<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

SCHARB;WOLFCAMP, SOUTHEAST

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 267441

55650

			APPLICA	ATION	FOR PERMIT TO	O DRILL, RE-	ENTER, DEEPEN,	PLUGBACK,	OR ADD A	A ZON	E		
1. Operator I	perator Name and Address									2. OGRID Number			
С	Catena Resources Operating, LLC									328449			
18	8402 US	Hwy 281 N							[;	3. API Ni	umber		
S	San Antonio, TX 78259 30-0							30-025-45966					
4. Property 0	Code			5. Prop	erty Name					6. Well No.			
3:	25669				MARGARITA 193	5 11 STATE				001			
						7. Surf	ace Location						
UL - Lot	Sect	tion	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
E		11	19	S	35E	E	1980	N	66	60	W		Lea
	8. Proposed Bottom Hole Location												
UL - Lot	Sect	tion	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
E		11	19	S	35E	E	1980	N	66	60	W		Lea

9. Pool Information

Additional Well Information						
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation		
New Well	OIL		State	3814		

11. WOLK Type	12. Well Type	13. Cable/Notally	14. Lease Type	13. Glouild Level Elevation
New Well	OIL		State	3814
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	11000	Wolfcamp		5/31/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1430	0
Int1	12.25	9.625	40	4100	880	0
Prod	8.75	5.5	20	11000	1430	3600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000	Shaffer				
Double Ram	5000	5000	Shaffer				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATIO	ON DIVISION
Signature:					
Printed Name: Electronically filed by Robert Swann			Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	rswann@catenares.com		Approved Date:	5/17/2019	Expiration Date: 5/17/2021
Date:	5/15/2019 Phone: 210-775-6993			oval Attached	

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DESTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

30-025-				*Pool Code						
*Property Code					Property Name 'Well Number Margarita 19 35 11 1					
OGRID No. 328449				Catena	*Operator Name Catena Resources Operating, LLC				*Elevation 3814	
					10 Surface	Location				
UL or lot no.	Section 11	Township 19 S	Range 35 E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 660	East/West line West	County	
			11 Botte	om Hole	Location If	Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	40		"Joint or	AT 1		*Order No.				
NO ALLOW	ABLE W	OR A N	SSIGNET ION-STA	TO THI NDARD (S COMPLETION JNIT HAS BE	ON UNTIL ALL EEN APPROVED	INTERESTS I BY THE DIV	HAVE BEEN (VISION	CONSOLIDATE	
Legend: ■ = Surface	Location			NAI Y=6 X=8 LAT.=3	SCALE: 1" CE LOCATION D 83 NME 11180.2 N 117934.2 E 2.6769585' N 03.4343997' W	SURFACE LOCATION NAD 27 NNE Y=611116.7 N X=776753.8 E LAT.=32.6768356* N LONG.=103.4339096*	I hereby certify frue and compl and that this a or unleased mi proposed bellow world at this loc when a fact, voluntary pools	that the information ele to the best of my repartiestion wither or neval indevest in the hole location or has aftern purposed to a a returnal or working	a right to drill this contract with an	
,086									5-15-19	

Section 11

CORNER COORDINATES TABLE NAO 27 NME

A - Y= 611767.4 N, X= 776087.7 E B - Y= 611775.1 N, X= 777416.1 E C - Y= 610443.2 N, X= 777427.2 E D - Y= 610448.3 N, X= 777427.2 E

CORNER COORDINATES TABLE NAD 83 NME

A - Y= 611830.8 N, X= 817268.0 E B - Y= 611838.5 N, X= 818596.4 E C - Y= 610506.6 N, X= 817280.7 E D - Y= 610511.7 N, X= 818607.6 E

BRIAN WOOD

Printed Name

brian@permitswest.com

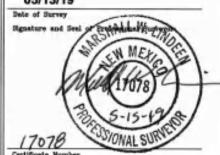
E-mail Address

505 466-8120

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/13/19



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267441

PERMIT COMMENTS

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-45966
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	MARGARITA 19 35 11 STATE #001

Created By Comment	Comment Date
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Form APD Conditions

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Permit 267441

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
Catena Resources Operating, LLC [328449]	30-025-45966
18402 US Hwy 281 N	Well:
San Antonio, TX 78259	MARGARITA 19 35 11 STATE #001

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.