<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 266778

	me and Address VANCE ENERGY F	PARTNERS HA	Γ MESA, LLC						2. OGF	RID Number 372417		
	190 Westheimer Re	d., Ste 950							3. API	Number		
Houston, TX 77077								30-025-46289				
. Property Co			5. Property Name						6. Well			
325	5950		DAGGE	R LAKE	5 STATE					100H		
					7. Sur	face Location						
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet I	From	E/W Line	County	
L	5	228	; 3	3E	L	2140	S		500	W		Lea
					8. Proposed I	Bottom Hole Loca	tion					
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet F	rom	E/W Line	County	
С	32	21	s	33E	С	100	N		1650	W		Lea
					9 Po	ol Information						
EGG:BONE	SPRING				3. F 0	or initormation			37870)		
<u> </u>					Additiona	I Well Information			l			
1. Work Type		12. Well Typ	Δ	13 C	able/Rotary	i vveii iiiiOiiiiatiOi	14. Lease Type		15 Ground I	evel Elevation		
	w Well		iL	10. 0	is: substitution,		State 3658					
6. Multiple		17. Proposed	·=	18 F					. Spud Date			
N			1785	10.1	Bone Spring				5/30/2019			
epth to Grou	nd water	I		Dista	nce from nearest fr		l .		Distance to no	earest surface water	r	
We will be	using a closed-loo	op system in lie	eu of lined pits									
				21	. Proposed Cas	ing and Cement	Program					
Туре	Hole Size	Casing	Size	Casing Weight/ft					cks of Cement		Estimated TOC	
Surf	17.5	13.3	375	54.5		11	05	740			0	
Int1	12.25	9.6	25	40		40	00	500			0	
Int1	12.25	9.6	25	40		47	75	180			4000	
HILI	Prod 8.5 5.5			20 21785		2890 0						

22. Proposed	Blowout Prevention	Program
--------------	---------------------------	---------

Туре		Working Pressure	Test Pressure	Manufacturer		
	Double Ram	5000	5000			

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	d Name: Electronically filed by David C Harwell			Paul F Kautz	
Title:	VP Engineering		Title:	Geologist	
Email Address:	dharwell@advanceenergypartne	Approved Date:	8/15/2019	Expiration Date: 8/15/2021	
Date:	5/8/2019	Phone: 832-672-4604	Conditions of Appr	oval Attached	

DISTRICT I
1885 N. French Dr., Hobbs, NM 88240
Phone (879) 388-8161 Frez: (875) 398-9780
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (876) 748-1878 Frez: (876) 748-9780
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (506) 334-6176 Fam (505) 334-6170

1220 S. St. Francis Dr., Santa Fc, NM 87606 Fhone (605) 476-3460 Fax: (605) 476-3468

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

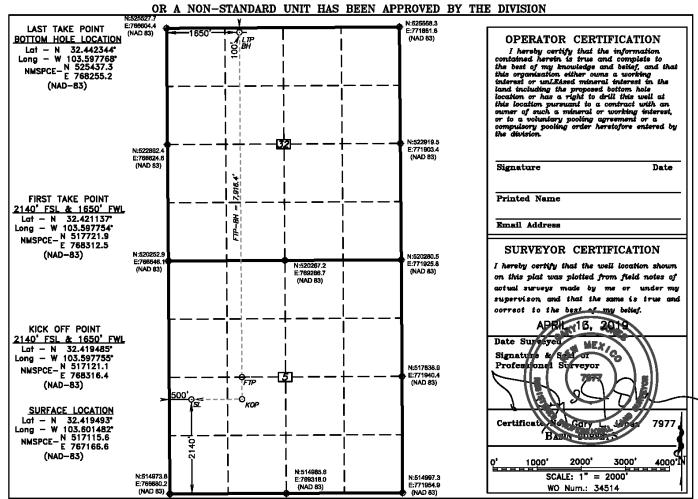
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number		1	Pool Code		Pool Name				
Property Code			Property Name DAGGER LAKE 5 STATE				Well Number		
OGRID No.			Operator Name ADVANCE ENERGY PARTNERS HAT MESA				Elevation 3655'		
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
L	5	22 S	33 E		2140	SOUTH	500	WEST	LEA
	Bottom Hole Location If Different From Surface								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
С	32	21 S	21 S 33 E 1		100	NORTH	1650	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 266778

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46289
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	DAGGER LAKE 5 STATE #100H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 266778

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46289
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	DAGGER LAKE 5 STATE #100H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.