<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 267313

APPLICATION FOR PERMIT TO DRIL	., RE-ENTER, DEEPEN	I, PLUGBACK	, OR ADD A ZONE
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Operator Name and Address		2. OGRID Number
OXY USA INC		16696
P.O. Box 4294		3. API Number
Houston, TX 77210-4294		30-025-45963
4. Property Code	5. Property Name	6. Well No.
325625	AVOGATO 30 31 STATE COM	073H

7 Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	30	22S	33E	С	240	N	2265	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	22S	33E	0	20	S	1650	E	Lea

9. Pool Information

RED TANK;BONE SPRING, EAST	51687

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3695	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	22341	3rd Bone Spring Sand		9/1/2020	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	= · · · · · · · · · · · · · · · · · · ·									
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	54.5	1060	1119	0				
Int1	12.25	7.625	26.4	5907	497	0				
Int1	9.875	7.625	26.4	11017	1885	0				
Prod	6.75	5.5	20	22340	867	0				

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1060' Water-Based, 1060'-11017' Saturated Brine or Oil-Based Mud, 11017'-TD Oil-Based Mud. BOP Program: 13-5/8 10M three ram stack with 5M annular preventer, 10M choke manifold. Additional information will be sent along with the H2S and Gas Capture Plan.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Blind	5000	5000	
Double Ram	5000	5000	

knowledge and b I further certify I	23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by KELLEY Mo	ONTGOMERY	Approved By:	Paul F Kautz	
Title:	Manager Regulatory		Title:	Geologist	
Email Address: kelley_montgomery@oxy.com			Approved Date:	5/16/2019	Expiration Date: 5/16/2021
Date: 5/13/2019 Phone: 713-366-5716			Conditions of Appr	roval Attached	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 267313

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-45963	51687	RED TANK;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
325625	AVOGATO 30 31 STATE COM	073H
7. OGRID No.	8. Operator Name	9. Elevation
16696	OXY USA INC	3695

10. Surface Location

	10. Outlace Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
C	30	225	33F	C	240	N	2265	W	Lea	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
0	31	22S	33E	0	20	S	1650	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation C	ode		15. Order No.		
640.00)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. KELLEY MONTGOMERY E-Signed By: Manager Regulatory Title: 5/13/2019 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. CHAD HARCROW Surveyed By: 3/12/2019 Date of Survey: 17777 Certificate Number:

Form APD Comments

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Permit 267313

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45963
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #073H

Created By	Comment	Comment Date
lesliereeves	First Take Point/Top Perforated Interval: 100' FNL 1650' FEL NWNE 30-T22S-R33E LEA - Lat. 32.369808 Long103.608400 (NAD83). Last Take Point/Bottom	5/13/2019
	Perforated Interval: 100' FSL 1650' FEL SWSE 31-T22S-R33E LEA - Lat. 32.341334 Long103.608369 (NAD83). A closed loop system will be utilized	
	consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cutting will be disposed of at an approved facility.	

Form APD Conditions

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Permit 267313

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-45963
P.O. Box 4294	Well:
Houston, TX 77210-4294	AVOGATO 30 31 STATE COM #073H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.