

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 276408

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077		2. OGRID Number 372417
4. Property Code 319603		3. API Number 30-025-46700
5. Property Name MERCHANT STATE UNIT		6. Well No. 801H

7. Surface Location

UL - Lot D	Section 35	Township 21S	Range 33E	Lot Idn D	Feet From 200	N/S Line N	Feet From 870	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot M	Section 2	Township 22S	Range 33E	Lot Idn M	Feet From 100	N/S Line S	Feet From 660	E/W Line W	County Lea
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9. Pool Information

WC-025 G-06 S213326D;BONE SPRING	97929
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3685
16. Multiple N	17. Proposed Depth 22318	18. Formation Bone Spring	19. Contractor	20. Spud Date 1/6/2020
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1600	500	0
Int1	12.25	9.625	40	4000	950	0
Int1	12.25	9.625	40	5300	330	4000
Prod	8.5	5.5	20	22318	2300	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by David C Harwell	Approved By: Paul F Kautz	
Title: VP Engineering	Title: Geologist	
Email Address: dharwell@advanceenergypartners.com	Approved Date: 1/9/2020	Expiration Date: 1/9/2022
Date: 1/2/2020	Phone: 832-672-4604	Conditions of Approval Attached

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DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102

Revised August 4, 2011

Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 97929	Pool Name WC-025 G-06 S213326D; BONE SPRING
Property Code 319603	Property Name MERCHANT STATE UNIT	Well Number 801H
OGRID No. 372417	Operator Name ADVANCE ENERGY PARTNERS HAT MESA	Elevation 3685'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
D	35	21 S	33 E		200	NORTH	870	WEST	LEA

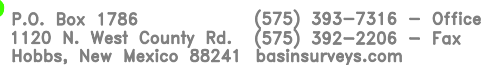
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
M	2	22 S	33 E		100	SOUTH	660	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Lat - N 32.442001° Long - W 103.548950° NMSPCE- N 525419.6 E 783316.4 (NAD-83) FIRST TAKE POINT 100' FNL & 660' FWL Lat - N 32.442277° Long - W 103.549631° NMSPCE- N 525418.9 E 783105.6 (NAD-83) BOTTOM HOLE LOCATION Lat - N 32.413820° Long - W 103.549618° NMSPCE- N 515165.6 E 783185.5 (NAD-83)		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unLEASEd mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ Email Address _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 11 2019 Date Surveyed _____ Signature & Seal of Professional Surveyor _____ Certificate No. Gary L. Jones 7977 Basin Surveyors 0' 1000' 2000' 3000' 4000' SCALE: 1" = 2000' WO Num.: 34966
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State Hwy 176



PROPOSED 5000 SQ FT ADDITION TO EXISTING 1000 SQ FT BUILDING

EXISTING BUILDING

PROPOSED ADDITION

100'

140'

250'

217'

40'

40'

40'

40'

40'

40'

509H

801H

301H

602H

551H

3692.6'

3692.4'

3689.4'

3685.3'

3684.5'

3681.1'

80'

80'

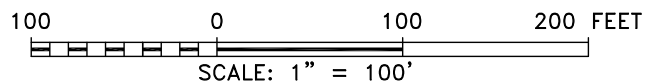
390'

PAD EXTENSION

PLAINS BPL

Existing Lease Road

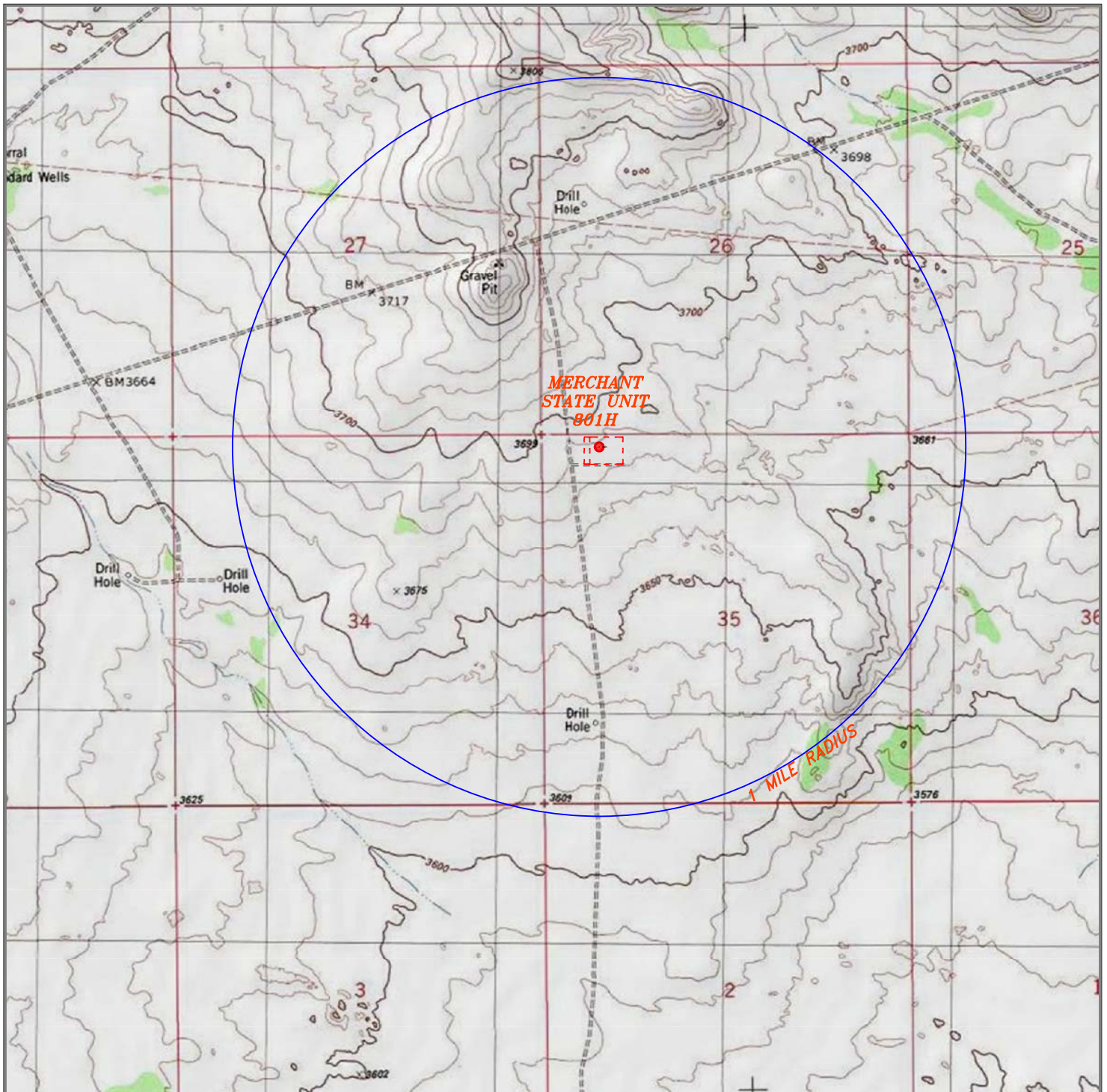
North Arrow



N.M.P.M., LEA COUNTY, NEW MEXICO.



P.O. Box 1786 (575) 393-7316 - Office
1120 N. West County Rd. (575) 392-2206 - Fax
Hobbs, New Mexico 88241 basinsurveys.com



MERCHANT STATE UNIT 801H

Located 200' FNL and 870' FWL
 Section 35, Township 21 South, Range 33 East,
 N.M.P.M., Lea County, New Mexico.



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0' 1000' 2000' 3000' 1500'
 SCALE: 1" = 2000'

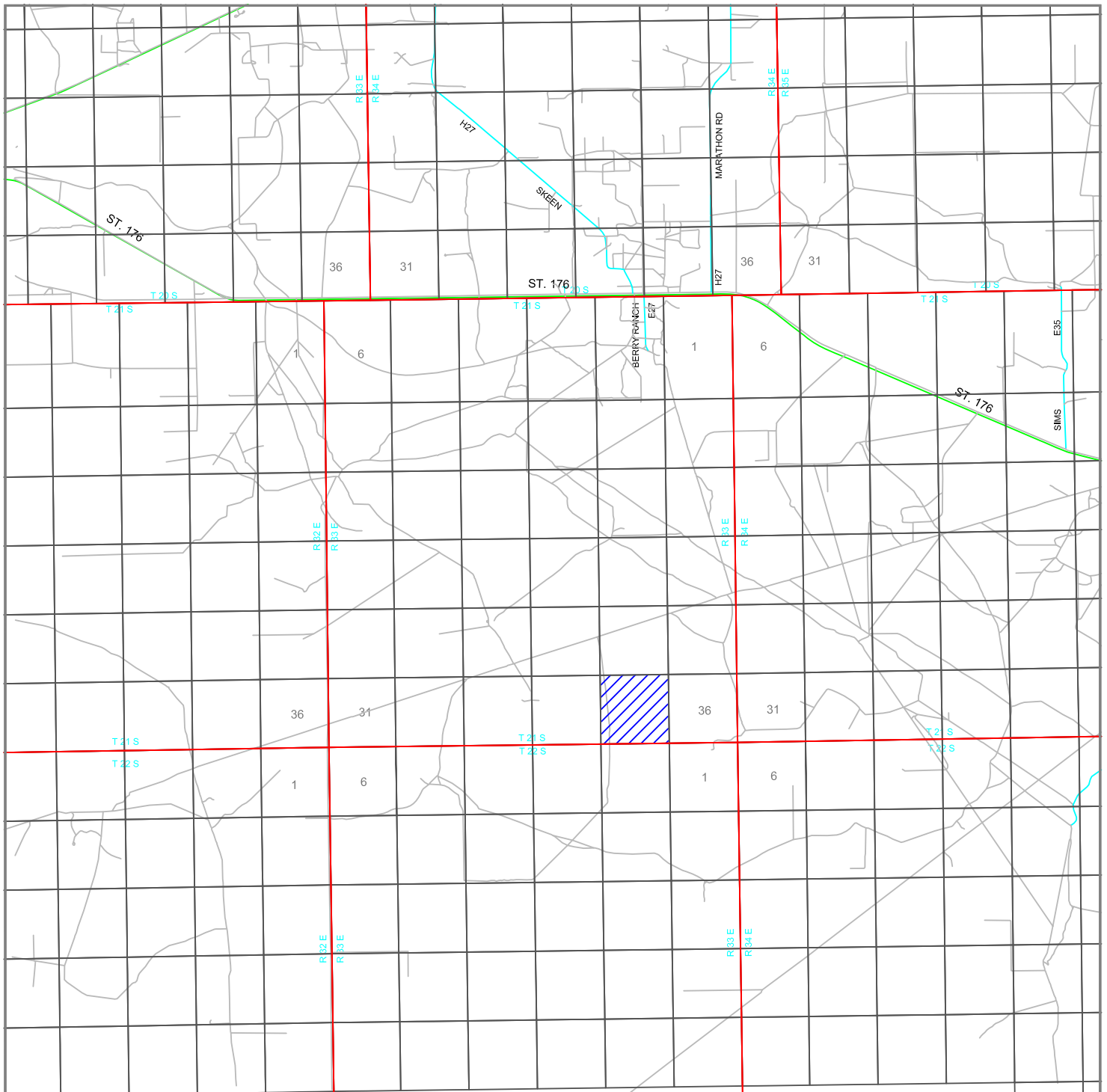
W.O. Number: JG 34966

Survey Date: 12-11-2019

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND



**ADVANCE
 ENERGY
 PARTNERS
 HAT MESA**



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0 1 MI 2 MI 3 MI 4 MI
 SCALE: 1" = 2 MILES

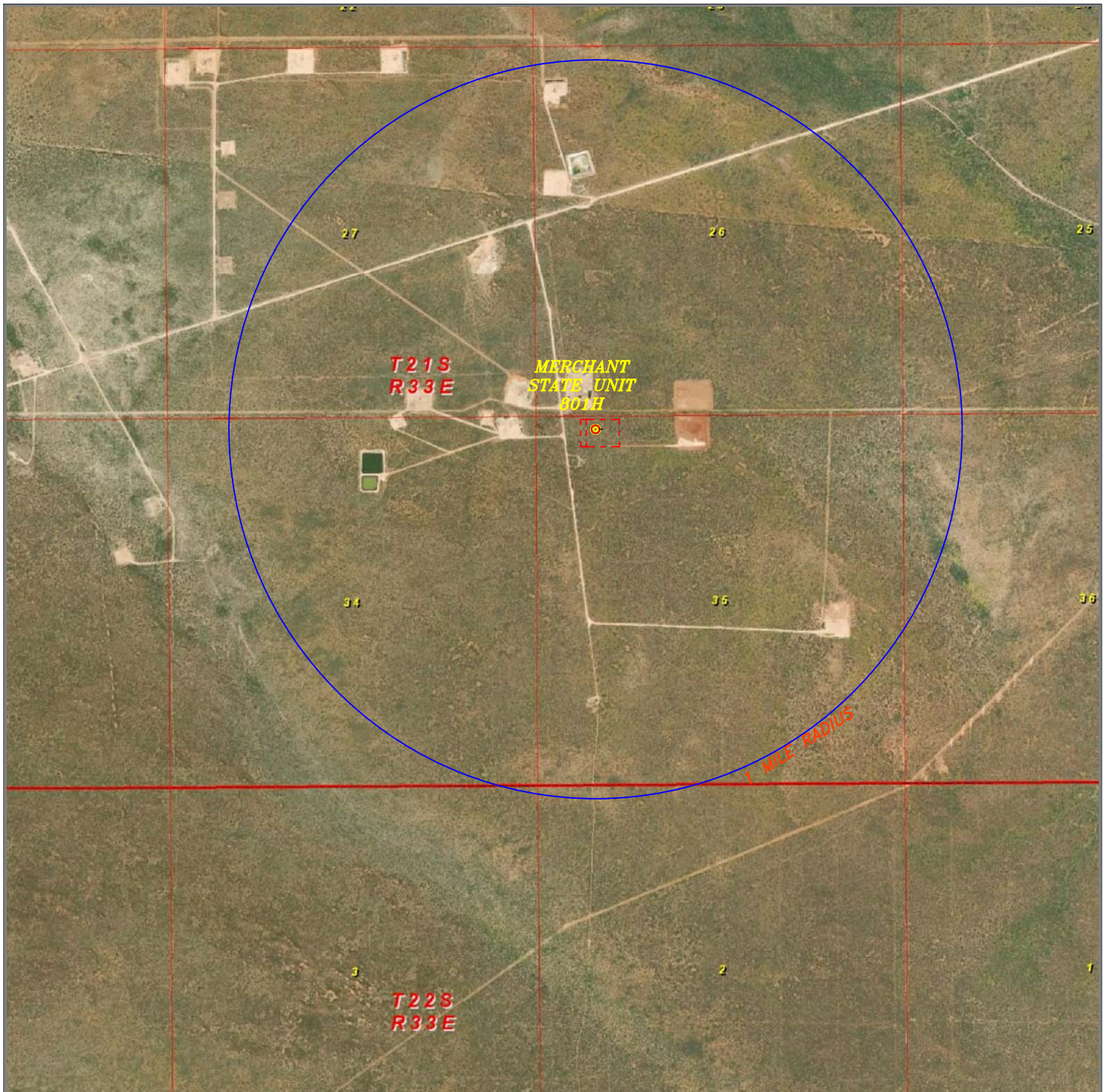
W.O. Number: JG 34966

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0' 1000' 2000' 3000' 1500'
 SCALE: 1" = 2000'

W.O. Number: JG 34966

Survey Date: 12-11-2019

YELLOW TINT - USA LAND
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GAS CAPTURE PLAN

Date: 1/9/2020

☒ Original

Operator & OGRID No.: [372417] ADVANCE ENERGY PARTNERS HAT MESA, LLC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
MERCHANT STATE UNIT #801H	30-025-46700	D-35-21S-33E	0200N 0870W	1500	Flared	Flared during initial testing & cleanup.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to TARGA MIDSTREAM SERVICES LLC and will be connected to TARGA MIDSTREAM SERVICES LLC Low Pressure gathering system located in Lea County, New Mexico. It will require 200' of pipeline to connect the facility to Low Pressure gathering system. ADVANCE ENERGY PARTNERS HAT MESA, LLC provides (periodically) to TARGA MIDSTREAM SERVICES LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, ADVANCE ENERGY PARTNERS HAT MESA, LLC and TARGA MIDSTREAM SERVICES LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at TARGA MIDSTREAM SERVICES LLC Processing Plant located in Sec. 36, Twn. 19S, Rng. 36E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on TARGA MIDSTREAM SERVICES LLC system at that time. Based on current information, it is ADVANCE ENERGY PARTNERS HAT MESA, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 276408

PERMIT COMMENTS

Operator Name and Address: ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417] 11490 Westheimer Rd., Ste 950 Houston, TX 77077		API Number: 30-025-46700
		Well: MERCHANT STATE UNIT #801H

Created By	Comment	Comment Date
pkautz	Forms for Potash Review sent to BLM & SLO by Paul Kautz on 01032020	1/3/2020
pkautz	Received letter of inquiry concerning potash LMR and buffer zone from SLO. Outside LMR & buffer zone. 01/03/2020	1/3/2020

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Form APD Conditions

Permit 276408

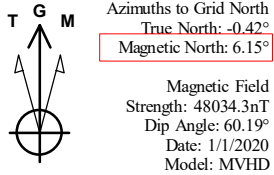
PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: ADVANCE ENERGY PARTNERS HAT MESA, LLC [372417] 11490 Westheimer Rd., Ste 950 Houston, TX 77077	API Number: 30-025-46700
	Well: MERCHANT STATE UNIT #801H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe



Merchant State Unit 801H
Lea County, New Mexico
H&P 389
Plan 0.1

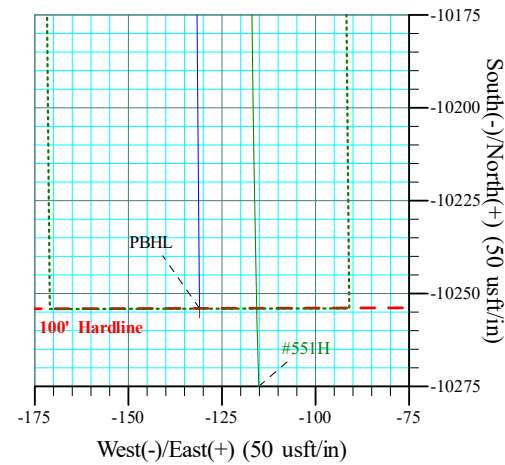


Magnetic North: 6.15° to Grid North

CASING DETAILS	
TVD	Name
1750.00	10 3/4"
10600.00	7 5/8"

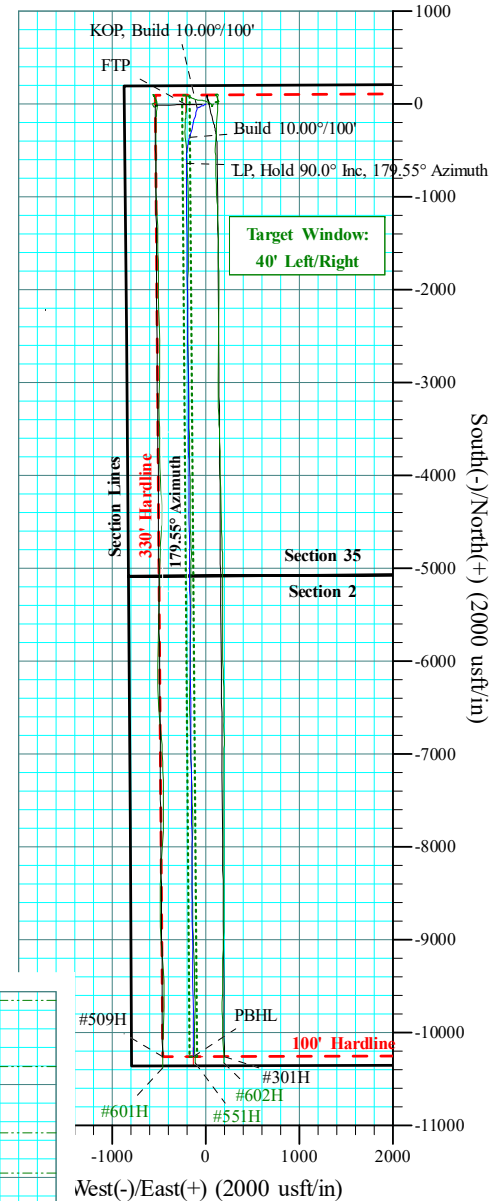
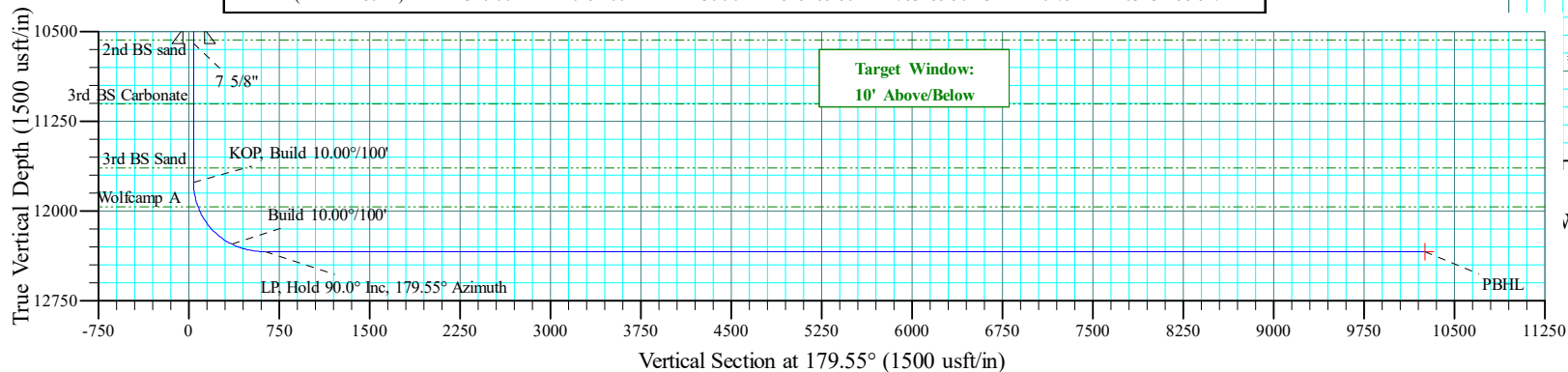
SITE DETAILS: Merchant State Unit 801H	
Site Centre Northing:	525419.60
Easting:	783316.40
Positional Uncertainty:	0.00
Convergence:	0.42
Local North:	Grid

PROJECT DETAILS: Lea County, New Mexico	
Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level
Depth Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)



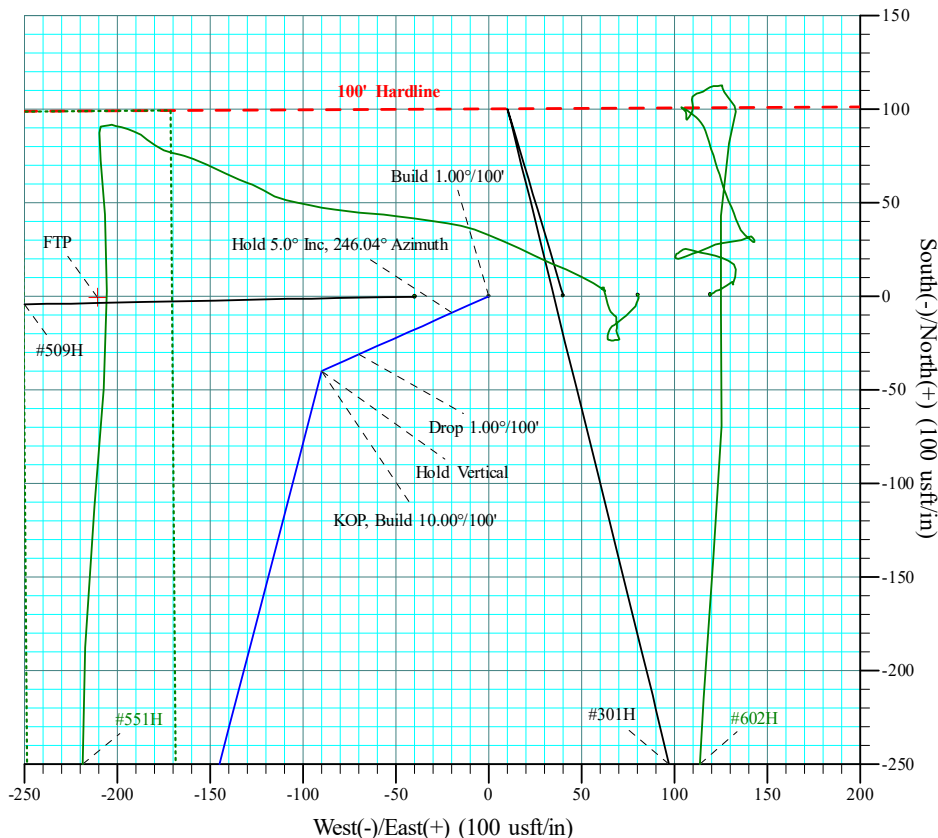
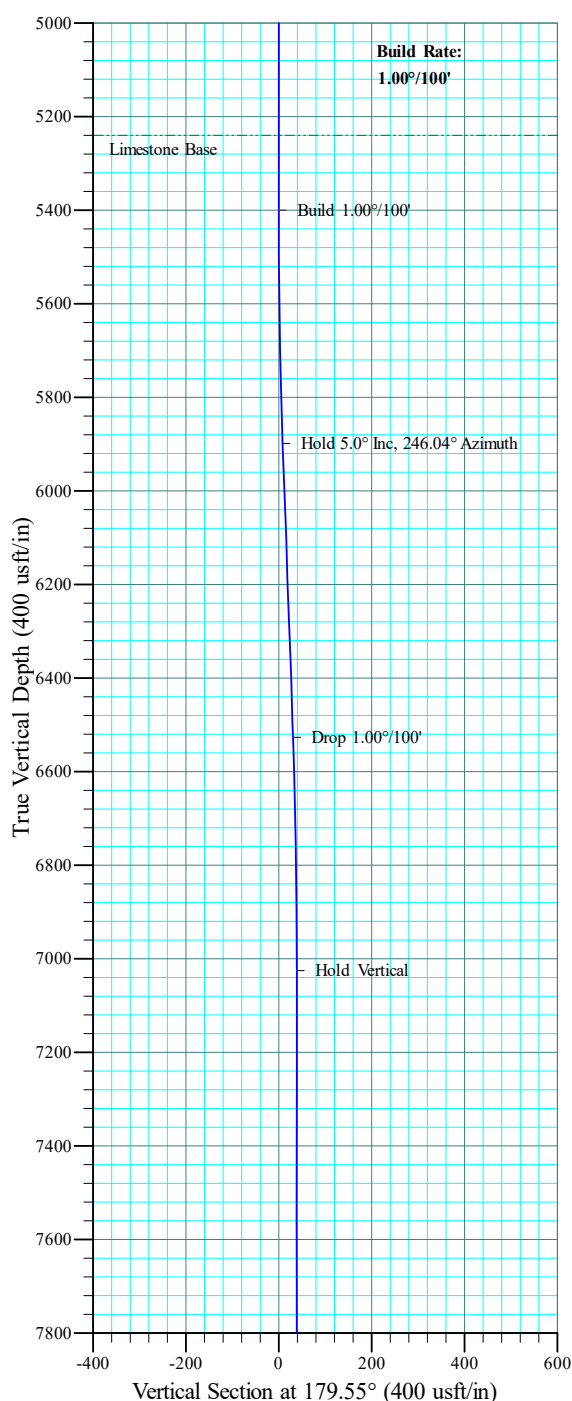
SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	5400.00	0.00	0.00	5400.00	0.00	0.00	0.00	0.00	0.00	Build 1.00°/100'
3	5900.00	5.00	246.04	5899.37	-8.85	-19.92	1.00	246.04	8.70	Hold 5.0° Inc, 246.04° Azimuth
4	6529.71	5.00	246.04	6526.68	-31.15	-70.08	0.00	30.59	30.59	Drop 1.00°/100'
5	7029.71	0.00	0.00	7026.05	-40.00	-90.00	1.00	180.00	39.29	Hold Vertical
6	11761.82	0.00	0.00	11758.15	-40.00	-90.00	0.00	0.00	39.29	KOP, Build 10.00°/100'
7	12411.82	65.00	194.70	12277.43	-359.99	-173.95	10.00	194.70	358.61	Build 10.00°/100'
8	12701.60	90.00	179.55	12340.00	-637.85	-206.83	10.00	-32.65	636.20	LP, Hold 90.0° Inc, 179.55° Azimuth
9	22318.06	90.00	179.55	12340.00	-10254.00	-130.90	0.00	0.00	10252.66	PBHL

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP (Merchant801H)	0.00	-0.70	-210.80	525418.90	783105.60	32° 26' 31.212 N	103° 32' 58.681 W
PBHL (Merchant801H)	12340.00	-10254.00	-130.90	515165.60	783185.50	32° 24' 49.752 N	103° 32' 58.627 W





Merchant State Unit 801H
Lea County, New Mexico
H&P 389
Plan 0.1



Azimuths to Grid North
True North: -0.42°
Magnetic North: 6.15°
Magnetic Field
Strength: 48034.3nT
Dip Angle: 60.19°
Date: 1/1/2020
Model: MVHD

Magnetic North: 6.15° to Grid North

SITE DETAILS: Merchant State Unit 801H

Site Centre Northing: 525419.60
Easting: 783316.40

Positional Uncertainty: 0.00
Convergence: 0.42
Local North: Grid

Depth Reference:
3685'GL+25.5'KB @ 3710.50usft (H&P 389)

SLOTS

Slot Name	+N/-S	+E/-W
301H	0.20	40.00
509H	-0.20	-39.80
551H	0.40	80.20
601H	17.30	-539.70
602H	0.70	119.30
801H	0.00	0.00

CASING DETAILS

MD	Name
1750.00	10 3/4"
10603.67	7 5/8"

PROJECT DETAILS: Lea County, New Mexico

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

*Note - Aim is not responsible for collision issues against any unknown offset wells.

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
FTP (Merchant801H)	0.00	-0.70	-210.80	525418.90	783105.60	32° 26' 31.212 N	103° 32' 58.681 W
PBHL (Merchant801H)	12340.00	-10254.00	-130.90	515165.60	783185.50	32° 24' 49.752 N	103° 32' 58.627 W

Drawn By: IG

Date Created: 1/2/2020

Date Revised: 1/2/2020

File: Advance Energy - Merchant State Unit 801H Plan 0.1 Surface.wpc

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	5400.00	0.00	0.00	5400.00	0.00	0.00	0.00	0.00	0.00	Build 1.00°/100'
3	5900.00	5.00	246.04	5899.37	-8.85	-19.92	1.00	246.04	8.70	Hold 5.0° Inc, 246.04° Azimuth
4	6529.71	5.00	246.04	6526.68	-31.15	-70.08	0.00	0.00	30.59	Drop 1.00°/100'
5	7029.71	0.00	0.00	7026.05	-40.00	-90.00	1.00	180.00	39.29	Hold Vertical
6	11761.82	0.00	0.00	11758.15	-40.00	-90.00	0.00	0.00	39.29	KOP, Build 10.00°/100'
7	12411.82	65.00	194.70	12277.43	-359.99	-173.95	10.00	194.70	358.61	Build 10.00°/100'
8	12701.60	90.00	179.55	12340.00	-637.85	-206.83	10.00	-32.65	636.20	LP, Hold 90.0° Inc, 179.55° Azimuth
9	22318.06	90.00	179.55	12340.00	-10254.00	-130.90	0.00	0.00	10252.66	PBHL

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Project	Lea County, New Mexico		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Merchant State Unit 801H			
Site Position:		Northing:	525,419.60 usft	Latitude:	32° 26' 31.204 N
From:	Map	Easting:	783,316.40 usft	Longitude:	103° 32' 56.222 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.42 °

Well	#801H					
Well Position	+N/-S	0.00 usft	Northing:	525,419.60 usft	Latitude:	32° 26' 31.204 N
	+E/-W	0.00 usft	Easting:	783,316.40 usft	Longitude:	103° 32' 56.222 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,685.00 usft

Wellbore	Lateral 1r0				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	1/1/2020	6.57	60.19	48,034.33239445

Design	Plan 0.1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	179.55	

Survey Tool Program	Date	1/2/2020			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	22,318.06	Plan 0.1 (Lateral 1r0)	B001Mb_MWD+HRGM	OWSG MWD + HRGM	

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
FTP (Merchant801H)										
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,676.00	0.00	0.00	1,676.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,750.00	0.00	0.00	1,750.00	0.00	0.00	0.00	0.00	0.00	0.00
10 3/4"									
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.00	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.00	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.00	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
5,000.00	0.00	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00
5,100.00	0.00	0.00	5,100.00	0.00	0.00	0.00	0.00	0.00	0.00
5,200.00	0.00	0.00	5,200.00	0.00	0.00	0.00	0.00	0.00	0.00
5,240.00	0.00	0.00	5,240.00	0.00	0.00	0.00	0.00	0.00	0.00
Limestone Base									
5,300.00	0.00	0.00	5,300.00	0.00	0.00	0.00	0.00	0.00	0.00
5,400.00	0.00	0.00	5,400.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1.00°/100'									
5,500.00	1.00	246.04	5,500.00	-0.35	-0.80	0.35	1.00	1.00	0.00
5,600.00	2.00	246.04	5,599.96	-1.42	-3.19	1.39	1.00	1.00	0.00
5,700.00	3.00	246.04	5,699.86	-3.19	-7.18	3.13	1.00	1.00	0.00
5,800.00	4.00	246.04	5,799.68	-5.67	-12.75	5.57	1.00	1.00	0.00
5,900.00	5.00	246.04	5,899.37	-8.85	-19.92	8.70	1.00	1.00	0.00
Hold 5.0° Inc, 246.04° Azimuth									
6,000.00	5.00	246.04	5,998.99	-12.39	-27.89	12.18	0.00	0.00	0.00
6,100.00	5.00	246.04	6,098.60	-15.93	-35.85	15.65	0.00	0.00	0.00
6,200.00	5.00	246.04	6,198.22	-19.47	-43.82	19.13	0.00	0.00	0.00
6,300.00	5.00	246.04	6,297.84	-23.01	-51.78	22.61	0.00	0.00	0.00
6,400.00	5.00	246.04	6,397.46	-26.55	-59.75	26.08	0.00	0.00	0.00
6,500.00	5.00	246.04	6,497.08	-30.09	-67.71	29.56	0.00	0.00	0.00
6,529.71	5.00	246.04	6,526.68	-31.15	-70.08	30.59	0.00	0.00	0.00
Drop 1.00°/100'									
6,600.00	4.30	246.04	6,596.74	-33.46	-75.28	32.87	1.00	-1.00	0.00
6,700.00	3.30	246.04	6,696.52	-36.15	-81.33	35.51	1.00	-1.00	0.00
6,800.00	2.30	246.04	6,796.40	-38.13	-85.79	37.46	1.00	-1.00	0.00
6,900.00	1.30	246.04	6,896.35	-39.40	-88.66	38.71	1.00	-1.00	0.00
7,000.00	0.30	246.04	6,996.34	-39.97	-89.93	39.26	1.00	-1.00	0.00
7,029.71	0.00	0.00	7,026.05	-40.00	-90.00	39.29	1.00	-1.00	383.56
Hold Vertical									
7,100.00	0.00	0.00	7,096.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,200.00	0.00	0.00	7,196.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,300.00	0.00	0.00	7,296.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,400.00	0.00	0.00	7,396.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,500.00	0.00	0.00	7,496.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,600.00	0.00	0.00	7,596.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,700.00	0.00	0.00	7,696.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,800.00	0.00	0.00	7,796.34	-40.00	-90.00	39.29	0.00	0.00	0.00
7,900.00	0.00	0.00	7,896.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,000.00	0.00	0.00	7,996.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,100.00	0.00	0.00	8,096.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,200.00	0.00	0.00	8,196.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,300.00	0.00	0.00	8,296.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,400.00	0.00	0.00	8,396.34	-40.00	-90.00	39.29	0.00	0.00	0.00

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,500.00	0.00	0.00	8,496.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,511.67	0.00	0.00	8,508.00	-40.00	-90.00	39.29	0.00	0.00	0.00
Lower Brushy									
8,600.00	0.00	0.00	8,596.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,700.00	0.00	0.00	8,696.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,800.00	0.00	0.00	8,796.34	-40.00	-90.00	39.29	0.00	0.00	0.00
8,900.00	0.00	0.00	8,896.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,000.00	0.00	0.00	8,996.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,028.67	0.00	0.00	9,025.00	-40.00	-90.00	39.29	0.00	0.00	0.00
Avalon									
9,100.00	0.00	0.00	9,096.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,200.00	0.00	0.00	9,196.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,300.00	0.00	0.00	9,296.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,400.00	0.00	0.00	9,396.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,500.00	0.00	0.00	9,496.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,600.00	0.00	0.00	9,596.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,700.00	0.00	0.00	9,696.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,800.00	0.00	0.00	9,796.34	-40.00	-90.00	39.29	0.00	0.00	0.00
9,900.00	0.00	0.00	9,896.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,000.00	0.00	0.00	9,996.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,023.67	0.00	0.00	10,020.00	-40.00	-90.00	39.29	0.00	0.00	0.00
1st BS Sand									
10,100.00	0.00	0.00	10,096.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,200.00	0.00	0.00	10,196.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,300.00	0.00	0.00	10,296.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,400.00	0.00	0.00	10,396.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,500.00	0.00	0.00	10,496.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,574.67	0.00	0.00	10,571.00	-40.00	-90.00	39.29	0.00	0.00	0.00
2nd BS sand									
10,600.00	0.00	0.00	10,596.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,603.67	0.00	0.00	10,600.00	-40.00	-90.00	39.29	0.00	0.00	0.00
7 5/8"									
10,700.00	0.00	0.00	10,696.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,800.00	0.00	0.00	10,796.34	-40.00	-90.00	39.29	0.00	0.00	0.00
10,900.00	0.00	0.00	10,896.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,000.00	0.00	0.00	10,996.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,100.00	0.00	0.00	11,096.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,107.67	0.00	0.00	11,104.00	-40.00	-90.00	39.29	0.00	0.00	0.00
3rd BS Carbonate									
11,200.00	0.00	0.00	11,196.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,300.00	0.00	0.00	11,296.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,400.00	0.00	0.00	11,396.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,500.00	0.00	0.00	11,496.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,600.00	0.00	0.00	11,596.34	-40.00	-90.00	39.29	0.00	0.00	0.00
11,643.67	0.00	0.00	11,640.00	-40.00	-90.00	39.29	0.00	0.00	0.00

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
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Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3rd BS Sand										
11,700.00	0.00	0.00	11,696.34	-40.00	-90.00	39.29	0.00	0.00	0.00	
11,761.82	0.00	0.00	11,758.15	-40.00	-90.00	39.29	0.00	0.00	0.00	
KOP, Build 10.00°/100'										
11,800.00	3.82	194.70	11,796.31	-41.23	-90.32	40.52	10.00	10.00	0.00	
11,850.00	8.82	194.70	11,845.99	-46.55	-91.72	45.83	10.00	10.00	0.00	
11,900.00	13.82	194.70	11,895.00	-56.04	-94.21	55.30	10.00	10.00	0.00	
11,950.00	18.82	194.70	11,942.97	-69.62	-97.77	68.85	10.00	10.00	0.00	
11,972.37	21.06	194.70	11,964.00	-77.00	-99.71	76.22	10.00	10.00	0.00	
Wolfcamp A										
12,000.00	23.82	194.70	11,989.53	-87.20	-102.38	86.40	10.00	10.00	0.00	
12,050.00	28.82	194.70	12,034.34	-108.64	-108.01	107.79	10.00	10.00	0.00	
12,100.00	33.82	194.70	12,077.04	-133.77	-114.60	132.86	10.00	10.00	0.00	
12,150.00	38.82	194.70	12,117.31	-162.40	-122.11	161.44	10.00	10.00	0.00	
12,200.00	43.82	194.70	12,154.85	-194.33	-130.49	193.29	10.00	10.00	0.00	
12,250.00	48.82	194.70	12,189.37	-229.29	-139.66	228.19	10.00	10.00	0.00	
12,300.00	53.82	194.70	12,220.61	-267.03	-149.56	265.85	10.00	10.00	0.00	
12,350.00	58.82	194.70	12,248.33	-307.26	-160.12	306.00	10.00	10.00	0.00	
12,400.00	63.82	194.70	12,272.32	-349.68	-171.24	348.32	10.00	10.00	0.00	
12,411.82	65.00	194.70	12,277.43	-359.99	-173.95	358.61	10.00	10.00	0.00	
Build 10.00°/100'										
12,450.00	68.23	192.48	12,292.58	-394.05	-182.17	392.61	10.00	8.46	-5.81	
12,500.00	72.50	189.72	12,309.38	-440.25	-191.23	438.73	10.00	8.55	-5.52	
12,550.00	76.81	187.09	12,322.61	-487.93	-198.26	486.36	10.00	8.62	-5.26	
12,600.00	81.15	184.56	12,332.16	-536.74	-203.23	535.13	10.00	8.67	-5.08	
12,650.00	85.50	182.08	12,337.98	-586.30	-206.10	584.67	10.00	8.70	-4.96	
12,701.60	90.00	179.55	12,340.00	-637.85	-206.83	636.20	10.00	8.72	-4.90	
LP, Hold 90.0° Inc, 179.55° Azimuth										
12,800.00	90.00	179.55	12,340.00	-736.24	-206.05	734.60	0.00	0.00	0.00	
12,900.00	90.00	179.55	12,340.00	-836.24	-205.26	834.60	0.00	0.00	0.00	
13,000.00	90.00	179.55	12,340.00	-936.23	-204.47	934.60	0.00	0.00	0.00	
13,100.00	90.00	179.55	12,340.00	-1,036.23	-203.68	1,034.60	0.00	0.00	0.00	
13,200.00	90.00	179.55	12,340.00	-1,136.23	-202.89	1,134.60	0.00	0.00	0.00	
13,300.00	90.00	179.55	12,340.00	-1,236.22	-202.11	1,234.60	0.00	0.00	0.00	
13,400.00	90.00	179.55	12,340.00	-1,336.22	-201.32	1,334.60	0.00	0.00	0.00	
13,500.00	90.00	179.55	12,340.00	-1,436.22	-200.53	1,434.60	0.00	0.00	0.00	
13,600.00	90.00	179.55	12,340.00	-1,536.21	-199.74	1,534.60	0.00	0.00	0.00	
13,700.00	90.00	179.55	12,340.00	-1,636.21	-198.95	1,634.60	0.00	0.00	0.00	
13,800.00	90.00	179.55	12,340.00	-1,736.21	-198.16	1,734.60	0.00	0.00	0.00	
13,900.00	90.00	179.55	12,340.00	-1,836.21	-197.37	1,834.60	0.00	0.00	0.00	
14,000.00	90.00	179.55	12,340.00	-1,936.20	-196.58	1,934.60	0.00	0.00	0.00	
14,100.00	90.00	179.55	12,340.00	-2,036.20	-195.79	2,034.60	0.00	0.00	0.00	
14,200.00	90.00	179.55	12,340.00	-2,136.20	-195.00	2,134.60	0.00	0.00	0.00	
14,300.00	90.00	179.55	12,340.00	-2,236.19	-194.21	2,234.60	0.00	0.00	0.00	

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,400.00	90.00	179.55	12,340.00	-2,336.19	-193.42	2,334.60	0.00	0.00	0.00	
14,500.00	90.00	179.55	12,340.00	-2,436.19	-192.63	2,434.60	0.00	0.00	0.00	
14,600.00	90.00	179.55	12,340.00	-2,536.18	-191.84	2,534.60	0.00	0.00	0.00	
14,700.00	90.00	179.55	12,340.00	-2,636.18	-191.05	2,634.60	0.00	0.00	0.00	
14,800.00	90.00	179.55	12,340.00	-2,736.18	-190.26	2,734.60	0.00	0.00	0.00	
14,900.00	90.00	179.55	12,340.00	-2,836.17	-189.47	2,834.60	0.00	0.00	0.00	
15,000.00	90.00	179.55	12,340.00	-2,936.17	-188.68	2,934.60	0.00	0.00	0.00	
15,100.00	90.00	179.55	12,340.00	-3,036.17	-187.89	3,034.60	0.00	0.00	0.00	
15,200.00	90.00	179.55	12,340.00	-3,136.16	-187.10	3,134.60	0.00	0.00	0.00	
15,300.00	90.00	179.55	12,340.00	-3,236.16	-186.31	3,234.60	0.00	0.00	0.00	
15,400.00	90.00	179.55	12,340.00	-3,336.16	-185.52	3,334.60	0.00	0.00	0.00	
15,500.00	90.00	179.55	12,340.00	-3,436.16	-184.73	3,434.60	0.00	0.00	0.00	
15,600.00	90.00	179.55	12,340.00	-3,536.15	-183.94	3,534.60	0.00	0.00	0.00	
15,700.00	90.00	179.55	12,340.00	-3,636.15	-183.16	3,634.60	0.00	0.00	0.00	
15,800.00	90.00	179.55	12,340.00	-3,736.15	-182.37	3,734.60	0.00	0.00	0.00	
15,900.00	90.00	179.55	12,340.00	-3,836.14	-181.58	3,834.60	0.00	0.00	0.00	
16,000.00	90.00	179.55	12,340.00	-3,936.14	-180.79	3,934.60	0.00	0.00	0.00	
16,100.00	90.00	179.55	12,340.00	-4,036.14	-180.00	4,034.60	0.00	0.00	0.00	
16,200.00	90.00	179.55	12,340.00	-4,136.13	-179.21	4,134.60	0.00	0.00	0.00	
16,300.00	90.00	179.55	12,340.00	-4,236.13	-178.42	4,234.60	0.00	0.00	0.00	
16,400.00	90.00	179.55	12,340.00	-4,336.13	-177.63	4,334.60	0.00	0.00	0.00	
16,500.00	90.00	179.55	12,340.00	-4,436.12	-176.84	4,434.60	0.00	0.00	0.00	
16,600.00	90.00	179.55	12,340.00	-4,536.12	-176.05	4,534.60	0.00	0.00	0.00	
16,700.00	90.00	179.55	12,340.00	-4,636.12	-175.26	4,634.60	0.00	0.00	0.00	
16,800.00	90.00	179.55	12,340.00	-4,736.11	-174.47	4,734.60	0.00	0.00	0.00	
16,900.00	90.00	179.55	12,340.00	-4,836.11	-173.68	4,834.60	0.00	0.00	0.00	
17,000.00	90.00	179.55	12,340.00	-4,936.11	-172.89	4,934.60	0.00	0.00	0.00	
17,100.00	90.00	179.55	12,340.00	-5,036.11	-172.10	5,034.60	0.00	0.00	0.00	
17,200.00	90.00	179.55	12,340.00	-5,136.10	-171.31	5,134.60	0.00	0.00	0.00	
17,300.00	90.00	179.55	12,340.00	-5,236.10	-170.52	5,234.60	0.00	0.00	0.00	
17,400.00	90.00	179.55	12,340.00	-5,336.10	-169.73	5,334.60	0.00	0.00	0.00	
17,500.00	90.00	179.55	12,340.00	-5,436.09	-168.94	5,434.60	0.00	0.00	0.00	
17,600.00	90.00	179.55	12,340.00	-5,536.09	-168.15	5,534.60	0.00	0.00	0.00	
17,700.00	90.00	179.55	12,340.00	-5,636.09	-167.36	5,634.60	0.00	0.00	0.00	
17,800.00	90.00	179.55	12,340.00	-5,736.08	-166.57	5,734.60	0.00	0.00	0.00	
17,900.00	90.00	179.55	12,340.00	-5,836.08	-165.78	5,834.60	0.00	0.00	0.00	
18,000.00	90.00	179.55	12,340.00	-5,936.08	-164.99	5,934.60	0.00	0.00	0.00	
18,100.00	90.00	179.55	12,340.00	-6,036.07	-164.21	6,034.60	0.00	0.00	0.00	
18,200.00	90.00	179.55	12,340.00	-6,136.07	-163.42	6,134.60	0.00	0.00	0.00	
18,300.00	90.00	179.55	12,340.00	-6,236.07	-162.63	6,234.60	0.00	0.00	0.00	
18,400.00	90.00	179.55	12,340.00	-6,336.06	-161.84	6,334.60	0.00	0.00	0.00	
18,500.00	90.00	179.55	12,340.00	-6,436.06	-161.05	6,434.60	0.00	0.00	0.00	
18,600.00	90.00	179.55	12,340.00	-6,536.06	-160.26	6,534.60	0.00	0.00	0.00	

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,700.00	90.00	179.55	12,340.00	-6,636.06	-159.47	6,634.60	0.00	0.00	0.00
18,800.00	90.00	179.55	12,340.00	-6,736.05	-158.68	6,734.60	0.00	0.00	0.00
18,900.00	90.00	179.55	12,340.00	-6,836.05	-157.89	6,834.60	0.00	0.00	0.00
19,000.00	90.00	179.55	12,340.00	-6,936.05	-157.10	6,934.60	0.00	0.00	0.00
19,100.00	90.00	179.55	12,340.00	-7,036.04	-156.31	7,034.60	0.00	0.00	0.00
19,200.00	90.00	179.55	12,340.00	-7,136.04	-155.52	7,134.60	0.00	0.00	0.00
19,300.00	90.00	179.55	12,340.00	-7,236.04	-154.73	7,234.60	0.00	0.00	0.00
19,400.00	90.00	179.55	12,340.00	-7,336.03	-153.94	7,334.60	0.00	0.00	0.00
19,500.00	90.00	179.55	12,340.00	-7,436.03	-153.15	7,434.60	0.00	0.00	0.00
19,600.00	90.00	179.55	12,340.00	-7,536.03	-152.36	7,534.60	0.00	0.00	0.00
19,700.00	90.00	179.55	12,340.00	-7,636.02	-151.57	7,634.60	0.00	0.00	0.00
19,800.00	90.00	179.55	12,340.00	-7,736.02	-150.78	7,734.60	0.00	0.00	0.00
19,900.00	90.00	179.55	12,340.00	-7,836.02	-149.99	7,834.60	0.00	0.00	0.00
20,000.00	90.00	179.55	12,340.00	-7,936.02	-149.20	7,934.60	0.00	0.00	0.00
20,100.00	90.00	179.55	12,340.00	-8,036.01	-148.41	8,034.60	0.00	0.00	0.00
20,200.00	90.00	179.55	12,340.00	-8,136.01	-147.62	8,134.60	0.00	0.00	0.00
20,300.00	90.00	179.55	12,340.00	-8,236.01	-146.83	8,234.60	0.00	0.00	0.00
20,400.00	90.00	179.55	12,340.00	-8,336.00	-146.04	8,334.60	0.00	0.00	0.00
20,500.00	90.00	179.55	12,340.00	-8,436.00	-145.26	8,434.60	0.00	0.00	0.00
20,600.00	90.00	179.55	12,340.00	-8,536.00	-144.47	8,534.60	0.00	0.00	0.00
20,700.00	90.00	179.55	12,340.00	-8,635.99	-143.68	8,634.60	0.00	0.00	0.00
20,800.00	90.00	179.55	12,340.00	-8,735.99	-142.89	8,734.60	0.00	0.00	0.00
20,900.00	90.00	179.55	12,340.00	-8,835.99	-142.10	8,834.60	0.00	0.00	0.00
21,000.00	90.00	179.55	12,340.00	-8,935.98	-141.31	8,934.60	0.00	0.00	0.00
21,100.00	90.00	179.55	12,340.00	-9,035.98	-140.52	9,034.60	0.00	0.00	0.00
21,200.00	90.00	179.55	12,340.00	-9,135.98	-139.73	9,134.60	0.00	0.00	0.00
21,300.00	90.00	179.55	12,340.00	-9,235.97	-138.94	9,234.60	0.00	0.00	0.00
21,400.00	90.00	179.55	12,340.00	-9,335.97	-138.15	9,334.60	0.00	0.00	0.00
21,500.00	90.00	179.55	12,340.00	-9,435.97	-137.36	9,434.60	0.00	0.00	0.00
21,600.00	90.00	179.55	12,340.00	-9,535.97	-136.57	9,534.60	0.00	0.00	0.00
21,700.00	90.00	179.55	12,340.00	-9,635.96	-135.78	9,634.60	0.00	0.00	0.00
21,800.00	90.00	179.55	12,340.00	-9,735.96	-134.99	9,734.60	0.00	0.00	0.00
21,900.00	90.00	179.55	12,340.00	-9,835.96	-134.20	9,834.60	0.00	0.00	0.00
22,000.00	90.00	179.55	12,340.00	-9,935.95	-133.41	9,934.60	0.00	0.00	0.00
22,100.00	90.00	179.55	12,340.00	-10,035.95	-132.62	10,034.60	0.00	0.00	0.00
22,200.00	90.00	179.55	12,340.00	-10,135.95	-131.83	10,134.60	0.00	0.00	0.00
22,300.00	90.00	179.55	12,340.00	-10,235.94	-131.04	10,234.60	0.00	0.00	0.00
22,318.06	90.00	179.55	12,340.00	-10,254.00	-130.90	10,252.66	0.00	0.00	0.00
PBHL - PBHL (Merchant801H)									

Aim Directional Services, LLC

Survey Report

Company:	Advance Energy Partners, LLC	Local Co-ordinate Reference:	Site Merchant State Unit 801H
Project:	Lea County, New Mexico	TVD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Site:	Merchant State Unit 801H	MD Reference:	3685'GL+25.5'KB @ 3710.50usft (H&P 389)
Well:	#801H	North Reference:	Grid
Wellbore:	Lateral 1r0	Survey Calculation Method:	Minimum Curvature
Design:	Plan 0.1	Database:	EDM 5000.1 Aim Database

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (Merchant801H) - plan misses target center by 210.80usft at 0.00usft MD (0.00 TVD, 0.00 N, 0.00 E) - Point	0.00	0.00	0.00	-0.70	-210.80	525,418.90	783,105.60	32° 26' 31.212 N	103° 32' 58.681 W
PBHL (Merchant801H) - plan hits target center - Point	0.00	0.00	12,340.00	-10,254.00	-130.90	515,165.60	783,185.50	32° 24' 49.752 N	103° 32' 58.627 W

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
1,750.00	1,750.00	10 3/4"	10-3/4	12-1/4	
10,603.67	10,600.00	7 5/8"	7-5/8	9-7/8	

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,676.00	1,676.00	Rustler		0.00	
5,240.00	5,240.00	Limestone Base		0.00	
8,511.67	8,508.00	Lower Brushy		0.00	
9,028.67	9,025.00	Avalon		0.00	
10,023.67	10,020.00	1st BS Sand		0.00	
10,574.67	10,571.00	2nd BS sand		0.00	
11,107.67	11,104.00	3rd BS Carbonate		0.00	
11,643.67	11,640.00	3rd BS Sand		0.00	
11,972.37	11,964.00	Wolfcamp A		0.00	

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
5400	5400	0	0	Build 1.00°/100'	
5900	5899	-9	-20	Hold 5.0° Inc, 246.04° Azimuth	
6530	6527	-31	-70	Drop 1.00°/100'	
7030	7026	-40	-90	Hold Vertical	
11,762	11,758	-40	-90	KOP, Build 10.00°/100'	
12,412	12,277	-360	-174	Build 10.00°/100'	
12,702	12,340	-638	-207	LP, Hold 90.0° Inc, 179.55° Azimuth	
22,318	12,340	-10,254	-131	PBHL	