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Diatrict (1625 N. French Dr., Hobbs, NM 88240 Phone(575) 383 6161 Fax (576) 393-0720 Diatrict II 811 S. Fika St., Artesia, NM 06210 Phone(576) 748-1283 Fax (575) 748-9720 Diatrict II Form C-145 Revised May 19, 2017 State of New Mexico Energy, Minerals and Natural Permil 264257 HOBBS OCD Resources Diptrict III 1000 Rio Eruzos Rd., Aztec, NM 87410 Phone:(S05) 334-6176 Fax:(505) 334-6170 JUN 52019 RECEIVED Oil Conservation Division District IV 1220 S St Francis D., Santa Fe, NM 87505 Plione:(505) 476-3470 Fax:(505) 476-3452 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Previous Operator Information

		Effective Date;	Effective on the date of approval by the OCD
OGRID:	231429	OGRID;	164557
Name:	MANZANO LLC	Name;	RIDGEWAY ARIZONA OIL CORP.
Address:	P.O. Box 2107	Address;	1250 Wood Branch Park Drive
		-	Suite 400
City, State, Zip:	Rosviell, NM 88202	City, State, Zip;	Houston, TX 77079

New Operator Information

I hereby cartify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and bellef.

Additionally, by signing below, RIDGEWAY ARIZONA OIL CORP, certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the Selected wells being transferred are either (1) in compliance with 19 16.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrolitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

REDGEWAY ARCZONA OIL CORP. understands that the OCD's approval of this operator change;

- 1. constitutes approval of the transfer of the permit for any permitted pil, below-grade tank or closed-toop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15,17 NMAC.

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C104A/C1... 4/8/2019

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As the operator of record of wells in New Mexico, RIDGEWAY ARIZONA OIL CORP, agrees to the following statements:

- Initials <u>CM</u> I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
- Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
 Initials I understand that II I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection 8 of 19.15.9.8 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 MAC.
- 19.16.9.9 MMAC.
 Initials I a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.16.7.24 MMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 MMAC.
 Initials I I understand that New Mexico requires wells that have been fractive for certain time periods to be plugged or
- Initials <u>UC</u> | Understand that New Mexico requires wells that have been fractive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. J understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "fractive Welt List" on OCD"s website.
 Initials <u>CUC</u> I must keep current with financial assurances for well plugging. Lunderstand that New Mexico requires each
- Initials <u>CIC</u> I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and aven if the well is on approved temporary ebandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.
 Initiats <u>CIC</u> I am responsible for reporting and remedialing releases pursuant to 19.15.29 NMAC. I understand the OCD will
- Initials (1) I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. Lunderstand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due dillgence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
 Initials (1) have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its
- Initials (14) I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9, 9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.6.10 NMAC.
 Initials (16.2) For injection wells, I understand that I must report injection or my monthly C-116 report and must operate my wells in compliance with 15.26.8 NMAC.
- 8. Initials <u>CY</u>. For Injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in <u>Compliance</u> with 19, 15,26 NMAC and the terms of my injection permit, I understand that I must conduct mechanical integrity tasts on my injection wells at least once every five years. See 19, 15,26,11 NMAC, I understand that when there is a continuous one-year parted of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19, 15, 26, 12 NMAC, I understand that if I transfer operation of an injection well, authority for that injection automatically terminates. See 19, 15, 26, 12 NMAC, I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to laject, and the OCD may repute me to demonstrate the well's mechanical integrity rise to approve the transfer of authority to laject, and the OCD must approve that transfer of authority to laject.
- OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC. 9. Initials <u>1</u> <u>i</u> am responsible for providing the COD with my current address of record and emergency contact information, and I am responsible for updating thet information when it charges. See Subsection C of 19.15.9.6 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- regulatory image unit ne OCD approves the operator change. I molerate that we transit with the transit with the tester is on responsionary or liability for any act or omission which occurred while I operated the wells and related facilities.
 11. Initials _______ No person with an Interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
 12. Initials _______ NMOCD Rule Subsection E and F of 19.15.16.6 NMAC; An operator shall have 90 days from the effective date.
- 12. Initials <u>LY</u> MOCD Rule Subsection E and F of 19.15.16.6 NMAC; An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

https://wwwapps.emnrd.state.nm.us/OCD/OCDPermitting/Report/C104A/C1... 4/8/2019

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous	Oporator (New Operator	man
Signature:	Anthonall	Signature:	CALL
Prinled Name:	Jobber WorkALL	Prialed Name:	Clayton J. Riddle
Title:	MAN AGER	Title:	Vice President, Development
Date:	<u>4-8-19</u> Phone: 575-623-1994	, "Dale: <u>(</u>	04-08-19 Phone: 713-574-7909

Permit 264257

NMOCD Approval

Electronic Signature: <u>Paul F Kautz, District 1</u> Date: <u>June 05, 2019</u>

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

1 Well Selected for Transfer

From:		OGRID:
	MANZANO LLC	231429
To:		OGRID:
	RIDGEWAY ARIZONA OIL CORP.	164557

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
325734	MORRISON SAN ANDRES UNIT #942H	S	C-16-06S-34E	С	30-041-20985	0	12080	CHAVEROO; SAN ANDRES, NORTHEAST

Permit 264257

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **State of New Mexico Energy, Minerals and Natural Resources** District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **Oil Conservation Division** District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. Santa Fe, NM 87505 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

Comment

CHANGEOP COMMENTS

Operator:	OGRID:
MANZANO LLC	231429
P.O. Box 2107	Permit Number:
Roswell, NM 88202	264257
	Permit Type:
	ChangeOp
Comments	

Created By

There are no Comments for this Permit

Comments

Permit 264257

Comment Date