Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-07624

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector

8. Well Number: 13

2. Name of Operator
Occidental Permian Ltd.

9. OGRID Number: 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter C : 330 feet from the North line and 2310 feet from the West line
Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3628' (DF)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

1. MIRU PU and RU. Kill well, NDWH, NUBOP, pull injection packer.
2. RUWL and run CBL/Freepoint to determine top of cement on 5" liner.
3. Set CIBP 4000' with 35' of cement and cut 5" liner at 3910' and retrieve.
4. Set CICR at 3900' and squeeze 6-5/8" shoe with thixotropic cement.
5. Cap CICR with 35' of cement (TOC 3865').
6. RUWL and run CBL from 3865' to surface on 6-5/8" casing.
7. If cement is good as noted from 2540'-3250', circulate plugging mud from 3865' to 2765.
8. Spot Yates and 10-3/4" shoe plug from 2765' to 2665'. WOC and tag.
9. Circulate plugging mud to 1850', perforate and establish circulation to surface thru 10-3/4" and 6-5/8" annulus
10. Circulate cement to surface on both strings and displace with plug mud.
11. Perforate at 90' and circulate as needed to surface on all strings.
12. Rig down pulling unit, cut off wellhead and install marker, 4" diameter and 4' tall.
13. Remove anchors and debris

OVER

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Production Engineer DATE 7/18/2019

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: William V. Jones TITLE Engineer DATE 8/8/2019

Conditions of Approval (if any):

If 5" liner is impractical to pull:

3. Perforate at 3900' and RIH with CICR.
4. Set CICR at 3850' and squeeze with cement to 800 PSI. Dump 35' of cement on top of retainer.
5. Circulate plug mud to 2700'. Perforate and squeeze Yates plug. WOC and tag.
6. Circulate plugging mud to 1850', perforate and establish circulation to surface thru 10-3/4" and 6-5/8" annulus
7. Circulate cement to surface on both strings and displace with plug mud.
8. Perforate at 90' and circulate as needed to surface on all strings.
9. Rig down pulling unit, cut off wellhead and install marker, 4" diameter and 4' tall.
10. Remove anchors and debris

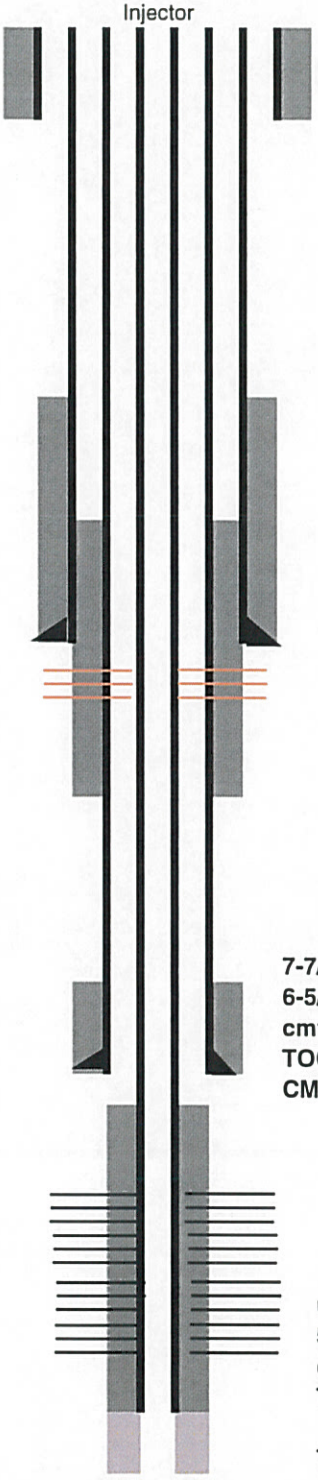
Occidental Petroleum Corporation

SHU 13

API# 30-025-07624

TWN 19-S; RNG 38-E

Injector



unknown hole size
16" 70# casing @ 163'
cmt'd with 55 sacks Oil Well Special
TOC @ surface (Circ)

unknown hole size
10-3/4" 45.5# @ 2764'
cmt'd with 300 sx El Toro
TOC @ unknown

7-7/8" hole
6-5/8" 26# K55 @ 3920'
cmt'd with 150 sx Oil Well Special
TOC from shoe @ 3890' per CBL
CMT 2540'-3250' (CBL)

4044'-4243' Perforated

unknown hole size
5" 15# J55 @ 4190'
cmt'd with 150 sx Oil Well Special
TOC @

TD @4243'

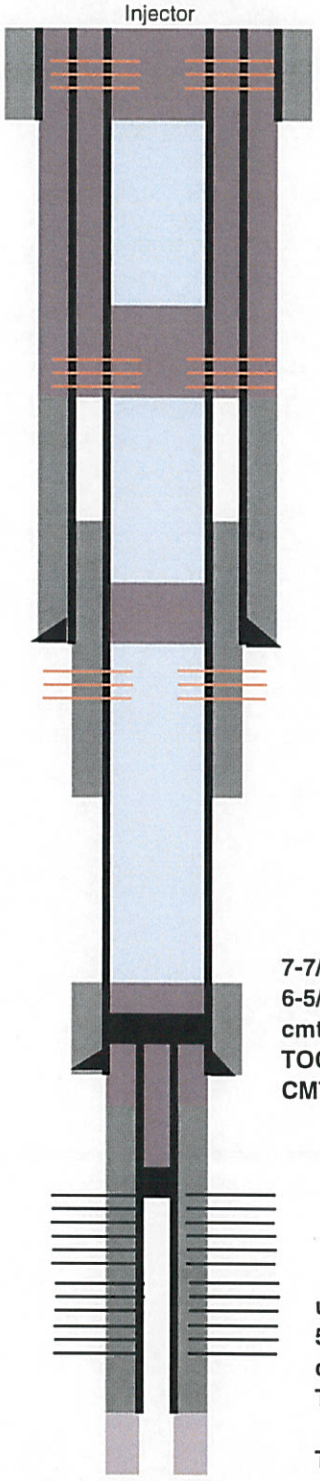
Occidental Petroleum Corporation

SHU 13

API# 30-025-07624

TWN 19-S; RNG 38-E

Injector



unknown hole size
16" 70# casing @ 163'
cmt'd with 55 sacks Oil Well Special
TOC @ surface (Circ)

Assumed hole of 14-3/4"
10-3/4" 45.5# @ 2764'
cmt'd with 300 sx El Toro cmt
TOC @ 2000' (calc)

7-7/8" hole
6-5/8" 26# K55 @ 3920'
cmt'd with 150 sx Oil Well Special
TOC from shoe @ 3890' per CBL
CMT 2540'-3250' (CBL)

unknown hole size
5" 15# J55 @ 4190'
cmt'd with 150 sx Oil Well Special
TOC @

TD @4243'

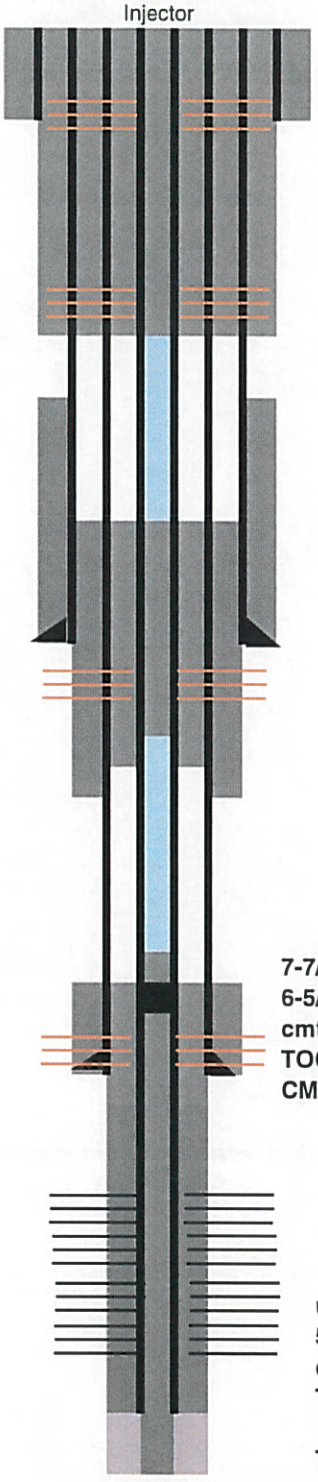
Occidental Petroleum Corporation

SHU 13

API# 30-025-07624

TWN 19-S; RNG 38-E

Injector



unknown hole size
16" 70# casing @ 163'
cmt'd with 55 sacks Oil Well Special
TOC @ surface (Circ)

unknown hole size
10-3/4" 45.5# @ 2764'
cmt'd with 300 sx El Toro
TOC @ unknown

7-7/8" hole
6-5/8" 26# K55 @ 3920'
cmt'd with 150 sx Oil Well Special
TOC from shoe @ 3890' per CBL
CMT 2540'-3250' (CBL)

unknown hole size
5" 15# J55 @ 4190'
cmt'd with 150 sx Oil Well Special
TOC @

TD @4243'