

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 274126

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street Fort Worth, TX 76102		2. OGRID Number 372137
4. Property Code 321291		3. API Number 30-025-46539
5. Property Name GRAMA RIDGE EAST 34 STATE COM 3BS		6. Well No. 006H

7. Surface Location

UL - Lot D	Section 34	Township 21S	Range 34E	Lot Idn D	Feet From 155	N/S Line N	Feet From 850	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot M	Section 34	Township 21S	Range 34E	Lot Idn M	Feet From 100	N/S Line S	Feet From 750	E/W Line W	County Lea
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9. Pool Information

GRAMA RIDGE;BONE SPRING, NE	28435
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3712
16. Multiple N	17. Proposed Depth 15406	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 2/1/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1800	1425	0
Int1	12.25	9.625	40	5700	2085	0
Prod	8.75	5.5	20	15406	1435	4500

Casing/Cement Program: Additional Comments

DV TOOL WILL BE SET @ 3900'; INTERMEDIATE CEMENT WILL BE A 2 STAGE JOB
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2500	2500	CAMERON
Double Ram	5000	5000	CAMERON
Pipe	5000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Jennifer Elrod	Approved By: Paul F Kautz	
Title: Sr. Regulatory Tech	Title: Geologist	
Email Address: jelrod@chisholmenergy.com	Approved Date: 11/25/2019	Expiration Date: 11/25/2021
Date: 11/20/2019	Phone: 817-953-3728	Conditions of Approval Attached

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DISTRICT IV

1226 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1226 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 28435	Pool Name GRAMA RIDGE; BONE SPRING, NE
Property Code	Property Name GRAMA RIDGE EAST 34 2BS STATE COM	Well Number 6H
OGRID No. 372137	Operator Name CHISHOLM ENERGY OPERATING, LLC	Elevation 3712'

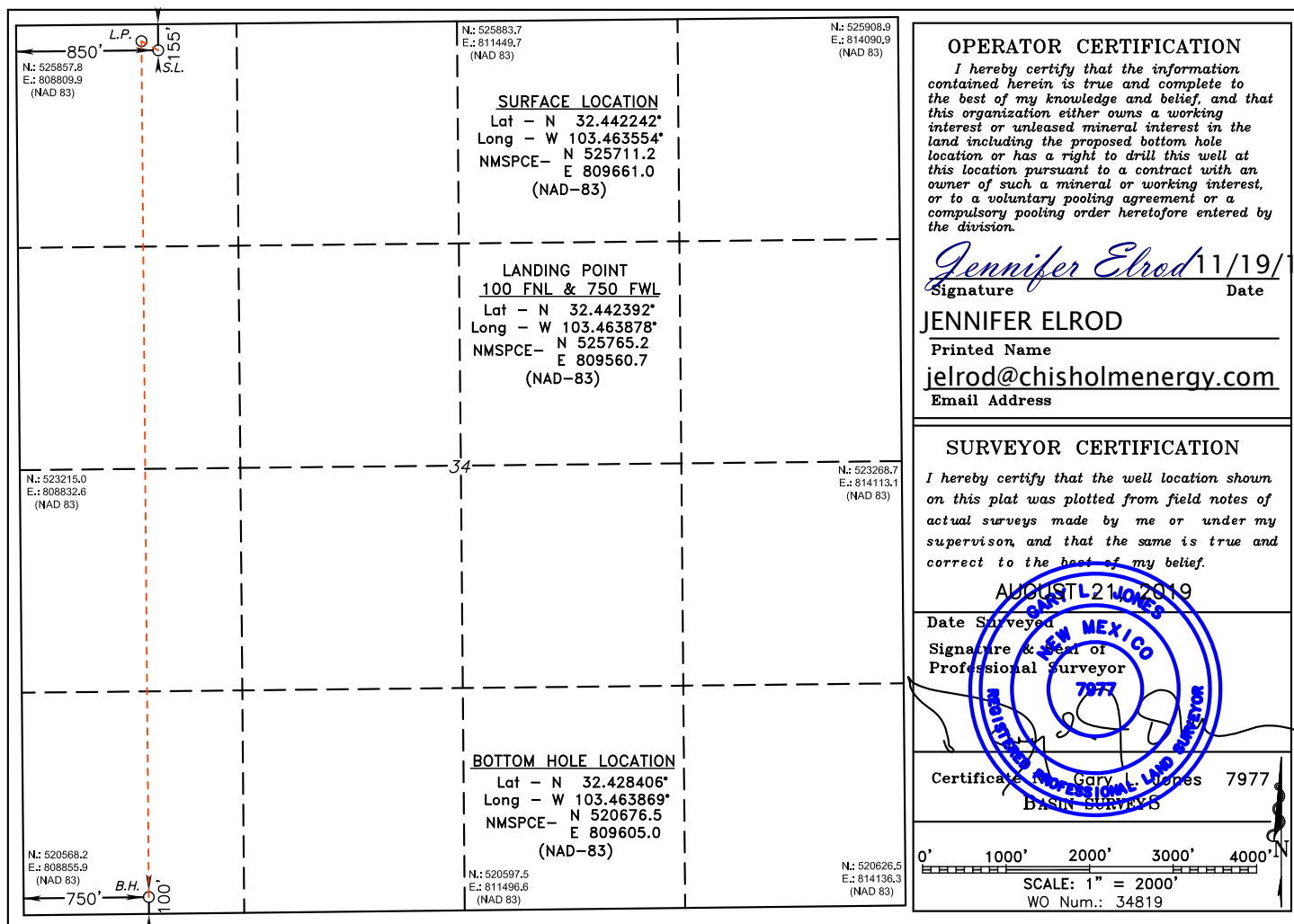
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
D	34	21 S	34 E		155	NORTH	850	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
M	34	21 S	34 E		100	SOUTH	750	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jennifer Elrod 11/19/19
Signature Date

JENNIFER ELROD

Printed Name

jelrod@chisholmenergy.com

Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 21, 2019

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate of Gary L. Jones 7977
Basin Survey Co.

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

WO Num.: 34819

Intent ☐ As Drilled ☐API #

Operator Name:	Property Name:	Well Number
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Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 11/25/2019

☒ Original

Operator & OGRID No.: [372137] CHISHOLM ENERGY OPERATING, LLC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
GRAMA RIDGE EAST 34 STATE COM 3BS #006H	30-025-46539	D-34-21S-34E	0155N 0850W	1200	Flared	FLARED ONLY IF NEEDED

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to 3BEAR FIELD SERVICES, LLC and will be connected to 3BEAR FIELD SERVICES, LLC Low Pressure gathering system located in Lea County, New Mexico. It will require 50' of pipeline to connect the facility to Low Pressure gathering system. CHISHOLM ENERGY OPERATING, LLC provides (periodically) to 3BEAR FIELD SERVICES, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, CHISHOLM ENERGY OPERATING, LLC and 3BEAR FIELD SERVICES, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at 3BEAR FIELD SERVICES, LLC Processing Plant located in Sec. 26, Twn. 20S, Rng. 34E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on 3BEAR FIELD SERVICES, LLC system at that time. Based on current information, it is CHISHOLM ENERGY OPERATING, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Form APD Comments

Permit 274126

PERMIT COMMENTS

Operator Name and Address: CHISHOLM ENERGY OPERATING, LLC [372137] 801 Cherry Street Fort Worth, TX 76102	API Number: 30-025-46539
	Well: GRAMA RIDGE EAST 34 STATE COM 3BS #006H

Created By	Comment	Comment Date
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Form APD Conditions

Permit 274126

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: CHISHOLM ENERGY OPERATING, LLC [372137] 801 Cherry Street Fort Worth, TX 76102	API Number: 30-025-46539
	Well: GRAMA RIDGE EAST 34 STATE COM 3BS #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOC by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.



Grama Ridge East 34 State Com 2BS 6H

API # 30-025-xxxxx

Updated: 11/15/2019

TVD ft-RKB		Geological Tops	Wellbore Sketch		Hole Size	Casing	Drilling Fluids	Cement	OH Evaluation/Logs
2,000	1,795	Rustler		1,800'	17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.4 - 9.4 ppg 32 - 34 Vis	Top of Lead: Surface 12.8 ppg 2.01 cuft/sk 900 sks - 100% XS Top of Tail: 1,300' 14.8 ppg 1.33 cuft/sk 525 sks - 100% XS	
	2,265	Salado			12-1/4"	Intermediate: 9-5/8" 40# J55 LTC	Brine 10.0 ppg 28 Vis	Stage 1 Top of Lead: 3,900' 11.5 ppg 2.43 cuft/sk 340 sks - 100% XS Top of Tail: 5,200' 14.8 ppg 1.33 cuft/sk 235 sks - 100% XS Stage 2 Top of Lead: Surface 11.5 ppg 2.43 cuft/sk 1,510 sks - 200% XS	
3,000	3,850	Yates	4,430	Capitan Reef					8-3/4" 8-1/2" Lateral
	4,000	DV Tool & ECP @ 3,900'		5,655	Delaware Mtn Grp	8-3/4" 8-1/2" Lateral	Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	
5,000	5,655	Delaware Mtn Grp	8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
6,000				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
7,000			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
8,000	8,470	Bone Spring		8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
9,000			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
	9,635	1st Bone Sprg SS		8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
10,000	10,200	2nd Bone Sprg SS	8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
	10,505	Target LP		8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
11,000			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
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			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR	Scavenger: Surface 10.5 ppg 2.01 cuft/sk 625 sks - 10% XS Top of Lead: 4,500' 11.3 ppg 2.62 cuft/sk 545 sks - 10% XS Top of Tail: 9,600' 13.2 ppg 1.82 cuft/sk 890 sks - 10% XS	
			8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC				Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 70 Vis 75/25 OWR
				8-3/4" 8-1/2" Lateral		Production: 5-1/2" 20# P110 BTC	Curve & Lateral OBM 8.9 - 9.1 ppg 50 - 7		

Chisholm Grama Ridge East 34 State 2BS 6H - FTP

Leaseline

330' HL

50' L/R Drilling Window

100' HL

Hold
2,100 MD 2,099 TVD
6.00° incl 315.72° az
N=22 E=22

Nudge 1° DLS
1,500 MD 1,500 TVD
0.00° incl 315.72° az
N=0 E=0

SHL
0 MD 0 TVD
0.00° incl 315.72° az
N=0 E=0

Drop 1° DLS
2,882 MD 2,877 TVD
6.00° incl 315.72° az
N=81 E=79

Hold
3,482 MD 3,476 TVD
0.00° incl 315.72° az
N=103 E=101

KOP, Build 10° DLS
9,940 MD 9,934 TVD
0.00° incl 315.72° az
N=103 E=101

Landing Point
10,838 MD 10,507 TVD
89.80° incl 179.50° az
N=467 E=96

Chisholm Grama Ridge East 34 State 2BS 6H - BHL
15,406 MD 15,323 TVD
89.80° incl 179.50° az
N=5,035 E=56

Chisholm Grama Ridge East 34 State 2BS 7H R1 IC 13Nov19

Chisholm Grama Ridge East 34 State 3BS 3H R0 IC 13Nov19

Grid North
Tot Corr **M→G 6.118"**
Mag Dec **6.585°**
Grid Conv **0.467°**

EW (ft)

NS (ft)



Chisholm Grama Ridge East 34 State 2BS 6H R0 IC 01Nov19 Proposal
Geodetic Report

Def Plan

Report Date:	November 01, 2019 - 03:36 PM (UTC 0)	Survey / DLS Computation:	Minimum Curvature / Lubinski
Client:	Chisholm	Vertical Section Azimuth:	179.500 (°) (Grid North)
Field:	NM Lea County (NAD 83)	Vertical Section Origin:	0.000 ft, 0.000 ft
Structure / Shot:	Chisholm Grama Ridge East 34 State 2BS 6H	TVD Reference Datum:	RK8
Well:	Grama Ridge East 34 State 2BS 6H	TVD Reference Elevation:	2743.000 ft above MSL
Borehole:	Grama Ridge East 34 State 2BS 6H	Seabed / Ground Elevation:	3712.000 ft above MSL
UW / API:	Unknown / Unknown	Magnetic Declination:	6.585°
Survey Name:	Chisholm Grama Ridge East 34 State 2BS 6H R0 IC 01Nov19	Total Gravity Field Strength:	986.473mgp (9.80665 Gauss)
Survey Date:	November 01, 2019	Gravity Model:	GARM
Tot / AHD / DDI / ERD Ratio:	101.801 / 5262.922 ft / 5.896 / 9.902	Total Magnetic Field Strength:	47997.818 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Magnetic Dip Angle:	60.251°
Location Lat / Long:	32°26'32.07036"N, 102°27'48.79393"W	Declination Date:	October 15, 2019
Location Grid NE VK:	N 525711.200 HUS, E 809691.000 HUS	Magnetic Declination Model:	HDM 2019
CRS Grid Convergence Angle:	0.4666°	North Reference:	Grid North
Grid Scale Factor:	0.99999155	Grid Convergence Used:	0.4666°
Version / Patch:	2019.3.0.2	Total Com Map North-Grid:	6.1183°
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azin (°)	TVD (ft)	TVDSS (ft)	VSEC (ft)	AHD (ft)	NS (ft)	EW (ft)	DeltaMD (ft)	DeltaTVD (ft)	DLS (°/100ft)	BR (°/100ft)	TR (°/100ft)	GTF (°)	MTF (°)	TF (°)	Northing (ft)	Easting (ft)	Latitude (°)	Longitude (°)	Latitude (°)	Longitude (°)	Closure (ft)	Closure Azimuth (°)	Directional Difficulty Index	Tortuosity (°)	ERD Ratio		
SHL	0.00	0.00	315.72	0.00	-3,743.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26°32.070359'N	7°48.793928'W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00		
Nudge 1" DLS	1,500.00	0.00	315.72	1,500.00	-2,243.00	0.00	0.00	0.00	0.00	1,500.00	1,500.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26°32.070359'N	7°48.793928'W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler	1,798.13	2.98	315.72	1,798.00	-1,945.00	-5.60	7.75	5.95	-4.41	298.13	298.00	1.00	1.00	0.00	HS	315.72	315.72M	525,716.75	809,655.59	26°32.125726'N	7°48.856570'W	32.44	-103.46	7.75	315.72	1.36	2.98	0.00	0.00	0.00
Hold	2,099.84	6.00	315.72	2,098.74	-1,644.26	-22.65	31.37	22.46	-21.90	301.70	300.74	1.00	1.00	0.00	HS	315.72	315.72M	525,733.66	809,639.10	26°32.294329'N	7°48.047364'W	32.44	-103.46	31.37	315.72	2.27	6.00	0.01	0.00	0.00
Salado	2,270.03	6.00	315.72	2,268.00	-1,475.00	-35.49	49.16	35.19	-34.32	170.19	169.26	0.00	0.00	0.00	HS	315.72	315.72M	525,746.39	809,626.81	26°32.421207'N	7°49.191047'W	32.44	-103.46	49.16	315.72	2.47	6.00	0.02	0.00	0.00
13.375 in Casing	2,431.00	6.00	315.72	2,408.20	-1,334.80	-46.12	63.89	45.74	-44.61	140.87	140.20	0.00	0.00	0.00	HS	315.72	315.72M	525,756.84	809,616.39	26°32.526489'N	7°49.311003'W	32.44	-103.46	63.89	315.72	2.58	6.00	0.03	0.00	0.00
Drop 1" DLS	2,882.38	6.00	315.72	2,877.00	-866.00	-81.69	113.15	81.00	-79.00	471.38	468.80	0.00	0.00	0.00	LS	315.72	315.72M	525,792.20	809,582.00	26°32.878177'N	7°49.708024'W	32.44	-103.46	113.15	315.72	2.83	6.00	0.04	0.00	0.00
Hold	3,482.22	0.00	315.72	3,475.74	-267.26	-104.33	144.52	103.46	-100.90	599.84	598.74	1.00	-1.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.04	0.00	0.00
Yates	3,859.47	0.00	315.72	3,853.00	-110.00	-104.33	144.52	103.46	-100.90	377.26	377.26	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.04	0.00	0.00
Capitan Reef	4,439.47	0.00	315.72	4,433.00	690.00	-104.33	144.52	103.46	-100.90	580.00	580.00	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.03	0.00	0.00
Dellaware Mtn Gr	5,664.47	0.00	315.72	5,658.00	1,915.00	-104.33	144.52	103.46	-100.90	1,225.00	1,225.00	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.03	0.00	0.00
Bone Sorina	8,479.47	0.00	315.72	8,473.00	4,730.00	-104.33	144.52	103.46	-100.90	2,815.00	2,815.00	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	0.00	0.00
9.625 in Casina	9,511.00	0.00	315.72	9,504.53	5,761.53	-104.33	144.52	103.46	-100.90	1,031.53	1,031.53	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	0.00	0.00
1st Bone Sorina SS	9,644.47	0.00	315.72	9,638.00	5,895.00	-104.33	144.52	103.46	-100.90	133.47	133.47	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	0.00	0.00
KOP, Built 10" DLS	9,940.17	0.00	315.72	9,933.70	6,190.70	-104.33	144.52	103.46	-100.90	295.70	295.70	0.00	0.00	0.00	HS	315.72	315.72M	525,814.66	809,560.10	26°33.102147'N	7°49.961461'W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	0.00	0.00
2nd Bone Sorina SS	10,220.53	28.04	179.50	10,203.00	6,460.00	-37.10	211.75	36.23	-100.32	280.35	269.30	10.00	0.00	0.00	HS	179.50	HS	525,747.43	809,560.80	26°32.498895'N	7°49.961018'W	32.44	-103.46	106.66	289.86	3.93	40.03	0.02	0.00	0.00
Lower 2nd BS SS	10,642.81	70.26	179.50	10,473.00	6,730.00	-275.14	523.59	-275.00	-27.60	422.28	270.00	10.00	0.00	0.00	HS	179.50	HS	525,435.20	809,563.40	26°32.347311'N	7°49.968892'W	32.44	-103.46	292.75	199.47	4.64	82.26	0.05	0.00	0.00
Landing Point	10,838.17	89.80	179.50	10,506.65	6,763.65	-466.62	715.47	-467.48	-95.93	195.36	33.65	10.00	0.00	0.00	HS	179.50	HS	525,243.73	809,565.07	26°27.452632'N	7°49.957700'W	32.44	-103.46	477.22	191.60	4.88	101.80	0.07	0.00	0.00
3rd Bone Sorina Carb	11,223.74	89.80	179.50	10,508.00	6,765.90	-852.19	1,101.04	-853.03	-92.58	385.57	1.35	0.00	0.00	0.00	HS	179.50	HS	524,858.18	809,568.43	26°23.637653'N	7°49.955145'W	32.44	-103.46	858.04	186.19	5.08	101.80	0.10	0.00	0.00
Chisholm Grama Ridge East 34	15,405.65	89.80	179.50	10,522.57	6,779.57	-5,034.07	5,262.92	-5,034.75	-56.00	4,181.91	14.57	0.00	0.00	0.00	HS	179.50	HS	520,676.50	809,605.02	25°42.258807'N	7°49.925538'W	32.43	-103.46	5,035.06	180.64	5.90	101.80	0.50	0.00	0.00

Survey Type: Def Plan

Survey Error Model: ISCNISAO 3 - D 95 % Confidence 2.7965 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Indication (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	1,500.000	1/100.000	17.500			NAL_MWID_1.0_DEG	Grama Ridge East 34 State 2BS
	1	1,500.000	9,940.170	1/100.000	12.250			NAL_MWID_1.0_DEG	Grama Ridge East 34 State 2BS
	1	9,940.170	10,838.170	1/100.000	8.750			NAL_MWID_1.0_DEG	Grama Ridge East 34 State 2BS
	1	10,838.170	15,405.651	1/100.000	8.500			NAL_MWID_1.0_DEG	Grama Ridge East 34 State 2BS

Survey / DLS Computation:	Minimum Curvature / Lohmstedt
Vertical Section Azimuth:	176.5700 (GIRD North)
Vertical Section Origin:	0.000 0, 0.000 0
TVL Reference Datum:	960.0
TVL Reference Elevation:	3743.000 0 above MSL
Sealed / Ground Elevation:	3743.000 0 above MSL
Magnetic Declination:	6.5667
Gravitational Field Strength:	986.472mgals (9.80665 B/s ²)
Gravity Model:	GARM
Total Magnetic Field Strength:	47987.424 nT
Magnetic Dip Angle:	68.2571
Declination Date:	10 October, 15 2019
Magnetic Declination Model:	IGM2019
North Reference:	Grid North
Grid Convergence Used:	0.46556
Total Cor Mag North-Grid:	1.1237
Local Corad Enhancement To:	0.00000

[illegible]

Survey Type:	Def Plan
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Survey Data Model:		ISCSAQ 2 - D: 85 % Confidence 2.7955 years							
Survey Program		Survey Program							
Description	Pert	MO From (M)	MO To (M)	EQI Freq (1/2000)	Hold Size (M)	Coring Interval (M)	Expected Max Indication Start	Survey Tool Type	Benchhole / Survey
1	1.0000	1,500,000		17,500			NAL_MWD_1.0_DEG	Grass Ridge East 34 State 285	
1	5,000,000	9,940,170	10,000,000	17,500			NAL_MWD_1.0_DEG	Grass Ridge East 34 State 285	
1	9,940,170	10,838,170	10,900,000	8,750			NAL_MWD_1.0_DEG	Grass Ridge East 34 State 285	
1	10,838,170	15,405,651	15,500,000	8,500			NAL_MWD_1.0_DEG	Grass Ridge East 34 State 285	

Schlumberger-Private

Schlumberger

Chisholm Grama Ridge East 34 State 2BS 6H R0 IC 01Nov19 Proposal
Geodetic Report

Def Plan

Report Date: November 01, 2019 - 03:37 PM (UTC -5)
Client: Chisholm
Field: NM Lea County (NAD 83)
Structure / Shot: Chisholm Grama Ridge East 34 State 2BS 6H
Well: Grama Ridge East 34 State 2BS 6H
Borehole: Grama Ridge East 34 State 2BS 6H
UW / API: Chisholm Grama Ridge East 34 State 2BS 6H R0 IC 01Nov19
Survey Name: November 01, 2019
Survey Date: November 01, 2019
T or AHD / DGI / ERD Ratio: 101.801 / 5252.922 / 5.896 / 0.902
Coordinate Reference System: NAD83 New Mexico State Plane, East Zone, US Feet
Location Lat / Long: 32°26'32.0703"N, 107°27'48.7939"W
Location Grid NE VK: N 45571.200 HUS, E 80960.000 HUS
Grid Scale Factor: 0.99999155
Version / Patch: 2018.5.0.2

Survey / DLS Computation: 179.500 (0.000 North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TYD Reference Datum: R/R
TYD Reference Elevation: 7143.000 ft above MSL
Seabed / Ground Elevation: 3712.000 ft above MSL
Magnetic Declination: 6.585°
Total Gravity Field Strength: 986.473mg (0.80665 Gauss)
Gravity Model: GARM
Total Magnetic Field Strength: 47997.818 nT
North Reference: October 15, 2019
Magnetic Declination Model: HDGM 2019
Grid Convergence Used: 0.4666°
Local Grid North-Grid: Well Head

Comments	MD (ft)	Incl (°)	Azim (°)	TYD (ft)	TYDSS (ft)	YBSC (ft)	AHD (ft)	NS (ft)	EW (ft)	DeltaMD (ft)	DeltaTYD (ft)	DLS (°/1000)	BR (°/1000)	TR (°/1000)	GTF (°)	MTF (°)	TF (°)	Northing (ft)	Easting (ft)	Latitude (°)	Longitude (°)	Latitude (°)	Longitude (°)	Closure (ft)	Closure Azimuth (°)	Directional Difficulty Index	Tortuosity (%)	ERD Ratio	
SHL	0.00	0.00	315.72	0.00	-3.743.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
	100.00	0.00	315.72	100.00	-3.643.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
	200.00	0.00	315.72	200.00	-3.543.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
	300.00	0.00	315.72	300.00	-3.443.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
	400.00	0.00	315.72	400.00	-3.343.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
	500.00	0.00	315.72	500.00	-3.243.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00
	600.00	0.00	315.72	600.00	-3.143.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00
	700.00	0.00	315.72	700.00	-3.043.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00
	800.00	0.00	315.72	800.00	-2.943.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00
	900.00	0.00	315.72	900.00	-2.843.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	315.72	1,000.00	-2.743.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	315.72	1,100.00	-2.643.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	315.72	1,200.00	-2.543.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	315.72	1,300.00	-2.443.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	315.72	1,400.00	-2.343.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	315.72	1,500.00	-2.243.00	0.00	0.00	0.00	0.00	0.00	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525,711.20	809,661.00	26.32, 070359°N	7.48, 793928°W	32.44	-103.46	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	315.72	1,599.99	-2.143.01	0.00	0.00	0.00	0.62	-0.61	100.00	99.99	1.00	1.00	0.00	HS	315.72	315.72M	525,711.82	809,660.99	26.32, 070359°N	7.48, 800977°W	32.44	-103.46	0.87	315.72	1.00	0.00	0.00	
1,700.00	2.00	315.72	1,699.96	-2.043.04	-2.52	3.49	2.50	-2.44	100.00	99.96	1.00	1.00	0.00	HS	315.72	315.72M	525,713.70	809,658.96	26.32, 095278°N	7.48, 822126°W	32.44	-103.46	3.49	315.72	0.84	2.00	0.00		
1,798.13	2.98	315.72	1,798.96	-1.945.00	-5.60	7.75	5.55	-5.41	98.13	98.12	1.00	1.00	0.00	HS	315.72	315.72M	525,715.72	809,655.92	26.32, 125726°N	7.48, 859579°W	32.44	-103.46	7.75	315.72	1.36	2.98	0.00		
1,800.00	3.00	315.72	1,799.98	-1.943.14	-5.67	7.85	5.62	-5.48	1.07	1.86	1.00	1.00	0.00	HS	315.72	315.72M	525,716.82	809,655.92	26.32, 126421°N	7.48, 857380°W	32.44	-103.46	7.85	315.72	1.37	3.00	0.00		
1,900.00	4.00	315.72	1,899.98	-1.843.32	-10.08	13.96	9.99	-9.74	10.99	10.00	1.00	1.00	0.00	HS	315.72	315.72M	525,721.19	809,651.26	26.32, 170006°N	7.48, 906685°W	32.44	-103.46	13.96	315.72	1.75	4.00	0.01		
2,000.00	5.00	315.72	1,999.97	-1.743.30	-15.24	21.80	99.99	-15.22	100.00	99.99	1.00	1.00	0.00	HS	315.72	315.72M	525,726.85	809,645.78	26.32, 226022°N	7.48, 970070°W	32.44	-103.46	21.80	315.72	2.04	5.00	0.00		
2,099.84	6.00	315.72	2,098.74	-1.644.26	-22.65	31.37	22.46	-21.90	99.84	99.38	1.00	1.00	0.00	HS	315.72	315.72M	525,733.66	809,639.10	26.32, 294239°N	7.48, 047354°W	32.44	-103.46	31.37	315.72	2.27	6.00	0.01		
2,100.00	6.00	315.72	2,098.90	-1.644.10	-22.66	31.39	99.84	-22.66	99.84	99.38	1.00	1.00	0.00	HS	315.72	315.72M	525,733.67	809,639.10	26.32, 294239°N	7.48, 047354°W	32.44	-103.46	31.39	315.72	2.27	6.00	0.01		
2,200.00	6.00	315.72	2,199.98	-1.544.00	-29.20	40.00	99.45	-29.21	100.00	99.45	1.00	1.00	0.00	HS	315.72	315.72M	525,741.15	809,631.79	26.32, 369016°N	7.48, 133577°W	32.44	-103.46	41.84	315.72	2.40	6.00	0.00		
2,273.03	6.00	315.72	2,268.00	-1.475.00	-35.49	49.16	35.19	-34.32	70.03	69.64	0.00	0.00	0.00	HS	315.72	315.72M	525,746.39	809,626.48	26.32, 421307°N	7.48, 191047°W	32.44	-103.46	49.16	315.72	2.47	6.00	0.02		
2,300.00	6.00	315.72	2,297.81	-1.445.19	-37.75	52.29	37.43	-36.51	29.97	29.81	0.00	0.00	0.00	HS	315.72	315.72M	525,748.03	809,624.49	26.32, 443070°N	7.48, 210351°W	32.44	-103.46	52.29	315.72	2.50	6.00	0.02		
2,400.00	6.00	315.72	2,397.48	-1.345.74	-45.80	62.74	44.91	-43.80	100.00	99.45	1.00	1.00	0.00	HS	315.72	315.72M	525,756.11	809,616.39	26.32, 518278°N	7.48, 300776°W	32.44	-103.46	62.74	315.72	2.58	6.00	0.00		
2,411.00	6.00	315.72	2,408.20	-1.334.80	-46.72	63.89	45.74	-44.61	11.00	10.94	0.00	0.00	0.00	HS	315.72	315.72M	525,756.94	809,616.39	26.32, 526485°N	7.48, 310063°W	32.44	-103.46	63.89	315.72	2.58	6.00	0.00		
2,500.00	6.00	315.72	2,496.71	-1.234.39	-52.84	73.14	52.35	-51.10	88.51	88.51	0.00	0.00	0.00	HS	315.72	315.72M	525,763.59	809,609.26	26.32, 592087°N	7.48, 392051°W	32.44	-103.46	73.14	315.72	2.64	6.00	0.00		
2,598.00	6.00	315.72	2,596.17	-1.146.63	-58.00	83.64	58.00	-58.00	99.45	99.45	0.00	0.00	0.00	HS	315.72	315.72M	525,771.07	809,602.12	26.32, 667496°N	7.48, 469625°W	32.44	-103.46	83.64	315.72	2.70	6.00	0.00		
2,600.00	6.00	315.72	2,596.62	-1.047.38	-67.93	84.09	67.36	-65.69	100.00	99.45	0.00	0.00	0.00	HS	315.72	315.72M	525,778.56	809,595.15	26.32, 742105°N	7.48, 554500°W	32.44	-103.46	94.09	315.72	2.75	6.00	0.00		
2,700.00	0.00	315.72	2,695.07	-974.47	-75.47	94.34	75.47	-75.47	99.45	99.45	0.00	0.00	0.00	HS	315.72	315.72M	525,784.24	809,587.12	26.32, 816744°N	7.48, 639472°W	32.44	-103.46	94.34	315.72	2.84	0.00	0.00		
2,802.38	6.00	315.72	2,877.00	-866.00	-81.69	113.15	81.00	-79.00	82.38	81.93	0.00	0.00	0.00	LS	315.72	315.72M	525,792.20	809,582.02	26.32, 878117°N	7.48, 708204°W	32.44	-103.46	113.15	315.72	2.83	6.00	0.00		
2,900.00																													

Comments	MD (")	Incl (°)	Azim (")	TVD (")	TVDSS (%)	VSEC (")	AHD (")	NS (")	EW (")	DeltaMD (")	DeltaTVD (")	DLS (") (*1000)	BR (") (*1000)	TR (") (*1000)	GTF (")	MTF (")	TF (")	Northing (mUS)	Easting (mUS)	Latitude (°)	Longitude (°)	Latitude (°)	Longitude (°)	Closure (")	Closure Azimuth	Directional Difficulty Index	Tortuosity (°)	ERD Ratio
9.625 in Casing	8.700.00	0.00	315.72	8.693.53	4.950.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	8.800.00	0.00	315.72	8.793.53	5.050.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	8.900.00	0.00	315.72	8.893.53	5.150.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.000.00	0.00	315.72	8.993.53	5.250.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.100.00	0.00	315.72	9.093.53	5.350.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.200.00	0.00	315.72	9.193.53	5.450.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.300.00	0.00	315.72	9.293.53	5.550.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.400.00	0.00	315.72	9.393.53	5.650.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.500.00	0.00	315.72	9.493.53	5.750.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02	
	9.625 in Casing	9.511.00	0.00	315.72	9.504.90	5.761.53	-104.33	144.52	103.46	-100.90	11.00	11.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.02
1st Bone Spinning SS	9.600.00	0.00	315.72	9.593.53	5.090.53	-104.33	144.52	103.46	-100.90	89.00	89.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	9.644.47	0.00	315.72	9.638.00	5.895.00	-104.33	144.52	103.46	-100.90	44.47	44.47	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	9.700.00	0.00	315.72	9.693.53	5.990.53	-104.33	144.52	103.46	-100.90	55.53	55.53	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	9.800.00	0.00	315.72	9.793.53	6.090.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	9.900.00	0.00	315.72	9.893.53	6.150.53	-104.33	144.52	103.46	-100.90	100.00	100.00	0.00	0.00	0.00	HS	315.72	315.72M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	9.940.17	0.00	315.72	9.933.70	6.180.70	-104.33	144.52	103.46	-100.90	40.17	40.17	0.00	0.00	0.00	HS	179.50	179.50M	525.814.66	809.560.10 26.93.102147"N	7°49'561461"W	32.44	-103.46	144.52	315.72	3.24	12.00	0.01	
	10.000.00	5.98	179.50	9.993.42	6.250.42	-101.21	147.64	100.34	-100.88	59.83	59.72	10.00	10.00	0.00	HS	179.50	179.50M	525.811.54	809.560.13 26.93.071270"N	7°49'561440"W	32.44	-103.46	142.28	314.85	3.42	17.98	0.01	
	10.100.00	15.98	179.50	10.004.66	6.348.66	-82.19	166.66	81.31	-100.71	100.00	98.04	10.00	0.00	0.00	HS	179.50	179.50M	525.792.51	809.560.29 26.93.883004"N	7°49'951301"W	32.44	-103.46	129.44	308.92	3.67	22.90	0.02	
	10.200.00	25.98	179.50	10.184.71	6.441.71	-46.42	202.43	45.55	-100.40	100.00	93.25	10.00	0.00	0.00	HS	179.50	179.50M	525.756.75	809.560.62 26.92.529137"N	7°49'951030"W	32.44	-103.46	110.25	294.40	3.89	37.98	0.02	
	10.220.63	28.04	179.50	10.203.00	6.450.00	-37.30	211.75	28.23	-100.32	20.53	18.29	10.00	0.00	0.00	HS	179.50	179.50M	525.747.43	809.560.08 26.92.486987"N	7°49'951018"W	32.44	-103.46	106.66	289.86	3.93	40.03	0.02	
2nd Bone Spinning SS	10.300.00	36.59	179.50	10.270.33	6.527.33	-4.99	253.84	-5.96	-99.95	79.47	63.23	10.00	0.00	0.00	HS	179.50	179.50M	525.705.34	809.561.02 26.92.020422"N	7°49'950741"W	32.44	-103.46	100.12	266.64	4.09	47.98	0.02	
	10.400.00	45.98	179.50	10.345.73	6.602.73	70.49	219.34	-71.36	-99.38	100.00	75.40	10.00	0.00	0.00	HS	179.50	179.50M	525.639.94	809.561.02 26.93.372161"N	7°49'950307"W	32.44	-103.46	122.25	234.32	4.27	57.98	0.03	
	10.500.00	55.98	179.50	10.408.61	6.665.61	148.08	396.94	-148.95	-98.71	100.00	62.88	10.00	0.00	0.00	HS	179.50	179.50M	525.562.25	809.562.30 26.93.604511"N	7°49'959799"W	32.44	-103.46	176.69	213.53	4.43	67.98	0.04	
	10.600.00	65.98	179.50	10.457.05	6.714.05	235.42	484.27	-236.28	-97.95	100.00	48.45	10.00	0.00	0.00	HS	179.50	179.50M	525.474.92	809.563.06 26.92.740336"N	7°49'959223"W	32.44	-103.46	258.78	202.52	4.58	77.98	0.05	
	10.642.81	70.26	179.50	10.473.00	6.730.00	275.14	523.99	-276.00	-97.60	42.81	15.95	10.00	0.00	0.00	HS	179.50	179.50M	525.435.20	809.563.00 26.92.947331"N	7°49'959972"W	32.44	-103.46	292.75	199.47	4.64	82.26	0.05	
	10.700.00	75.98	179.50	10.489.60	6.746.60	329.84	578.69	-330.70	-97.12	57.19	16.60	10.00	0.00	0.00	HS	179.50	179.50M	525.380.50	809.563.08 26.92.806049"N	7°49'959801"W	32.44	-103.46	344.67	196.37	4.72	87.98	0.06	
	10.800.00	85.98	179.50	10.505.25	6.762.25	420.48	677.33	-429.34	-96.26	100.00	15.65	10.00	0.00	0.00	HS	179.50	179.50M	525.281.87	809.564.74 26.92.830038"N	7°49'957952"W	32.44	-103.46	440.00	192.64	4.87	89.98	0.06	
	10.838.17	89.80	179.50	10.506.65	6.763.65	466.62	715.47	-467.48	-96.93	98.17	16.40	10.00	0.00	0.00	HS	179.50	179.50M	525.243.73	809.565.07 26.92.425323"N	7°49'957700"W	32.44	-103.46	477.22	191.60	4.88	90.10	0.07	
	10.900.00	89.80	179.50	10.506.87	6.763.87	528.45	777.30	-529.30	-95.39	61.83	0.22	0.00	0.00	0.00	HS	179.50	179.50M	525.181.90	809.565.61 26.92.840887"N	7°49'957291"W	32.44	-103.46	537.83	190.22	4.91	101.80	0.07	
	11.000.00	89.80	179.50	10.507.22	6.764.22	628.45	877.30	-629.30	-94.52	100.00	0.35	0.00	0.00	0.00	HS	179.50	179.50M	525.061.91	809.566.48 26.92.851412"N	7°49'956628"W	32.44	-103.46	636.36	188.54	4.97	101.80	0.08	
3rd Bone Spinning Carb	11.100.00	89.80	179.50	10.507.57	6.764.57	728.45	977.30	-729.29	-93.65	100.00	0.35	0.00	0.00	0.00	HS	179.50	179.50M	524.981.92	809.567.01 26.92.861387"N	7°49'955970"W	32.44	-103.46	735.26	187.32	5.02	101.80	0.09	
	11.200.00	89.80	179.50	10.507.92	6.764.92	828.45	1.077.30	-829.29	-92.78	100.00	0.35	0.00	0.00	0.00	HS	179.50	179.50M	524.881.92	809.568.22 26.92.872463"N	7°49'955303"W	32.44	-103.46	834.46	186.38	5.07	101.80	0.10	
	11.223.74	89.80	179.50	10.508.00	6.765.00	852.19	1.103.04	-853.03	-92.58	23.74	0.08	0.00	0.00	0.00	HS	179.50	179.50M	524.858.18	809.568.43 26.92.837557"N	7°49'955145"W	32.44	-103.46	894.04	186.19	5.08	101.80	0.10	
	11.300.00	89.80	179.50	10.508.27	6.765.27	928.45	1.177.30	-929.28	-91.91	76.26	0.27	0.00	0.00	0.00	HS	179.50	179.50M	52										