

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-021-20572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Libby Minerals LLC 2032	
8. Well Number	081
9. OGRID Number	370080
10. Pool name or Wildcat	Bravo Dome
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4753'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter J : 1655 feet from the South line and 1655 feet from the East line Section 08 Township 20N Range 32E NMPM County Harding	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4753'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion (perf & frac) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-11-19 RU to frac well. Nipple up frac valve; pressure test to 5K. Frac well, formation broke @774 psi; treated @ 5.9 BPM and average 1524 psi. Pumped 10,000 lbs of resin coated sand, 310 bbls fluid 21 tons CO2 ISIP 1068 psi 5 min 749, 10 min 674. Rig down frac crew
- 2-17-19 MIRU Wireline. RIH perforate from 2134-2144 (6spf).
- 2-19-19 RIH with 4.5" Arrowset nickel plated 1X packer & set @ 2074; POOH w/setting tool and RDWL
- 2-20-19 Rig up pulling unit; RIH with 2 3/8" nickel plated t2 on off tool; latch onto packer and run 61 jnts 2 3/8" IPC tubing with an 8' & a 10' IPC sub 2 3/8" subs. nipple down BOP; nipple up wellhead and tubing valve. Pump out pump out plug; test backside to 500 psi (good) Swab well till flowing RDMO

Spud Date:

9-19-2015

Rig Release Date:

9-24-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash Digitally signed by Charlotte Nash
DN: cn=Charlotte Nash, o=Maverick Natural Resources,
ou=Regulatory,
email=charlotte.nash@mavresources.com, c=US
Date: 2015.03.25 14:37:28 -0500 TITLE Regulatory Analyst DATE 3-20-2019

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730
For State Use Only

APPROVED BY: Will Jones TITLE Engineer DATE 3/21/19
Conditions of Approval (if any):