For State Use Only:

APPROVED BY:

Raymond Podany

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 277609 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-45367 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **BERRY SWD** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001 2. Name of Operator 9. OGRID Number SOLARIS WATER MIDSTREAM, LLC 371643 3. Address of Operator 10. Pool name or Wildcat 907 Tradewinds Blvd Suite B, Midland, TX 79706 4. Well Location : <u>690</u> Unit Letter D feet from the N line and feet 220 from the W Township Section 24S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2954 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/17/2019 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Open Size Size lb/ft TOC Held Hole 01/05/20 Int2 12.25 9.625 53.5 HCP-11 0 10460 2400 1.33 С 2100 12/23/19 Int1 14.75 13.375 68 NT 80 0 2790 1205 1.33 С 1200 01/18/20 HCP-11 10184 8.5 7.625 39 14640 430 2500 Liner1 1.3 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed Financial Administrator 1/24/2020 Type or print name Teena M Robbins E-mail address Teena.Robbins@solarismidstream.com Telephone No. 432-209-9024

Geologist

DATE

1/27/2020 3:51:38 PM



Berry SWD #1 30-015-45367 Sec 20, T24S, R29E Eddy Co., NM

12/23/19

1st INTERMEDIATE CSG:

Drill 14-3/4" hole to 2790'.

Run 13-3/8", 68 ppf, NT-80, FJ# csg to 2790'.

Cmt with Lead: 830 sx Cl C POZ plus 8% bentonite + 11.75 pps Salt + .06% CSA-100 + .25% C503, yield of 2.15 cf/sx.

Tail with 375 sx Cl C Premium + .05% C-51, Yield 1.33 cf/sx

Circ 180 sx to surf.

Press test csg to 1200 psi for 30 min. – OK.

1/5/20

2nd INTERMEDIATE CSG:

Drill 12-1/4" hole to 10,500'.

Run 9-5/8", 53.5#, HCP-110, BTC csg to 10,460.6'.

Cmt <u>Stage 1</u>: Lead – 1085 sx Cl C TXI Lightweight Cmt + .61 #/sx salt + .10% C-45 Econolite + 6% STE + .2% Citric Acid + .2% CSA-1000 + .2% C503P + 6.0 #/sx CTB-15 LCM + .2% C49.

Yield 2.51

Tail – 775 sx Cl H Premium + .05% C-19 + .05% CSA-1000. Yield 1.27

Circ 80 bbls

Cmt <u>Stage 2</u>: Lead – 375 sx Cl C Premium POZ + 6% Bentonite + 1.34 #/sx salt + 1% C-45 Econolite + 6% STE + .06% CSA-1000 + .3% C-503P.

 $Tail-165\ sx\ Cl\ C\ Premium + .10\%\ C-45\ Econolite + 1\%\ CaCl.,\ Yield\ 1.33$

Circ 56 bbls.

Ran press test to 2100 psi for 30 min - ok.



Berry SWD #1 30-015-45367

1/18/20

LINER

Drill 8-1/2" hole to 14,640'. Run 7-5/8", 39 ppf, HCP-110, UFJ Liner 10,184' to 14,640'. Cmt w/430 sx Cl H, HSDL 87 cmt + C-23 high temp retarder + STE + 100 mesh sd + CFL-1 + C-14B high temp fluid loss + C-49 expanding as flow control. Yield 1.30. Est top 10,184'.

Ran press test to 2500 psi for 30 min – ok.

Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 277609

DRILLING COMMENTS

1	Operator:	OGRID:
	SOLARIS WATER MIDSTREAM, LLC	371643
	907 Tradewinds Blvd, Suite B	Permit Number:
	Midland, TX 79706	277609
		Permit Type:
L		Drilling
		•

Comments

Created By Comment	Comment Date
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There are no Comments for this Permit