<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Eddy

Permit 273709

		A	PPLICAT	TON FOR PERMIT	TO DRILL, RI	E-ENTER, DEEPE	EN, PLUGBAC	K, OR ADD A Z	ONE		
•	me and Address							2. 0	GRID Number		
	ge Runner Re		Operating, L	LC					373013		
100	4 N. Big Spring	g Street						3. A	PI Number		
Mid	land, TX 7970 <i>°</i>	l							30-015-464	16	
4. Property Co.	le		5.	Property Name				6. W	/ell No.		
326	237			ESPERANZA 22 STATE COM B					005H		
					7. St	ırface Location					
UL - Lot	Section	To	ownship	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
М	2	2	218	3 27E		330	S	450	W		Eddy
					8. Proposed	Bottom Hole Locati	on				
UL - Lot	Section	To	wnship	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

100

5.1 col information	
CARLSBAD:BONE SPRING, EAST	96144

#### Additional Well Information

Additional West Information						
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation		
New Well	OIL		State	3245		
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date		
N	13225	3rd Bone Spring Sand				
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water		

#### ☑ We will be using a closed-loop system in lieu of lined pits

22

21S

27E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	450	0
Int1	12.25	9.625	47	8100	1575	0
Prod	8.5	5.5	17	13225	1100	7900

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	
Double Ram	5000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.				OIL CONSERVATI	ON DIVISION	
Signature:						
Printed Name:	Electronically filed by Michelle Se	na	Approved By:	Raymond Podany		
Title:			Title:	Geologist		
Email Address:	msena@3ROperating.com		Approved Date:	10/23/2019	Expiration Date: 10/23/2021	
Date: 10/23/2019 Phone: 432-684-7877			Conditions of Approval Attached			

District 1
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

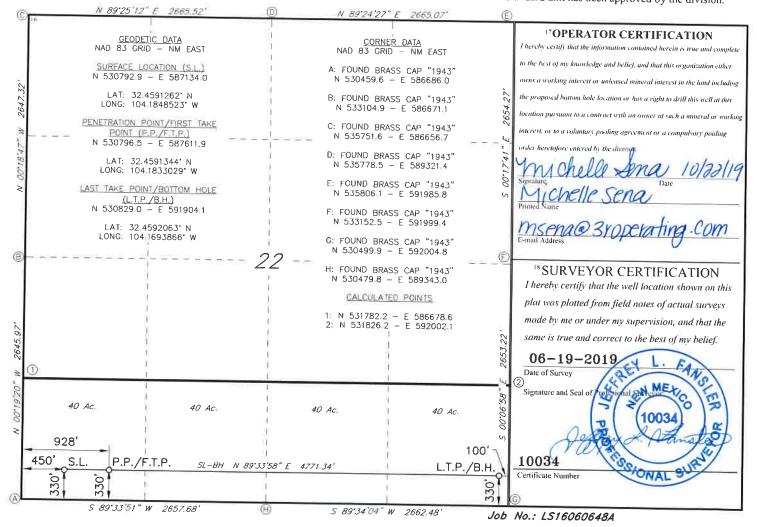
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

l API Number				<sup>2</sup> Pool Cod	Code 3 Pool Name					
<sup>4</sup> Property Co	de			ESPE	5 Property N	ame STATE COM ]	В		6 Well Number <b>5H</b>	
<sup>7</sup> OGRID	7 OGRID NO.				NER RESOURCES OPERATING, LLC.				9 Elevation 3245'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
M	_22	21S	27E		330	SOUTH	450	WEST	EDDY	
		4	"]	Bottom I	Iole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	22	21S	27E		330	SOUTH	100	EAST	EDDY	
2 Dedicated Acres	13 Joint o	or Infill	Consolidation	Code 15	Order No.				LDD1	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

		GAS C	APTURE PLAN				
Date: 10/23/2019							
☑ Original	Operator & OGRID N	o.: [373013] Ridge Ri	unner Resources Opera	ting, LLC			
Amended - Reason for							
Amendment:							
-							
This Gas Capture Plan outlines action	is to be taken by the Oper	rator to reduce well/produ	uction facility flaring/vent	ing for new completion	(new drill, recomp	plete to new zon	e, re-frac) activity.
Note: Form C-129 must be submitted	and approved prior to ex	ceeding 60 days allowed	d by Rule (Subsection A	of 19.15.18.12 NMAC).			
				,			
Well(s)/Production Facility - Name o	f facility						
The well(s) that will be located at the	production facility are sho	own in the table below.					
Well Name		API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
ESPERANZA 22 STATE COM B #005	iH	30-015-46416	M-22-21S-27E	0330S 0450W	1500	Flared	
Gathering System and Pipeline Notif	iontion						
Well(s) will be connected to a product DCP OPERATING COMPANY, LP	tion facility after flowback and will be connected to peline to connect the facilia a drilling, completion ar , LLC and be processed at DCP O	o DCP OPERATING COI ity to Low Pressure gand estimated first produc DCP OPERATING COMP PERATING COMPANY, L	MPANY, LP Low P athering system. Ridge stion date for wells that a PANY, LP have perion Processing Plant	ressure gathering sys Runner Resources Opere scheduled to be drill odic conference calls to t located in Sec. 14,	tem located in Eerating, LLC ed in the foresee discuss change	eable future. In a s to drilling and	County, New es (periodically) to ddition,
Flowback Strategy							
After the fracture treatment/completio will be monitored. When the produce production facilities, unless there are Ridge Runner Resources Operating	d fluids contain minimal s operational issues on <u>C</u>	and, the wells will be tur	rned to production faciliti	es. Gas sales should s hat time. Based on curr	tart as soon as tl	he wells start flo	
Safety requirements during cleanout rather than sold on a temporary basis	•	of underbalanced air cle	anout systems may nece	essitate that sand and r	non-pipeline qual	ity gas be vente	d and/or flared

## Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

Form APD Comments

Permit 273709

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
Ridge Runner Resources Operating, LLC [373013]	30-015-46416
1004 N. Big Spring Street	Well:
Midland, TX 79701	ESPERANZA 22 STATE COM B #005H

Created By Comment Comment Date

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 273709

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
Ridge Runner Resources Operating, LLC [373013]	30-015-46416		
1004 N. Big Spring Street	Well:		
Midland, TX 79701	ESPERANZA 22 STATE COM B #005H		

OCD Reviewer	Condition
rpodany	Will require a directional survey with the C-104
rpodany	Cement is required to circulate on both surface and intermediate1 strings of casing

## Minimum Radius of Curvature

Company: Ridge Runner Resources

Well: Esperanza 22 State Com B #5H

Location: 0

RIG: 0.00

Correction: 0.00° Grid / True?

Drillers: 0

Depth Units: Feet

Section Azm: 89.49

7117 EIII. 00140

Field: 0.00° RKB: 0

Station	Depth	Inc.	Azm.	T.V.D.	+N/-S	+E/-W	V. Sect.	DLS
TIP	8100	0.00	0.00	8100.00	0.00	0.00	0.00	TIE IN
1	8173	0.00		8173.00	0.00	0.00	0.00	0.00
2	8923	90.00	89.49	8650.46	4.25	477.45	477.46	12.00
3	13225	90.00	89.49	8650.46	42.54	4779.28	4779.46	0.00

