<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 267361

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG	BBACK, OR ADD A ZONE
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Operator Name and Address     CENTENNIAL RESOL	2. OGRID Number 372165	
1001 17th Street, Suit Denver, CO 80202	e 1800	3. API Number 30-025-46022
4. Property Code 318034	5. Property Name TOUR BUS 23 STATE	6. Well No. 101H

7. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	23	22S	34E	Α	365	N	140	E	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	23	22S	34E	Р	100	S	330	E	Lea

## 9. Pool Information

OJO CHISO;BONE SPRING	96553

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary 14. Lease Type 1		15. Ground Level Elevation
New Well	OIL		State	3481
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	13723	Upper Bone Spring		7/1/2019
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

# ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1800	1533	0
Int1	12.25	9.625	40	5400	1319	0
Prod	8.5	5.5	23	13723	1274	8297
Prod	8.75	5.5	23	9197	692	0

# Casing/Cement Program: Additional Comments

Drilling 8.75 hole size for the curve, and 8.5 hole size for the lateral for the 5.5 production casing string.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC				OIL CONSERVATION	ON DIVISION	
Printed Name:	Electronically filed by Sarah Ferre	eyros	Approved By:	Paul F Kautz		
Title:	Senior Regulatory Analyst		Title:	Geologist		
Email Address: Sarah.Ferreyros@cdevinc.com			Approved Date:	5/28/2019 Expiration Date: 5/28/2021		
Date:	5/14/2019	Phone: 720-499-1454	Conditions of Appr	oval Attached		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 267361

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-46022	96553	OJO CHISO;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
318034	TOUR BUS 23 STATE	101H
7. OGRID No.	8. Operator Name	9. Elevation
372165	CENTENNIAL RESOURCE PRODUCTION, LLC	3481

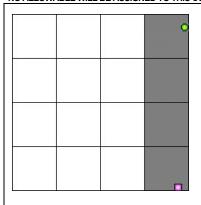
10. Surface Location

	10. Surface Eccation									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Α	23	228	34F	Α	365	N	140	l F	Lea	

11. Bottom Hole Location If Different From Surface

	The Bottom Hole Ecoation in Bindrent From Cartage								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	23	22S	34E	Р	100	S	330	E	Lea
12. Dedicated Acres		13. Joint or Infill 14. Consolidation Code 1		15. Order No.					
160 00									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sarah Ferreyros

Title: Senior Regulatory Analyst

Date: 5/14/2019

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Paul Buchele
Date of Survey: 2/25/2019
Certificate Number: 23782

Form APD Comments

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Permit 267361

## PERMIT COMMENTS

Operator Name and Address:	API Number:
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-46022
1001 17th Street, Suite 1800	Well:
Denver, CO 80202	TOUR BUS 23 STATE #101H

Created By	Comment	Comment Date
sferreyros	Spudder rig will preset surface casing. C-102, Additional Points Required and Gas Capture Plan will be emailed after permit is submitted.	5/14/2019

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 267361

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: API Number:	
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-46022
1001 17th Street, Suite 1800	Well:
Denver, CO 80202	TOUR BUS 23 STATE #101H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' fror surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.