<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 271175

APPLICATION FOR PERMIT TO DRIL	., RE-ENTER, DEEPEN	I, PLUGBACK	, OR ADD A ZONE
--------------------------------	---------------------	-------------	-----------------

AT LIGATION ON LIMIT TO BRILL, RE-ENTER, DELI EN, TEOGRAPH A ZONE									
Operator Name and Address		2. OGRID Number							
MEWBOURNE OIL CO	14744								
P.O. Box 5270	3. API Number								
Hobbs, NM 88241		30-015-46228							
4. Property Code	5. Property Name	6. Well No.							
326041	SQUINTS 4 5 WOIL FEE	001H							
		<u>. </u>							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	3	22S	27E	L	1360	S	205	W	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	5	22S	27E	L	1980	S	330	W	Eddy

9. Pool Information

PURPLE SAGE; WOLFCAMP (GAS)	98220	

Additional Well Information

11. Work Type	21		14. Lease Type	15. Ground Level Elevation	
New Well	GAS		Private	3102	
16. Multiple 17. Proposed Depth		18. Formation	19. Contractor	20. Spud Date	
N	19117	Wolfcamp		9/15/2019	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Type Hole Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	17.5	13.375	48	0								
Int1	12.25	9.625	36	1755	415	0						
Prod	8.75	7	26	9100	850	1555						
Liner1	6.125	4.5	13.5	19117	430	8423						

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

==::::										
Туре	Working Pressure	Test Pressure	Manufacturer							
Annular	5000	2500	Schaffer							
Double Ram	5000	5000	Schaffer							
Annular	5000	2500	Schaffer							

knowledge and b I further certify I	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION		
Signature: Printed Name:	Electronically filed by Monty Whe	tstone	Approved By:	Raymond Podany			
Title:	Vice President Operations		Title:	Geologist			
Email Address:	prodmgr@mewbourne.com		Approved Date:	8/16/2019	Expiration Date: 8/16/2021		
Date:	8/16/2019	Phone: 903-561-2900	Conditions of Approval Attached				

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

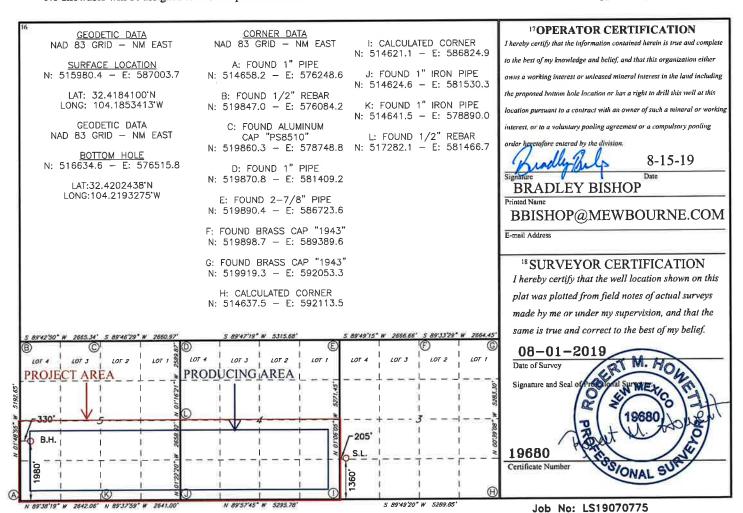
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			2 Pool Co	nde		³ Pool Na	me			
	Ad I Number			9822	THE PART OF WASTERNAME OF C						
⁴ Property Co	de			S	QUINTS 4/5				6 Well Number 1 H		
7 OGRID NO. 14744 MEWBOURNE OIL COMPANY 9 Elevation 3102'											
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Jdn	Feet from the	North/South line	Feet From the	East/West	line County		
L	3	22S	27E		1360	SOUTH	205	WEST	r EDDY		
			11	Bottom	Hole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
L	5	22S	27E		1980	SOUTH	330	WEST	r EDDY		
² Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code	5 Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Inten	-	As Dril	led											
API#														
Ope	rator Nai	me:				Prop	perty N	lame	:					Well Number
Mev	vbourne	Oil Co.				Squ	iints 4	/5 W	/0IL 1	Fee				1H
Kick (Off Point	(KOP)												
UL M	Section 3	Township 22S	Range 27E	Lot	Feet 1980		From N	I/S	Feet 150		Fron	n E/W	County Eddy	
Latitu					Longitu								NAD 83	
<u> </u>		<u> </u>												
First 7	Гаке Poin	t (FTP)												
UL P	Section 4	Township 22S	Range 27E	Lot	Feet 1980		From N	I/S	Feet 330		Fron	n E/W	County Eddy	
Latitu		220	216		Longitu	ıde			000		_		NAD	
32.4	420122	25			-104.	.187	1178						83	
Last T	ake Poin	t (LTP)	Range	Lot	Feet	Froi	m N/S	Feet		From	E/W	Count	y	,
M	5	228	27E		1980	S		330		W		Eddy		
Latitu	^{ide} 42024 3	18			Longitu -104.		3275					NAD 83		
JZ	+202 -1 0	,0			104.	210	0210					00		
		defining v	vell for the	e Horizo	ontal Sp	pacing	g Unit?	[1	N]				
	,,		8											
	ng Unit.	ease provi	de API if a	availabl	le, Oper	rator	Name :	and v	vell ni	umbe	r for I	Definir	ng well fo	r Horizontal
0.7.5	water NI	200				Dro	norty N	ama						Well Number
	rator Nar vbourne	ne: e Oil Co.				Property Name: Squints 4/5 W0PM Fee							1H	

KZ 06/29/2018

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State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

				Juliu I C, 11	VI 07505		
Date	e:8-15-19		GAS CA	APTURE PL	AN		
	Original Amended - Reason for	Amendment:	-	· & OGRID 1	No.: <u>Mewbo</u>	urne Oil Con	npany - 14744
new	completion (new drill	, recomplete	to new zone, re-fra	ac) activity.			facility flaring/venting fo
Wel	: Form C-129 must be sut the sufficiency of the suf	ity – Name o	f facility				1 of 19.15.18.12 NMAC).
THE	Well Name	API		Footages	Expected MCF/D	Flared or Vented	Comments
	Squints 4/5 W0IL Fee #1H		L- 3- 22S - 27E	1360' FSL & 205' FW	0	NA	ONLINE AFTER FRAC
Wel place We 3,400 (per be conf	te. The gas produced low/hestern low/hestern low/hestern low/hestern lodically) to Western lilled in the foreseeable ference calls to discuss	to a production from production from production from prosure connect the from a pole future. It is changes to Processing I	on facility after flation facility is do a gathering system acility to low/high drilling, completion addition, Mewbord drilling and complant located in Section 1	edicated to _n located in pressure gas on and estimatourne Oil Completion sche	western EDDY (thering syst ted first prod mpany and dules. Gas	County, New em. <u>Mewbo</u> luction date for western from these Culberson Co	gas transporter system is it and will be connected to Mexico. It will require the contract of

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>westerp</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - O Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

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Permit 271175

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46228
P.O. Box 5270	Well:
Hobbs, NM 88241	SQUINTS 4 5 WOIL FEE #001H

Created By Comment Comment Date

Form APD Conditions

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Permit 271175

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-015-46228
P.O. Box 5270	Well:
Hobbs, NM 88241	SQUINTS 4 5 WOIL FEE #001H

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing