<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 271565

APPLICATION FOR PERMIT TO DRILL, RE-E	TER, DEEPEN, PLUGBACK	(, OR ADD A ZONE
---------------------------------------	-----------------------	------------------

1. Opera	ator Name and Address		2. OGRID Number
	MEWBOURNE OIL CO		14744
	P.O. Box 5270		3. API Number
	Hobbs, NM 88241		30-015-46361
4. Prope	erty Code	5. Property Name	6. Well No.
	326192	SILVER BULLET 16 W1BO STATE	004H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	16	26S	29E	В	450	N	1490	E	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	16	26S	29E	0	330	S	2310	E	Eddy

9. Pool Information

PURPLE SAGE;WOLFCAMP (GAS)	98220

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	GAS	·	State	2967
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14672	Wolfcamp		10/2/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	2111 Toposca Gasing and Goment Togram										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	17.5	13.375	48	910	675	0					
Int1	12.25	9.625	36	2860	640	0					
Prod	8.75	7	26	10300	860	2660					
Liner1	6.125	4.5	13.5	14672	215	9495					

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

knowledge and b	•			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Monty Whe	tstone	Approved By:	Raymond Podany		
Title:	Vice President Operations		Title:	Geologist		
Email Address: prodmgr@mewbourne.com			Approved Date:	10/8/2019 Expiration Date: 10/8/2021		
Date:	Date: 10/2/2019 Phone: 903-561-2900			oval Attached		

District I

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 271565

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-46361	98220	PURPLE SAGE;WOLFCAMP (GAS)
4. Property Code	5. Property Name	6. Well No.
326192	SILVER BULLET 16 W1BO STATE	004H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	2967

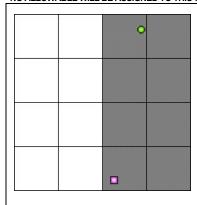
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	16	26S	29E	В	450	N	1490	E	Eddy

11. Bottom Hole Location If Different From Surface

	THE DOLLAR THE DESCRIPTION OF THE PROPERTY OF								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	16	26S	29E	0	330	S	2310	E	Eddy
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Co	de		15. Order No.		
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Monty Whetstone E-Signed By:

Vice President Operations Title:

10/2/2019 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Robert Howett Surveyed By: 11/1/2017 Date of Survey: 19680 Certificate Number:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

GAS CAPTURE PLAN									
Date: 10/8/2019									
☑ Original	Operator & OGRID No.:	[14744] ME	WBOURNE OIL CO						
Amended - Reason for Amendment:									
lote: Form C-129 must be submit	ted and approved prior to exceed	eding 60 days	allowed by Rule (Sub		, ,	w drill, recom	plete to new zone, re-frac) activity		
lote: Form C-129 must be submit Vell(s)/Production Facility – Nam The well(s) that will be located at t	ted and approved prior to exceed the of facility the production facility are shown	eding 60 days	allowed by Rule (Sub	osection A of 19.15.18	3.12 NMAC).				
lote: Form C-129 must be submit	ted and approved prior to exceed	eding 60 days	allowed by Rule (Sub		, ,	Flared or Vented	plete to new zone, re-frac) activity Comments		

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to WESTERN GAS PROCESSING and will be connected to WESTERN GAS PROCESSING High Pressure gathering system located in Eddy County, New Mexico. It will require 3400' of pipeline to connect the facility to High Pressure gathering system. MEWBOURNE OIL CO provides (periodically) to WESTERN GAS PROCESSING a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, MEWBOURNE OIL CO and WESTERN GAS PROCESSING have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at WESTERN GAS PROCESSING Processing Plant located in Sec. 16, Twn. 26S, Rng. 29E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on WESTERN GAS PROCESSING system at that time. Based on current information, it is MEWBOURNE OIL CO's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- - · Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 271565

PERMIT COMMENTS

Operator Name and Address:	API Number:			
MEWBOURNE OIL CO [14744]	30-015-46361			
P.O. Box 5270	Well:			
Hobbs, NM 88241	SILVER BULLET 16 W1BO STATE #004H			

Created By Comment	Comment Date
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Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 271565

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MEWBOURNE OIL CO [14744]	30-015-46361		
P.O. Box 5270	Well:		
Hobbs, NM 88241	SILVER BULLET 16 W1BO STATE #004H		

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing

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District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

26S

16

13 Joint or Infill

12 Dedicated Acres

320

29E

14 Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

EDDY

EAST

2310

WELL LOCATION AND ACREAGE DEDICATION PLAT

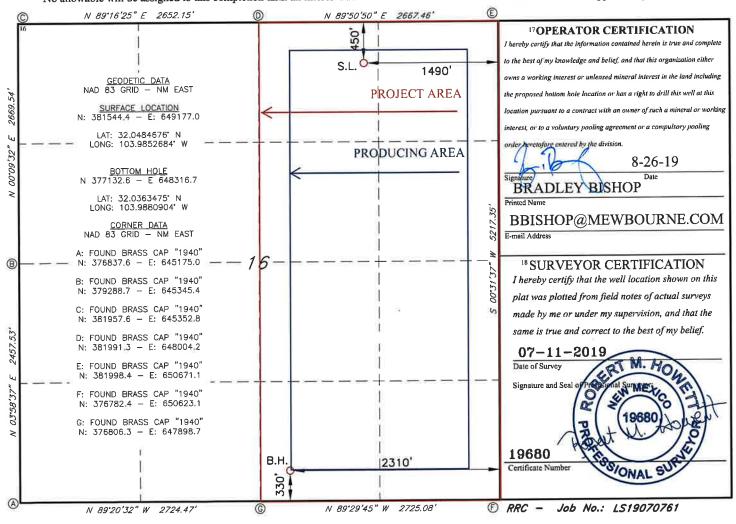
	API Number			² Pool Code 98220		PURPLE SAGE WOLFCAMP GAS				
4Property Co	ode	SILVER BULLET 16 W1BO STATE							6 Well Number 4H	
⁷ OGRID 1474		*Operator Name MEWBOURNE OIL COMPANY							⁹ Elevation 2967	
	¹⁰ Surface Location									
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet From the East/We						East/We	st line	County
В	16	26S 29E 450 NORTH 1490 EAST EDDY								
11 Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Feet from the	Feet from the	East/We	st line	County		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

SOUTH

330

15 Order No.



Intent X As Drilled								
API#								
Operator Name: Mewbourne Oil Co.		Property Name: Silver Bullet 16 W1BO State						Well Number 4H
Kick Off Point (KOP)								
0	Feet 10	From N/S		et 810	From E	E/W	County Eddy	
Latitude 32.0496778	Longitud -103.9	9878975					NAD 83	
First Take Point (FTP)								
0	Feet 330	From N/S		et 110	From E	E/W	County Eddy	
Latitude 32.0488037	Longitud -103.9	e 9879101					NAD 83	
Last Take Point (LTP)								
0 0 0 0 0 0 0 0 0 0	Feet 330	, ,	eet 310	From E	E/W	Count Eddy		
Latitude 32.0363475	Longitud -103.9	ude NAD 3.9880904 83				NAD 83		
Is this well the defining well for the Horizontal Spacing Unit?								
Is this well an infill well?								
If infill is yes please provide API if available Spacing Unit. API #	e, Opera	itor Name ar	d well	numbe	r for D	efinin	g well fo	r Horizontal
Operator Name:		Property Na	ne:					Well Number
Mewbourne Oil Co.		Property Name: Silver Bullet 16 W1AP State					1H	