

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 280678

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address TAP ROCK OPERATING, LLC 602 Park Point Drive Golden, CO 80401		2. OGRID Number 372043
		3. API Number 30-025-47425
4. Property Code 328891	5. Property Name APOLLO STATE COM	6. Well No. 181H

7. Surface Location

UL - Lot M	Section 21	Township 24S	Range 33E	Lot Idn M	Feet From 823	N/S Line S	Feet From 575	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot D	Section 16	Township 24S	Range 33E	Lot Idn D	Feet From 30	N/S Line N	Feet From 331	E/W Line W	County Lea
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9. Pool Information

TRIPLE X;BONE SPRING, WEST	96674
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3536
16. Multiple N	17. Proposed Depth 20260	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 1/1/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1250	1250	0
Int1	12.25	9.625	40	5230	1400	0
Prod	8.5	5.5	20	20260	3000	4000

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	
Blind	10000	5000	
Double Ram	10000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Christian Combs	Approved By: Paul F Kautz	
Title: Regulatory Manager	Title: Geologist	
Email Address: ccombs@taprk.com	Approved Date: 7/17/2020	Expiration Date: 7/17/2022
Date: 7/16/2020	Phone: 720-360-4028	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

**Submit one copy to appropriate
District Office**

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96674	³ Pool Name Triple X; Bone Spring, West
⁴ Property Code	⁵ Property Name APOLLO STATE COM	⁶ Well Number 181H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3536'

¹⁰Surface Location

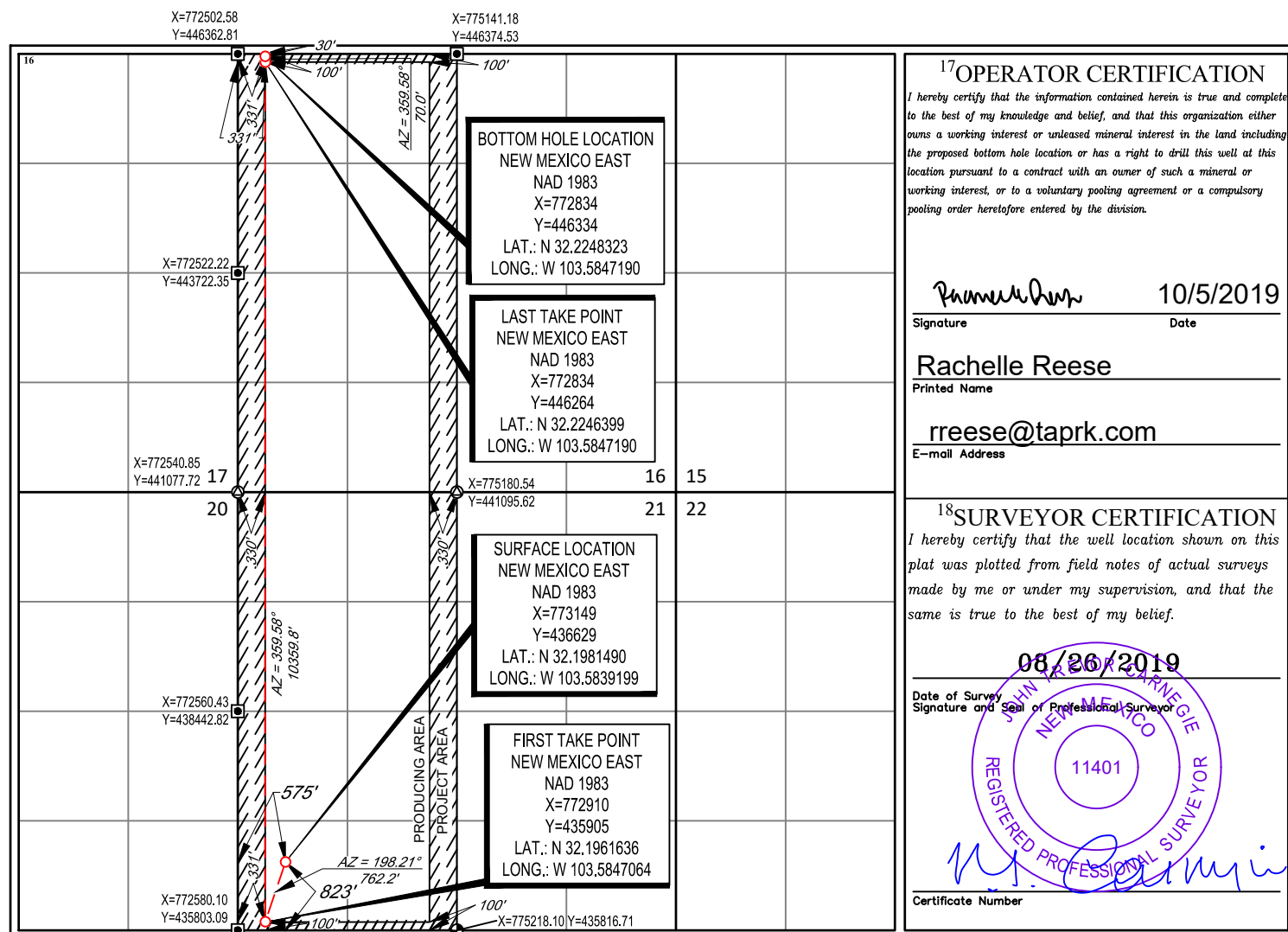
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	24-S	33-E	-	823'	SOUTH	575'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

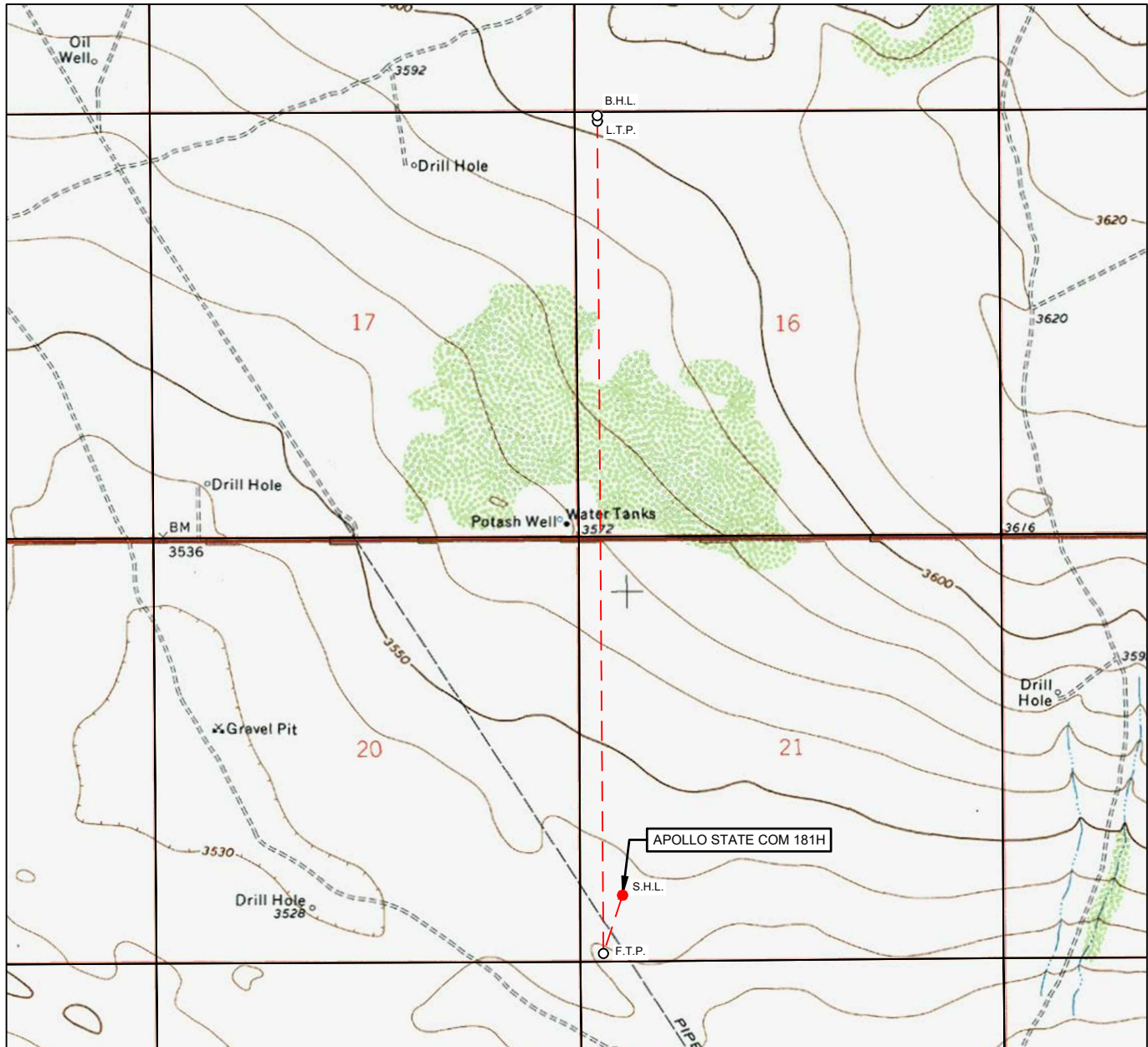
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	24-S	33-E	—	30'	NORTH	331'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LOCATION & ELEVATION VERIFICATION MAP

LEASE NAME & WELL NO.: APOLLO STATE COM 181H

SECTION 21 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3536'
 DESCRIPTION 823' FSL & 575' FWL

LATITUDE N 32.1981490 LONGITUDE W 103.5839199

SCALE: 1" = 2000'
 0' 1000' 2000'

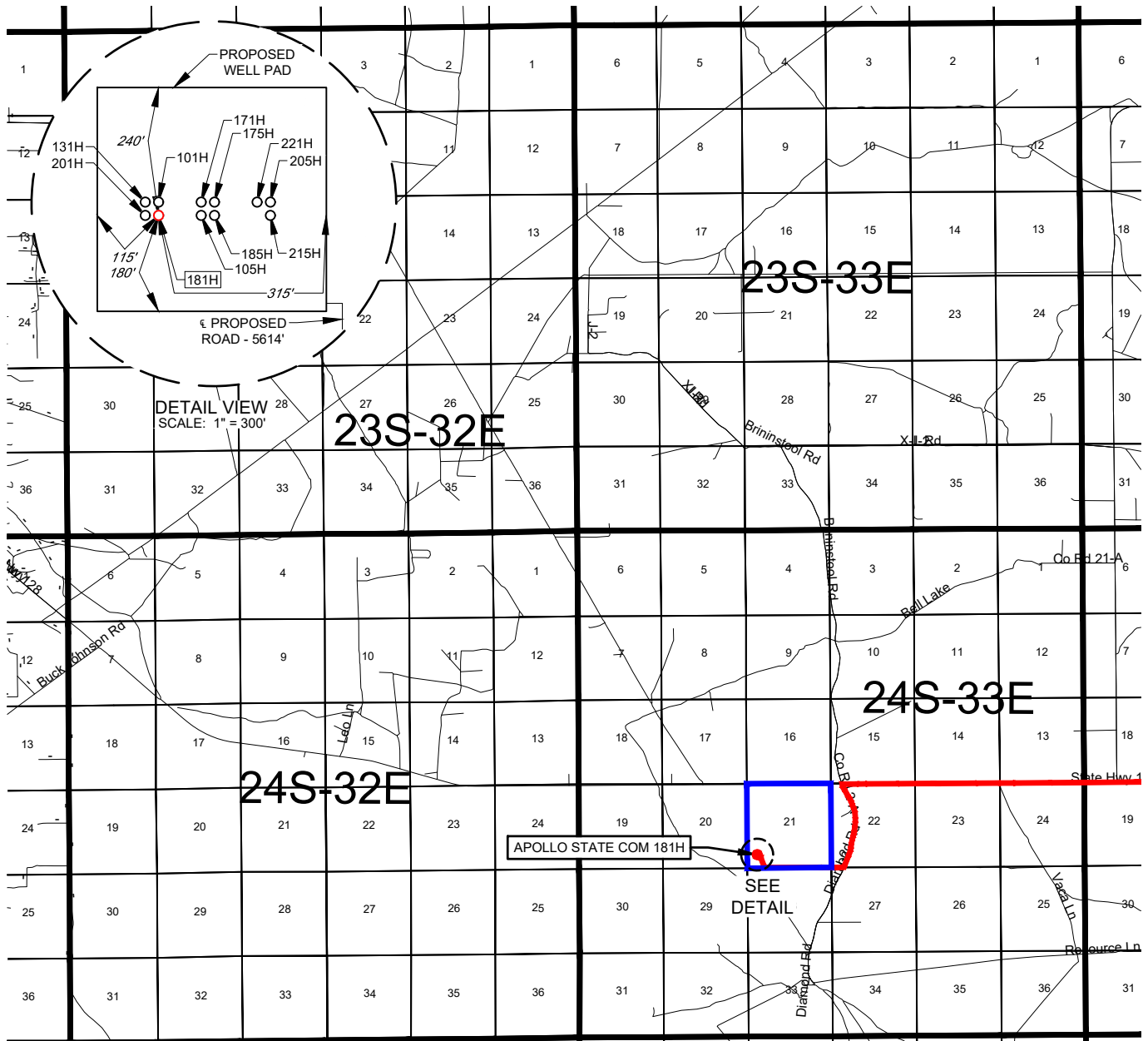
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

EXHIBIT 2
VICINITY MAPLEASE NAME & WELL NO.: APOLLO STATE COM 181HSECTION 21 TWP 24-S RGE 33-E SURVEY N.M.P.M.COUNTY LEA STATE NMDESCRIPTION 823' FSL & 575' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128. & DELAWARE BASIN RD.. GO WEST ON NM-128
 ±3.3 MILES. THENCE SOUTH (LEFT) ON DIAMOND RD./J-2 ±1.1 MILES.
 THENCE WEST (RIGHT) ON A PROPOSED RD. ±5614 FEET TO A POINT
 ±356 FEET SOUTHEAST OF THE LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY
 SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA
 PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR
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SCALE: 1" = 10000'
 0' 5000' 10000'



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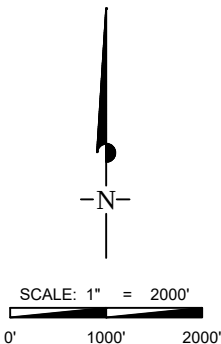
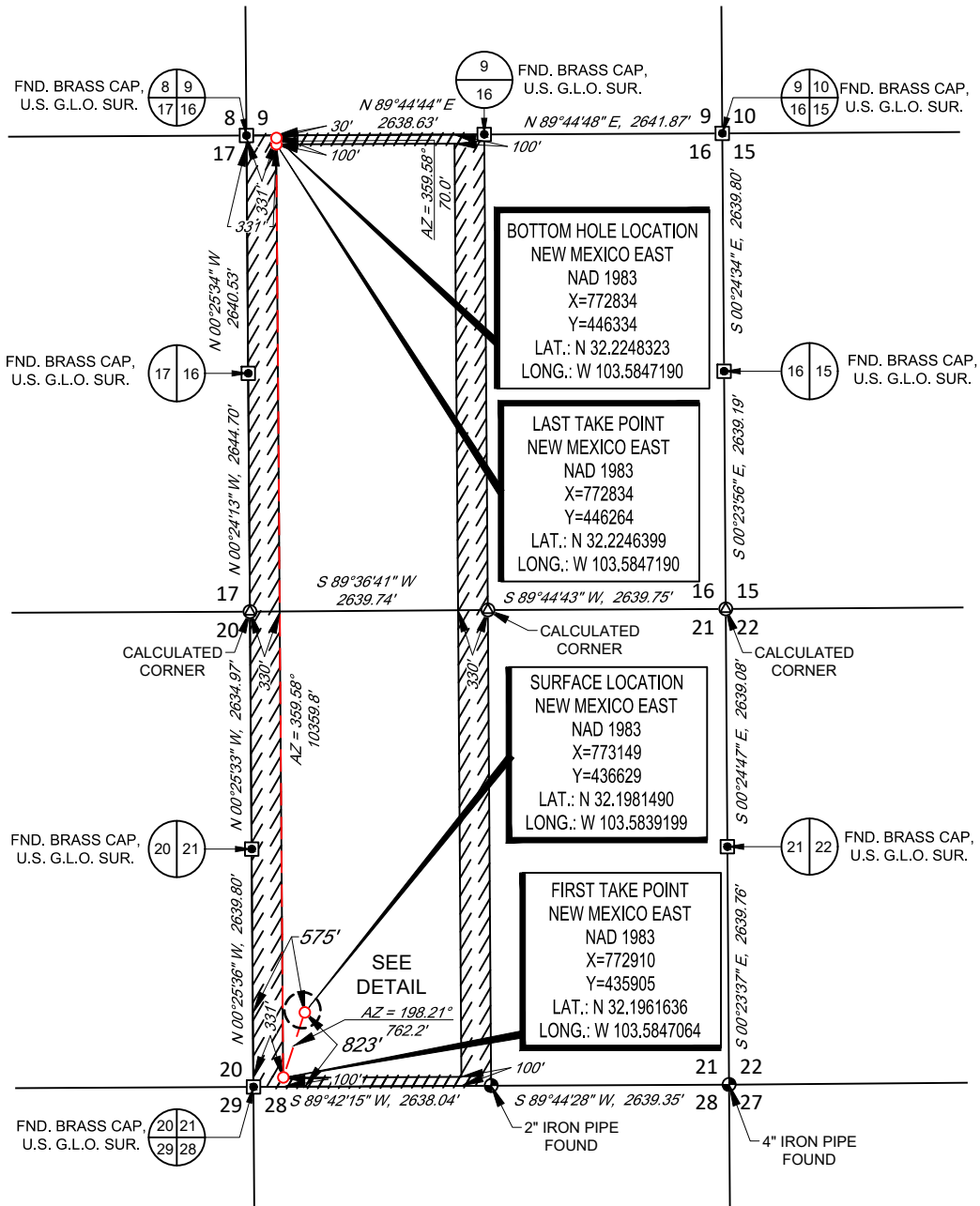
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

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TAP
ROCK
EXHIBIT 2A

SECTION 21, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

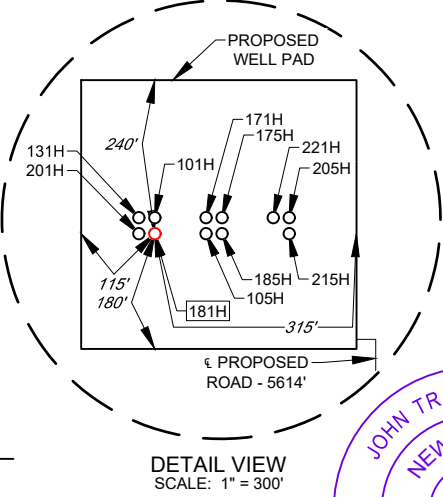


LEASE NAME & WELL NO.: APOLLO STATE COM 181H

SECTION 21 TWP 24-S RGE 33-E SURVEY N.M.P.M.
COUNTY LEA STATE NM
DESCRIPTION 823' FSL & 575' FWL

DISTANCE & DIRECTION
FROM INT. OF NM-128 & DELAWARE BASIN RD., GO WEST ON NM-128
±3.3 MILES, THENCE SOUTH (LEFT) ON DIAMOND RD./J-2 ±1.1 MILES,
THENCE WEST (RIGHT) ON A PROPOSED RD. ±5614 FEET TO A POINT
±356 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY
FEET.
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND
UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF
SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC THIS CERTIFICATION IS MADE AND
LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS
NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



JOHN TREVOR CARNEGIE
NEW MEXICO
11401
REGISTERED PROFESSIONAL SURVEYOR

John Trevor Carnegie

John Trevor Carnegie, P.S. No. 11401
SEPTEMBER 4, 2019

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

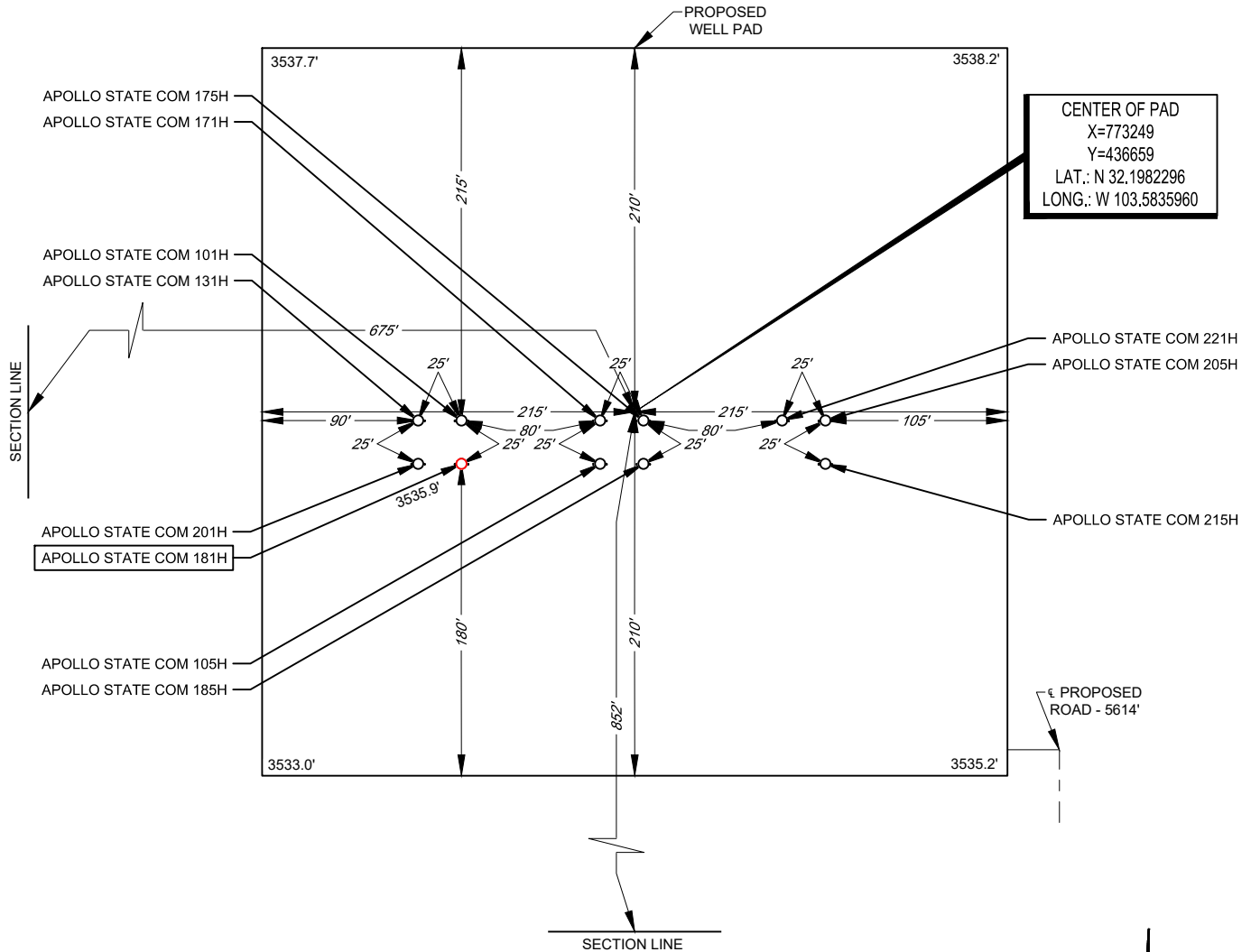
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
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EXHIBIT 2B



SECTION 21, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEGEND

SECTION LINE
PROPOSED ROAD

LEASE NAME & WELL NO.: APOLLO STATE COM 181H
181H LATITUDE N 32.1981490 181H LONGITUDE W 103.5839199

CENTER OF PAD IS 852' FSL & 675' FWL

SCALE: 1" = 100'
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



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ORIGINAL DOCUMENT SIZE: 8.5" X 11"

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 7/17/2020

☒ Original

Operator & OGRID No.: [372043] TAP ROCK OPERATING, LLC

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
APOLLO STATE COM #181H	30-025-47425	M-21-24S-33E	0823S 0575W	3200	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to LUCID ENERGY DELAWARE, LLC and will be connected to LUCID ENERGY DELAWARE, LLC High Pressure gathering system located in Lea County, New Mexico. It will require 2500' of pipeline to connect the facility to High Pressure gathering system. TAP ROCK OPERATING, LLC provides (periodically) to LUCID ENERGY DELAWARE, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, TAP ROCK OPERATING, LLC and LUCID ENERGY DELAWARE, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at LUCID ENERGY DELAWARE, LLC Processing Plant located in Sec. 13, Twn. 24S, Rng. 33E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on LUCID ENERGY DELAWARE, LLC system at that time. Based on current information, it is TAP ROCK OPERATING, LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 280678

PERMIT COMMENTS

Operator Name and Address: TAP ROCK OPERATING, LLC [372043] 602 Park Point Drive Golden, CO 80401		API Number: 30-025-47425
		Well: APOLLO STATE COM #181H

Created By	Comment	Comment Date
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Form APD Conditions

Permit 280678

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: TAP ROCK OPERATING, LLC [372043] 602 Park Point Drive Golden, CO 80401	API Number: 30-025-47425
	Well: APOLLO STATE COM #181H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD. If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 5753703186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.

Tap Rock Operating, LLC.

Lea County, NM (NAD83)

Apollo State COM

181H

OH

Plan: Plan #1

Standard Planning Report

28 October, 2019

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Apollo State COM		
Site Position:		Northing:	436,628.77 usft
From:	Lat/Long	Easting:	773,148.60 usft
Position Uncertainty:	2.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 53.336 N
		Longitude:	103° 35' 2.112 W
		Grid Convergence:	0.40 °

Well	181H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2015	10/28/2019	6.70
			Dip Angle (°)
			60.01
			Field Strength (nT)
			47,677.63435604

Design	Plan #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.0	0.0	0.0
			Direction (°)
			359.58

Plan Survey Tool Program	Date	10/28/2019		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	20,260.6	Plan #1 (OH)	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,466.7	7.00	197.00	2,465.5	-27.2	-8.3	1.50	1.50	0.00	197.00	
8,666.7	7.00	197.00	8,619.3	-749.8	-229.2	0.00	0.00	0.00	0.00	
9,133.3	0.00	0.00	9,084.8	-777.0	-237.6	1.50	-1.50	0.00	180.00	
9,450.5	0.00	0.00	9,402.0	-777.0	-237.6	0.00	0.00	0.00	0.00	
10,353.7	90.31	359.58	9,975.0	-200.9	-241.8	10.00	10.00	0.00	359.58	
20,190.6	90.31	359.58	9,921.5	9,635.5	-314.3	0.00	0.00	0.00	0.00	LTP_A.181H
20,260.6	90.31	359.58	9,921.2	9,705.5	-314.8	0.00	0.00	0.00	0.00	PBHL_A.181H

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,163.9	0.00	0.00	1,163.9	0.0	0.0	0.0	0.00	0.00	0.00
Rustler Anhydrite									
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,661.9	0.00	0.00	1,661.9	0.0	0.0	0.0	0.00	0.00	0.00
Top Salt									
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Nudge to 7° Inc, 197° Azm									
2,100.0	1.50	197.00	2,100.0	-1.3	-0.4	-1.2	1.50	1.50	0.00
2,200.0	3.00	197.00	2,199.9	-5.0	-1.5	-5.0	1.50	1.50	0.00
2,300.0	4.50	197.00	2,299.7	-11.3	-3.4	-11.2	1.50	1.50	0.00
2,400.0	6.00	197.00	2,399.3	-20.0	-6.1	-20.0	1.50	1.50	0.00
2,466.7	7.00	197.00	2,465.5	-27.2	-8.3	-27.2	1.50	1.50	0.00
2,500.0	7.00	197.00	2,498.6	-31.1	-9.5	-31.0	0.00	0.00	0.00
2,600.0	7.00	197.00	2,597.8	-42.8	-13.1	-42.7	0.00	0.00	0.00
2,700.0	7.00	197.00	2,697.1	-54.4	-16.6	-54.3	0.00	0.00	0.00
2,800.0	7.00	197.00	2,796.4	-66.1	-20.2	-65.9	0.00	0.00	0.00
2,900.0	7.00	197.00	2,895.6	-77.7	-23.8	-77.6	0.00	0.00	0.00
3,000.0	7.00	197.00	2,994.9	-89.4	-27.3	-89.2	0.00	0.00	0.00
3,100.0	7.00	197.00	3,094.1	-101.0	-30.9	-100.8	0.00	0.00	0.00
3,200.0	7.00	197.00	3,193.4	-112.7	-34.5	-112.4	0.00	0.00	0.00
3,300.0	7.00	197.00	3,292.6	-124.3	-38.0	-124.1	0.00	0.00	0.00
3,400.0	7.00	197.00	3,391.9	-136.0	-41.6	-135.7	0.00	0.00	0.00
3,500.0	7.00	197.00	3,491.1	-147.7	-45.1	-147.3	0.00	0.00	0.00
3,600.0	7.00	197.00	3,590.4	-159.3	-48.7	-158.9	0.00	0.00	0.00
3,700.0	7.00	197.00	3,689.6	-171.0	-52.3	-170.6	0.00	0.00	0.00
3,800.0	7.00	197.00	3,788.9	-182.6	-55.8	-182.2	0.00	0.00	0.00
3,900.0	7.00	197.00	3,888.2	-194.3	-59.4	-193.8	0.00	0.00	0.00
4,000.0	7.00	197.00	3,987.4	-205.9	-63.0	-205.5	0.00	0.00	0.00
4,100.0	7.00	197.00	4,086.7	-217.6	-66.5	-217.1	0.00	0.00	0.00
4,200.0	7.00	197.00	4,185.9	-229.2	-70.1	-228.7	0.00	0.00	0.00
4,300.0	7.00	197.00	4,285.2	-240.9	-73.6	-240.3	0.00	0.00	0.00
4,400.0	7.00	197.00	4,384.4	-252.5	-77.2	-252.0	0.00	0.00	0.00
4,500.0	7.00	197.00	4,483.7	-264.2	-80.8	-263.6	0.00	0.00	0.00
4,600.0	7.00	197.00	4,582.9	-275.9	-84.3	-275.2	0.00	0.00	0.00
4,700.0	7.00	197.00	4,682.2	-287.5	-87.9	-286.9	0.00	0.00	0.00
4,800.0	7.00	197.00	4,781.4	-299.2	-91.5	-298.5	0.00	0.00	0.00
4,900.0	7.00	197.00	4,880.7	-310.8	-95.0	-310.1	0.00	0.00	0.00
4,924.4	7.00	197.00	4,904.9	-313.7	-95.9	-312.9	0.00	0.00	0.00
Base Salt									
5,000.0	7.00	197.00	4,980.0	-322.5	-98.6	-321.7	0.00	0.00	0.00
5,100.0	7.00	197.00	5,079.2	-334.1	-102.2	-333.4	0.00	0.00	0.00
5,170.2	7.00	197.00	5,148.9	-342.3	-104.7	-341.5	0.00	0.00	0.00
Delaware Mountain Gp									
5,180.3	7.00	197.00	5,158.9	-343.5	-105.0	-342.7	0.00	0.00	0.00
Lamar									
5,200.0	7.00	197.00	5,178.5	-345.8	-105.7	-345.0	0.00	0.00	0.00
5,202.5	7.00	197.00	5,180.9	-346.1	-105.8	-345.3	0.00	0.00	0.00

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Bell Canyon									
5,218.6	7.00	197.00	5,196.9	-347.9	-106.4	-347.2	0.00	0.00	0.00
Ramsey Sand									
5,300.0	7.00	197.00	5,277.7	-357.4	-109.3	-356.6	0.00	0.00	0.00
5,400.0	7.00	197.00	5,377.0	-369.1	-112.8	-368.3	0.00	0.00	0.00
5,500.0	7.00	197.00	5,476.2	-380.7	-116.4	-379.9	0.00	0.00	0.00
5,600.0	7.00	197.00	5,575.5	-392.4	-120.0	-391.5	0.00	0.00	0.00
5,700.0	7.00	197.00	5,674.7	-404.1	-123.5	-403.1	0.00	0.00	0.00
5,800.0	7.00	197.00	5,774.0	-415.7	-127.1	-414.8	0.00	0.00	0.00
5,900.0	7.00	197.00	5,873.2	-427.4	-130.7	-426.4	0.00	0.00	0.00
6,000.0	7.00	197.00	5,972.5	-439.0	-134.2	-438.0	0.00	0.00	0.00
6,100.0	7.00	197.00	6,071.8	-450.7	-137.8	-449.6	0.00	0.00	0.00
6,182.8	7.00	197.00	6,153.9	-460.3	-140.7	-459.3	0.00	0.00	0.00
Cherry Canyon									
6,200.0	7.00	197.00	6,171.0	-462.3	-141.3	-461.3	0.00	0.00	0.00
6,300.0	7.00	197.00	6,270.3	-474.0	-144.9	-472.9	0.00	0.00	0.00
6,400.0	7.00	197.00	6,369.5	-485.6	-148.5	-484.5	0.00	0.00	0.00
6,500.0	7.00	197.00	6,468.8	-497.3	-152.0	-496.2	0.00	0.00	0.00
6,600.0	7.00	197.00	6,568.0	-508.9	-155.6	-507.8	0.00	0.00	0.00
6,700.0	7.00	197.00	6,667.3	-520.6	-159.2	-519.4	0.00	0.00	0.00
6,800.0	7.00	197.00	6,766.5	-532.3	-162.7	-531.0	0.00	0.00	0.00
6,900.0	7.00	197.00	6,865.8	-543.9	-166.3	-542.7	0.00	0.00	0.00
7,000.0	7.00	197.00	6,965.0	-555.6	-169.9	-554.3	0.00	0.00	0.00
7,100.0	7.00	197.00	7,064.3	-567.2	-173.4	-565.9	0.00	0.00	0.00
7,200.0	7.00	197.00	7,163.6	-578.9	-177.0	-577.6	0.00	0.00	0.00
7,300.0	7.00	197.00	7,262.8	-590.5	-180.5	-589.2	0.00	0.00	0.00
7,400.0	7.00	197.00	7,362.1	-602.2	-184.1	-600.8	0.00	0.00	0.00
7,500.0	7.00	197.00	7,461.3	-613.8	-187.7	-612.4	0.00	0.00	0.00
7,600.0	7.00	197.00	7,560.6	-625.5	-191.2	-624.1	0.00	0.00	0.00
7,633.0	7.00	197.00	7,593.3	-629.3	-192.4	-627.9	0.00	0.00	0.00
Brushy Canyon									
7,700.0	7.00	197.00	7,659.8	-637.1	-194.8	-635.7	0.00	0.00	0.00
7,800.0	7.00	197.00	7,759.1	-648.8	-198.4	-647.3	0.00	0.00	0.00
7,900.0	7.00	197.00	7,858.3	-660.5	-201.9	-659.0	0.00	0.00	0.00
8,000.0	7.00	197.00	7,957.6	-672.1	-205.5	-670.6	0.00	0.00	0.00
8,100.0	7.00	197.00	8,056.8	-683.8	-209.0	-682.2	0.00	0.00	0.00
8,200.0	7.00	197.00	8,156.1	-695.4	-212.6	-693.8	0.00	0.00	0.00
8,300.0	7.00	197.00	8,255.4	-707.1	-216.2	-705.5	0.00	0.00	0.00
8,400.0	7.00	197.00	8,354.6	-718.7	-219.7	-717.1	0.00	0.00	0.00
8,500.0	7.00	197.00	8,453.9	-730.4	-223.3	-728.7	0.00	0.00	0.00
8,600.0	7.00	197.00	8,553.1	-742.0	-226.9	-740.3	0.00	0.00	0.00
8,666.7	7.00	197.00	8,619.3	-749.8	-229.2	-748.1	0.00	0.00	0.00
Drop to Vert									
8,700.0	6.50	197.00	8,652.4	-753.5	-230.4	-751.8	1.50	-1.50	0.00
8,800.0	5.00	197.00	8,751.9	-763.1	-233.3	-761.4	1.50	-1.50	0.00
8,900.0	3.50	197.00	8,851.6	-770.2	-235.5	-768.5	1.50	-1.50	0.00
9,000.0	2.00	197.00	8,951.5	-774.8	-236.9	-773.0	1.50	-1.50	0.00
9,100.0	0.50	197.00	9,051.5	-776.9	-237.5	-775.1	1.50	-1.50	0.00
9,133.3	0.00	0.00	9,084.8	-777.0	-237.6	-775.3	1.50	-1.50	0.00
9,180.4	0.00	0.00	9,131.9	-777.0	-237.6	-775.3	0.00	0.00	0.00
Bone Spring Lime									
9,200.0	0.00	0.00	9,151.5	-777.0	-237.6	-775.3	0.00	0.00	0.00
9,280.8	0.00	0.00	9,232.3	-777.0	-237.6	-775.3	0.00	0.00	0.00
Upper Avalon									
9,300.0	0.00	0.00	9,251.5	-777.0	-237.6	-775.3	0.00	0.00	0.00
9,400.0	0.00	0.00	9,351.5	-777.0	-237.6	-775.3	0.00	0.00	0.00
9,402.0	0.00	0.00	9,353.5	-777.0	-237.6	-775.3	0.00	0.00	0.00
KOP - 9450.5 MD, 9402 TVD									
9,450.5	0.00	0.00	9,402.0	-777.0	-237.6	-775.3	0.00	0.00	0.00
9,500.0	4.95	359.58	9,451.4	-774.9	-237.6	-773.1	10.00	10.00	0.00
9,550.0	9.95	359.58	9,501.0	-768.4	-237.6	-766.7	10.00	10.00	0.00
9,563.1	11.25	359.58	9,513.8	-766.0	-237.6	-764.3	10.00	10.00	0.00
Middle Avalon									
9,600.0	14.95	359.58	9,549.8	-757.6	-237.7	-755.9	10.00	10.00	0.00
9,650.0	19.95	359.58	9,597.5	-742.7	-237.8	-740.9	10.00	10.00	0.00

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,700.0	24.95	359.58	9,643.7	-723.6	-238.0	-721.8	10.00	10.00	0.00
9,750.0	29.94	359.58	9,688.0	-700.5	-238.1	-698.8	10.00	10.00	0.00
9,800.0	34.94	359.58	9,730.2	-673.7	-238.3	-672.0	10.00	10.00	0.00
9,850.0	39.94	359.58	9,769.9	-643.3	-238.5	-641.6	10.00	10.00	0.00
9,900.0	44.94	359.58	9,806.8	-609.6	-238.8	-607.8	10.00	10.00	0.00
9,950.0	49.94	359.58	9,840.6	-572.8	-239.1	-571.0	10.00	10.00	0.00
9,989.6	53.90	359.58	9,865.0	-541.6	-239.3	-539.8	10.00	10.00	0.00
Lower Avalon									
10,000.0	54.94	359.58	9,871.0	-533.2	-239.4	-531.4	10.00	10.00	0.00
10,050.0	59.94	359.58	9,897.9	-491.0	-239.7	-489.3	10.00	10.00	0.00
10,100.0	64.94	359.58	9,921.1	-446.7	-240.0	-445.0	10.00	10.00	0.00
10,150.0	69.94	359.58	9,940.2	-400.6	-240.3	-398.8	10.00	10.00	0.00
10,200.0	74.94	359.58	9,955.3	-352.9	-240.7	-351.1	10.00	10.00	0.00
10,250.0	79.94	359.58	9,966.2	-304.1	-241.0	-302.3	10.00	10.00	0.00
10,300.0	84.94	359.58	9,972.8	-254.6	-241.4	-252.8	10.00	10.00	0.00
10,353.7	90.31	359.58	9,975.0	-200.9	-241.8	-199.2	10.00	10.00	0.00
EOC - 10353.7 MD, 9975 TVD, 90.31 Inc, 359.58 Azm									
10,400.0	90.31	359.58	9,974.7	-154.6	-242.1	-152.9	0.00	0.00	0.00
10,500.0	90.31	359.58	9,974.2	-54.6	-242.9	-52.9	0.00	0.00	0.00
10,600.0	90.31	359.58	9,973.6	45.3	-243.6	47.1	0.00	0.00	0.00
10,700.0	90.31	359.58	9,973.1	145.3	-244.4	147.1	0.00	0.00	0.00
10,800.0	90.31	359.58	9,972.6	245.3	-245.1	247.1	0.00	0.00	0.00
10,900.0	90.31	359.58	9,972.0	345.3	-245.8	347.1	0.00	0.00	0.00
11,000.0	90.31	359.58	9,971.5	445.3	-246.6	447.1	0.00	0.00	0.00
11,100.0	90.31	359.58	9,970.9	545.3	-247.3	547.1	0.00	0.00	0.00
11,200.0	90.31	359.58	9,970.4	645.3	-248.0	647.1	0.00	0.00	0.00
11,300.0	90.31	359.58	9,969.8	745.3	-248.8	747.1	0.00	0.00	0.00
11,400.0	90.31	359.58	9,969.3	845.3	-249.5	847.1	0.00	0.00	0.00
11,500.0	90.31	359.58	9,968.8	945.3	-250.3	947.1	0.00	0.00	0.00
11,600.0	90.31	359.58	9,968.2	1,045.3	-251.0	1,047.1	0.00	0.00	0.00
11,700.0	90.31	359.58	9,967.7	1,145.3	-251.7	1,147.1	0.00	0.00	0.00
11,800.0	90.31	359.58	9,967.1	1,245.3	-252.5	1,247.1	0.00	0.00	0.00
11,900.0	90.31	359.58	9,966.6	1,345.3	-253.2	1,347.1	0.00	0.00	0.00
12,000.0	90.31	359.58	9,966.0	1,445.3	-253.9	1,447.1	0.00	0.00	0.00
12,100.0	90.31	359.58	9,965.5	1,545.3	-254.7	1,547.1	0.00	0.00	0.00
12,200.0	90.31	359.58	9,964.9	1,645.3	-255.4	1,647.1	0.00	0.00	0.00
12,300.0	90.31	359.58	9,964.4	1,745.3	-256.2	1,747.1	0.00	0.00	0.00
12,400.0	90.31	359.58	9,963.9	1,845.3	-256.9	1,847.1	0.00	0.00	0.00
12,500.0	90.31	359.58	9,963.3	1,945.3	-257.6	1,947.1	0.00	0.00	0.00
12,600.0	90.31	359.58	9,962.8	2,045.3	-258.4	2,047.1	0.00	0.00	0.00
12,700.0	90.31	359.58	9,962.2	2,145.3	-259.1	2,147.1	0.00	0.00	0.00
12,800.0	90.31	359.58	9,961.7	2,245.3	-259.8	2,247.1	0.00	0.00	0.00
12,900.0	90.31	359.58	9,961.1	2,345.3	-260.6	2,347.1	0.00	0.00	0.00
13,000.0	90.31	359.58	9,960.6	2,445.2	-261.3	2,447.1	0.00	0.00	0.00
13,100.0	90.31	359.58	9,960.1	2,545.2	-262.0	2,547.1	0.00	0.00	0.00
13,200.0	90.31	359.58	9,959.5	2,645.2	-262.8	2,647.1	0.00	0.00	0.00
13,300.0	90.31	359.58	9,959.0	2,745.2	-263.5	2,747.1	0.00	0.00	0.00
13,400.0	90.31	359.58	9,958.4	2,845.2	-264.3	2,847.1	0.00	0.00	0.00
13,500.0	90.31	359.58	9,957.9	2,945.2	-265.0	2,947.1	0.00	0.00	0.00
13,600.0	90.31	359.58	9,957.3	3,045.2	-265.7	3,047.1	0.00	0.00	0.00
13,700.0	90.31	359.58	9,956.8	3,145.2	-266.5	3,147.1	0.00	0.00	0.00
13,800.0	90.31	359.58	9,956.3	3,245.2	-267.2	3,247.1	0.00	0.00	0.00
13,900.0	90.31	359.58	9,955.7	3,345.2	-267.9	3,347.1	0.00	0.00	0.00
14,000.0	90.31	359.58	9,955.2	3,445.2	-268.7	3,447.1	0.00	0.00	0.00
14,100.0	90.31	359.58	9,954.6	3,545.2	-269.4	3,547.1	0.00	0.00	0.00
14,200.0	90.31	359.58	9,954.1	3,645.2	-270.2	3,647.1	0.00	0.00	0.00
14,300.0	90.31	359.58	9,953.5	3,745.2	-270.9	3,747.1	0.00	0.00	0.00
14,400.0	90.31	359.58	9,953.0	3,845.2	-271.6	3,847.1	0.00	0.00	0.00
14,500.0	90.31	359.58	9,952.5	3,945.2	-272.4	3,947.1	0.00	0.00	0.00
14,600.0	90.31	359.58	9,951.9	4,045.2	-273.1	4,047.1	0.00	0.00	0.00
14,700.0	90.31	359.58	9,951.4	4,145.2	-273.8	4,147.1	0.00	0.00	0.00
14,800.0	90.31	359.58	9,950.8	4,245.2	-274.6	4,247.1	0.00	0.00	0.00
14,900.0	90.31	359.58	9,950.3	4,345.2	-275.3	4,347.1	0.00	0.00	0.00
15,000.0	90.31	359.58	9,949.7	4,445.2	-276.1	4,447.1	0.00	0.00	0.00
15,100.0	90.31	359.58	9,949.2	4,545.2	-276.8	4,547.1	0.00	0.00	0.00
15,200.0	90.31	359.58	9,948.7	4,645.2	-277.5	4,647.1	0.00	0.00	0.00

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,300.0	90.31	359.58	9,948.1	4,745.2	-278.3	4,747.1	0.00	0.00	0.00
15,400.0	90.31	359.58	9,947.6	4,845.1	-279.0	4,847.1	0.00	0.00	0.00
15,500.0	90.31	359.58	9,947.0	4,945.1	-279.7	4,947.1	0.00	0.00	0.00
15,600.0	90.31	359.58	9,946.5	5,045.1	-280.5	5,047.1	0.00	0.00	0.00
15,700.0	90.31	359.58	9,945.9	5,145.1	-281.2	5,147.1	0.00	0.00	0.00
15,800.0	90.31	359.58	9,945.4	5,245.1	-281.9	5,247.1	0.00	0.00	0.00
15,900.0	90.31	359.58	9,944.8	5,345.1	-282.7	5,347.1	0.00	0.00	0.00
16,000.0	90.31	359.58	9,944.3	5,445.1	-283.4	5,447.1	0.00	0.00	0.00
16,100.0	90.31	359.58	9,943.8	5,545.1	-284.2	5,547.1	0.00	0.00	0.00
16,200.0	90.31	359.58	9,943.2	5,645.1	-284.9	5,647.0	0.00	0.00	0.00
16,300.0	90.31	359.58	9,942.7	5,745.1	-285.6	5,747.0	0.00	0.00	0.00
16,400.0	90.31	359.58	9,942.1	5,845.1	-286.4	5,847.0	0.00	0.00	0.00
16,500.0	90.31	359.58	9,941.6	5,945.1	-287.1	5,947.0	0.00	0.00	0.00
16,600.0	90.31	359.58	9,941.0	6,045.1	-287.8	6,047.0	0.00	0.00	0.00
16,700.0	90.31	359.58	9,940.5	6,145.1	-288.6	6,147.0	0.00	0.00	0.00
16,800.0	90.31	359.58	9,940.0	6,245.1	-289.3	6,247.0	0.00	0.00	0.00
16,900.0	90.31	359.58	9,939.4	6,345.1	-290.1	6,347.0	0.00	0.00	0.00
17,000.0	90.31	359.58	9,938.9	6,445.1	-290.8	6,447.0	0.00	0.00	0.00
17,100.0	90.31	359.58	9,938.3	6,545.1	-291.5	6,547.0	0.00	0.00	0.00
17,200.0	90.31	359.58	9,937.8	6,645.1	-292.3	6,647.0	0.00	0.00	0.00
17,300.0	90.31	359.58	9,937.2	6,745.1	-293.0	6,747.0	0.00	0.00	0.00
17,400.0	90.31	359.58	9,936.7	6,845.1	-293.7	6,847.0	0.00	0.00	0.00
17,500.0	90.31	359.58	9,936.2	6,945.1	-294.5	6,947.0	0.00	0.00	0.00
17,600.0	90.31	359.58	9,935.6	7,045.1	-295.2	7,047.0	0.00	0.00	0.00
17,700.0	90.31	359.58	9,935.1	7,145.1	-296.0	7,147.0	0.00	0.00	0.00
17,800.0	90.31	359.58	9,934.5	7,245.0	-296.7	7,247.0	0.00	0.00	0.00
17,900.0	90.31	359.58	9,934.0	7,345.0	-297.4	7,347.0	0.00	0.00	0.00
18,000.0	90.31	359.58	9,933.4	7,445.0	-298.2	7,447.0	0.00	0.00	0.00
18,100.0	90.31	359.58	9,932.9	7,545.0	-298.9	7,547.0	0.00	0.00	0.00
18,200.0	90.31	359.58	9,932.4	7,645.0	-299.6	7,647.0	0.00	0.00	0.00
18,300.0	90.31	359.58	9,931.8	7,745.0	-300.4	7,747.0	0.00	0.00	0.00
18,400.0	90.31	359.58	9,931.3	7,845.0	-301.1	7,847.0	0.00	0.00	0.00
18,500.0	90.31	359.58	9,930.7	7,945.0	-301.8	7,947.0	0.00	0.00	0.00
18,600.0	90.31	359.58	9,930.2	8,045.0	-302.6	8,047.0	0.00	0.00	0.00
18,700.0	90.31	359.58	9,929.6	8,145.0	-303.3	8,147.0	0.00	0.00	0.00
18,800.0	90.31	359.58	9,929.1	8,245.0	-304.1	8,247.0	0.00	0.00	0.00
18,900.0	90.31	359.58	9,928.6	8,345.0	-304.8	8,347.0	0.00	0.00	0.00
19,000.0	90.31	359.58	9,928.0	8,445.0	-305.5	8,447.0	0.00	0.00	0.00
19,100.0	90.31	359.58	9,927.5	8,545.0	-306.3	8,547.0	0.00	0.00	0.00
19,200.0	90.31	359.58	9,926.9	8,645.0	-307.0	8,647.0	0.00	0.00	0.00
19,300.0	90.31	359.58	9,926.4	8,745.0	-307.7	8,747.0	0.00	0.00	0.00
19,400.0	90.31	359.58	9,925.8	8,845.0	-308.5	8,847.0	0.00	0.00	0.00
19,500.0	90.31	359.58	9,925.3	8,945.0	-309.2	8,947.0	0.00	0.00	0.00
19,600.0	90.31	359.58	9,924.7	9,045.0	-310.0	9,047.0	0.00	0.00	0.00
19,700.0	90.31	359.58	9,924.2	9,145.0	-310.7	9,147.0	0.00	0.00	0.00
19,800.0	90.31	359.58	9,923.7	9,245.0	-311.4	9,247.0	0.00	0.00	0.00
19,900.0	90.31	359.58	9,923.1	9,345.0	-312.2	9,347.0	0.00	0.00	0.00
20,000.0	90.31	359.58	9,922.6	9,445.0	-312.9	9,447.0	0.00	0.00	0.00
20,100.0	90.31	359.58	9,922.0	9,544.9	-313.6	9,547.0	0.00	0.00	0.00
20,190.6	90.31	359.58	9,921.5	9,635.5	-314.3	9,637.5	0.00	0.00	0.00
20,200.0	90.31	359.58	9,921.5	9,644.9	-314.4	9,647.0	0.00	0.00	0.00
20,260.6	90.31	359.58	9,921.2	9,705.5	-314.8	9,707.5	0.00	0.00	0.00
PBHL - 20260.6 MD, 9921.2 TVD, 9707.5 VS									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_A.181H - plan hits target center - Point	0.00	0.00	9,921.2	9,705.5	-314.8	446,334.27	772,833.81	32° 13' 29.396 N	103° 35' 4.988 W
LTP_A.181H - plan hits target center - Point	0.00	0.00	9,921.5	9,635.5	-314.3	446,264.27	772,834.29	32° 13' 28.704 N	103° 35' 4.988 W
FTP_A.181H - plan misses target center by 200.7usft at 9929.5usft MD (9827.1 TVD, -588.2 N, -239.0 E) - Point	0.00	0.00	9,975.0	-724.0	-238.3	435,904.80	772,910.34	32° 11' 46.189 N	103° 35' 4.943 W

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,163.9	1,163.9	Rustler Anhydrite				
1,661.9	1,661.9	Top Salt				
4,924.4	4,904.9	Base Salt				
5,170.2	5,148.9	Delaware Mountain Gp				
5,180.3	5,158.9	Lamar				
5,202.5	5,180.9	Bell Canyon				
5,218.6	5,196.9	Ramsey Sand				
6,182.8	6,153.9	Cherry Canyon				
7,633.0	7,593.3	Brushy Canyon				
9,180.4	9,131.9	Bone Spring Lime				
9,280.8	9,232.3	Upper Avalon				
9,563.1	9,513.8	Middle Avalon				
9,989.6	9,865.0	Lower Avalon				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
2,000.0	2,000.0	0.0	0.0	Nudge to 7° Inc, 197° Azm	
8,666.7	8,619.3	-749.8	-229.2	Drop to Vert	
9,402.0	9,353.5	-777.0	-237.6	KOP - 9450.5 MD, 9402 TVD	
10,353.7	9,975.0	-200.9	-241.8	EOC - 10353.7 MD, 9975 TVD, 90.31 Inc, 359.58 Azm	
20,260.6	9,921.2	9,705.5	-314.8	PBHL - 20260.6 MD, 9921.2 TVD, 9707.5 VS	