<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 270351

APPLICATION FOR PERMIT T	O DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
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		APPLICATION	FOR PERMIT TO	DRILL, RE-E	NTER, DEEPEN,	PLUGBACK,	OR ADD A ZON	E		
1. Operator Name and Address 2. OGRID Number										
ADVA	NCE ENERGY PAR	RTNERS HAT MESA	, LLC					372417		
11490	Westheimer Rd.,	Ste 950					3. API Ni	umber		
Houst	Houston, TX 77077						30-025-46328			
4. Property Code		5. Propo	erty Name				6. Well N	6. Well No.		
32594	325948 WOOL HEAD 20 STATE COM						608H			
	7. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Р	20									Lea

8. Proposed Bottom Hole Location UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 17 21S 33E 330 Lea

9. Pool Information

3.1 col information	
WC-025 G-08 S213304D;BONE SPRING	97895

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3721
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	19270	Bone Spring		8/7/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				!

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1600	500	0
Int1	12.25	9.625	40	4000	950	0
Int1	12.25	9.625	40	5300	330	4000
Prod	8.5	5.5	20	19270	2300	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Progra	m
--	---

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

knowledge and I	I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name: Electronically filed by David C Harwell			Approved By:	Paul F Kautz	
Title: VP Engineering			Title:	Geologist	
Email Address: dharwell@advanceenergypartners.com			Approved Date:	8/26/2019	Expiration Date: 8/26/2021
Date:	7/31/2019	Phone: 832-672-4604	Conditions of Appr	roval Attached	

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-5161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

EAST

LEA

330

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

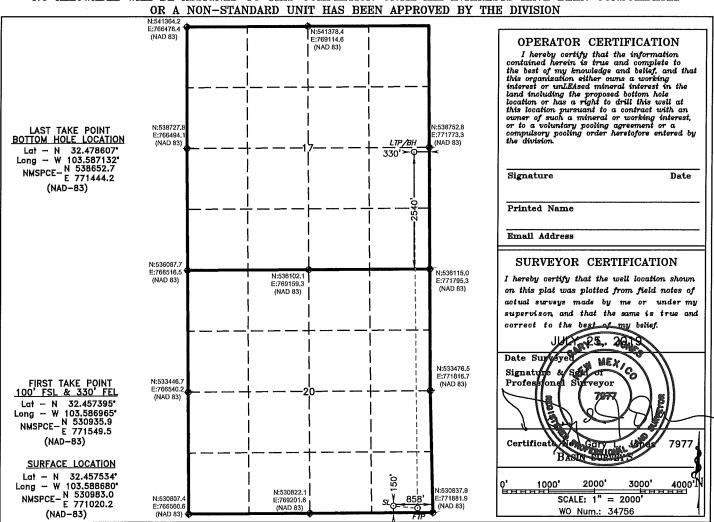
□ AMENDED REPORT

API	Number	Pool Code				Pool Name				
Property	Property Code Property Name WOOL HEAD 20 STATE COM								ımber 8H	
OGRID N	D No. Operator Name ADVANCE ENERGY PARTNERS HAT MESA					Elevation 3721'				
			Surface Location							
UL or lot No.	Section	Township Range Lot Idn Feet from the SOUTH/South line Feet from the					East/West line	County		
P	20	21 S	33 E		150					

P 20 21 S 33 E 150 858 **EAST** LEA Bottom Hole Location If Different From Surface SOUTH/South line UL or lot No. Section Lot Idn Feet from the Feet from the East/West line Township Range County

33 E 2540 SOUTH 17 21 S Joint or Infill Consolidation Code Dedicated Acres Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



Form APD Comments

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Permit 270351

PERMIT COMMENTS

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46328
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	WOOL HEAD 20 STATE COM #608H

Created By Comment Comment Date

Form APD Conditions

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Permit 270351

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417]	30-025-46328
11490 Westheimer Rd., Ste 950	Well:
Houston, TX 77077	WOOL HEAD 20 STATE COM #608H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.