Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 278601 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division 30-015-45694 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **ROSS RANCH 22** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 013H 2. Name of Operator 9. OGRID Number Spur Energy Partners LLC 328947 3. Address of Operator 10. Pool name or Wildcat 920 Memorial City Way, Suite 1000, Houston, TX 77024 4. Well Location $\begin{array}{ccc} \text{Unit Letter} & \underline{D} & : & \underline{717} \\ \text{Section} & \underline{27} & & \underline{\text{Tow}} \end{array}$ feet from the N line and feet 557 from the W 25E NMPM Township 19S Range County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3472 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water __ Depth to Groundwater___ Pit Type mil Below-Grade Tank: Volume___ ___ bbls; Construction Material_ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. To amend drilling rig release date to be 03/14/2019 instead of 03/13/2019.3/1/2019 Spudded well. **Casing and Cement Program**

ring Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
urf FreshWater	12.25	9.625	36	J55	0	1270	370	1.34	С		600	0	N
rod FreshWater	8.75	7	32	L80	0	3490	1675	2.8	С		7000	150	N
rod FreshWater	8.75	5.5	20	L80	0	8860	1675	2.8	С		7000	150	N
ur ro	Type f FreshWater d FreshWater	Type Size f FreshWater 12.25 d FreshWater 8.75	Type Size Size f FreshWater 12.25 9.625 d FreshWater 8.75 7	Type Size Size Ib/ft f FreshWater 12.25 9.625 36 d FreshWater 8.75 7 32	Type Size Size Ib/ft f FreshWater 12.25 9.625 36 J55 d FreshWater 8.75 7 32 L80	Type Size Size Ib/ft TOC f FreshWater 12.25 9.625 36 J55 0 d FreshWater 8.75 7 32 L80 0	Type Size Size Ib/ft TOC Set f FreshWater 12.25 9.625 36 J55 0 1270 d FreshWater 8.75 7 32 L80 0 3490	Type Size Ib/ft TOC Set f FreshWater 12.25 9.625 36 J55 0 1270 370 d FreshWater 8.75 7 32 L80 0 3490 1675	Type Size Size Ib/ft TOC Set f FreshWater 12.25 9.625 36 J55 0 1270 370 1.34 d FreshWater 8.75 7 32 L80 0 3490 1675 2.8	Type Size Ib/ft TOC Set f FreshWater 12.25 9.625 36 J55 0 1270 370 1.34 C d FreshWater 8.75 7 32 L80 0 3490 1675 2.8 C	Type Size Size Ib/ft TOC Set Dpth f FreshWater 12.25 9.625 36 J55 0 1270 370 1.34 C d FreshWater 8.75 7 32 L80 0 3490 1675 2.8 C	Type Size Size Ib/ft TOC Set Dpth Held f FreshWater 12.25 9.625 36 J55 0 1270 370 1.34 C 600 d FreshWater 8.75 7 32 L80 0 3490 1675 2.8 C 7000	Type Size Ib/ft TOC Set Dpth Held Drop f FreshWater 12.25 9.625 36 J55 0 1270 370 1.34 C 600 0 d FreshWater 8.75 7 32 L80 0 3490 1675 2.8 C 7000 150

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Electronically Signed TITLE Ro

Sarah Chapman

 TITLE
 Regulatory Director
 DATE
 2/19/2020

 E-mail address
 schapman@spurepllc.com
 Telephone No.
 832-930-8613

For State Use Only:

Type or print name

APPROVED BY: Raymond Podany TITLE Geologist DATE 2/19/2020 12:55:13 PM

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District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 278601

DRILLING COMMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
920 Memorial City Way	Permit Number:
Houston, TX 77024	278601
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date		
schapman01	Rig release 03/14/19.	2/19/2020		