For State Use Only:

APPROVED BY:

Raymond Podany

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 278306 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-45801 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PALMILLO 3 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 243H 2. Name of Operator 9. OGRID Number APACHE CORPORATION 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Ln, #1000, Midland, TX 79705 4. Well Location Unit Letter H : 2050 feet from the N line and feet 180 from the E Section Township 19S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3483 GR Pit or Below-grade Tank Application or Closure Pit Type \_ \_\_ Depth to Groundwater \_\_ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SURF LEAD: 2% CaCl, 0.1% CPT503P, 3% kolseal, 12% gypsum(1.6yld,14.4ppg) TAIL: no additives (1.33yld,14.8ppg) Circ 352sx; INTERM LEAD: 5% Salt, 6% Gel, 0.4% CPT503P, 0.1% CPT20A, 0.1% Citric Acid (1.64yld,12.9ppg) TAIL: 0.1% CPT20A(1.33yld,14.8ppg) Circ 301sx; PROD LEAD: 10% Gel, 8% Plexcrete SFA, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT04 (1.64yld,12.9ppg) TAIL: 0.1% CPT20A(1.33yld,14.8ppg) Circ 301sx; PROD LEAD: 10% Gel, 8% Plexcrete SFA, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT19, 0.4% CPT503P, 0.7% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% MgOxM, 0.5% CPT24(2.9yld,11.0ppg) TAIL: 3% Salt, 1% Sa CPT19, 0.1% CPT503P, 0.6% CPT23(1.41yld,13.2ppg) Circ 186sx**1/24/2020** Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Dpth Yield Pres Pres Open Size Size lb/ft TOC Set Dpth Held Hole 01/25/20 Surf FreshWater 17.5 13.375 48 H40 0 375 600 1.6 С 600 Ν 01/27/20 Int1 FreshWater 12.25 9.625 40 J55 0 3039 1050 1.64 С 1320 Ν 02/03/20 FreshWater CYP110 Prod 8.75 20 0 12283 1920 2.9 Ν 5.5 NineLt I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ SIGNATURE TITLE DATE Electronically Signed Supv of Drilling Services 2/13/2020 Type or print name E-mail address Telephone No. Sorina Flores sorina.flores@apachecorp.com 432-818-1167

DATE

2/14/2020 10:15:01 AM

TITLE

Geologist

Comments

Permit 278306

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

## **DRILLING COMMENTS**

| Operator:               | OGRID:         |
|-------------------------|----------------|
| APACHE CORPORATION      | 873            |
| 303 Veterans Airpark Ln | Permit Number: |
| Midland, TX 79705       | 278306         |
|                         | Permit Type:   |
|                         | Drilling       |

## Comments

| Created By | Comment   | Comment Date |
|------------|---|--------------|
| sflores    | For Prod: Drilled 8-3/4" vertical hole f/3049-6689' KOP, drill 8-3/4" curve f/6689-7711', drill 8-1/2" prod lateral f/7711-12283'; 5-1/2" csg run throughout prod hole. | 2/13/2020    |
| sflores    | Surf: 600psi/30min - OK; Prod: 1320psi/30min-OK; Prod csg test will be performed before completions.  | 2/13/2020    |
| sflores    | 2/2/20: TD well; 2/4/20: RR   | 2/13/2020    |
| sflores    | SHL should be 2080' FNL & 180' FEL, FTP: 1795' FNL & 100' FWL based on sundry submitted 12/9/2019.  | 2/13/2020    |