
Prod	8.5	5.5	20	21084	2727	0

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1061' Water-Based, 1061'-5908' Saturated Brine-Based Mud, 5908'-TD Saturate Brine-Based or Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

==::::p++++==:::+g++++								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	5000	5000						
Blind	5000	5000						
Double Ram	5000	5000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by KELLEY MO	ONTGOMERY	Approved By:	Paul F Kautz	
Title:	Manager Regulatory		Title:	Geologist	
Email Address:	ress: kelley_montgomery@oxy.com			5/16/2019	Expiration Date: 5/16/2021
Date:	Date: 5/13/2019 Phone: 713-366-5716			roval Attached	

IIISTRICT I DISTRICT II 617 & Photo Pt., Automa, 301 64010 Photo Unit 747–1823 Com Unit 747 847

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

DISTRICT III 1960 DO BALGES WI., APPEC, NO STATA France (CO) CON-CUTA New (COA) MA-CLYN

Santa Fe, New Mexico 87505

Farm C-108 Berbei Japan 1, 2011 faled as any to sproplets District Office

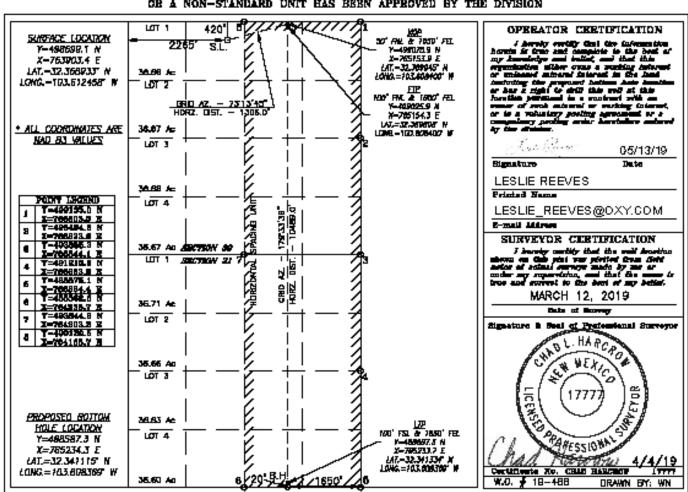
☐ AMDENDED REPORT

DISTRICT IV

640

	•		WELL LO	CATION	AND ACRE	GE DEDICATI	ON PLAT		
AFI Franker Pool Cods Pool Frank									
30-025-			51683		RED 1	'ANK; BONE SPE	RING		
Property C	abox				Property No.	м		Well Man	.ber
				AVOGAT	O 30_31 S	STATE COM		3H	
042800 61	1.				Operator Sec			Berello	1
16696					OXY US	l .		3695	5.3"
					Surface Loc	atim			
TL or lot No.	Seption	Josephie	Longs	Int Ide	Post from the	North/South time	Port from the	Best/Fest line	Congre
С	30	22-5	33-E		420	NORTH	2265	WEST	LEA
			Bettom	Hole Loc	ation If Diff	rent From Sur	fece		
TIL or lot Yo.	Seellen.	Township	Hange	Let Ma	Feet from the	North/Bouth Hine	Fast from the	Zast/Fast line	County
0	31	22-S	33-E		20	SOUTH	1650	EAST	LEA
Dedicated Aeros	Hetat e	г шпп Со	medication (Code Gre	ior No.				

NO ALLOWABLE WILL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BREN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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Permit 267309

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45955
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #003H

Created By	Comment	Comment Date
lesliereeves	First Take Point/Top Perforated Interval: 100' FNL 1650' FEL NWNE 30-T22S-R33E LEA - Lat. 32.369945 Long103.608400 (NAD83). Last Take Point/Bottom	5/13/2019
	Perforated Interval: 100' FSL 1650' FEL SWSE 31-T22S-R33E LEA - Lat. 32.341334 Long103.608369 (NAD83). A closed loop system will be utilized	
	consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	

Form APD Conditions

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Permit 267309

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
OXY USA INC [16696]	30-025-45955	
P.O. Box 4294	Well:	
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #003H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.