C-145

8/27/2020

Evistrict I
1625 N. French Dr., Hobbs, NM 88240
Fhone; (575) 393-6161 Fax; (575) 393-0720
Evistrict II
811 S. First St., Artesia, NM 88210
Fhone; (575) 748-1283 Fax; (575) 748-9720
Evistrict III
1000 Rio Brazos Rd., Aztec, NM 87410
Fhone; (505) 334-6178 Fax; (505) 334-6170
Evistrict IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

Fhone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 Revised May 19, 2017

Permit 285845

### **Previous Operator Information** New Operator Information Effective Effective on the date of approval by the OCD Date: OGRID: OGRID: 5727 329326 Name: MCCASLAND MANAGEMENT INC Name: FAE II Operating LLC Address: 1008 West Broadway Address 11757 Katy Freeway, Suite 1000 City, State, Zip: Hobbs, NM 88240 City, State, Houston, TX 77079 Zip:

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, FAE II Operating LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

# FAE II Operating LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15,17 NMAC.

# As the operator of record of wells in New Mexico, FAE II Operating LLC agrees to the following statements:

Initials I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Rulety Control Commission rules are available on the OCD website on the "Publications" page.
 Initials I understand that if I acquire wells from another operator, the OCD must approve the operator change before I

2. Initials (NE) I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.

3. Initials: I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports See Subsection C of 19.15.7.24 NMAC.

reports/See Subsection C of 19.15.7.24 NMAC.

Initials I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25 NMAC by using the "Inactive Well List" on OCD's website

19.15.25 NMAC by using the "Inactive Well List" on OCD's website.

5. Initials Well I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if see Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.

6. Initials 1 am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will took to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that unreported releases.

unreported releases.

7. Initials I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke to interest the provided to the provid

8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19,15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19,15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if OCD manageduire me to demonstrate the well's mechanical integrity prior to prove the transfer of authority to inject, and the

OCD manyequire me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. Initials I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."

10. Initials I I transfer well operations to another operator, the OCD must approve the phone in the province the phone in the province the phone in the province the phone in the pho

10. Initials If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or labelity for any act or omission which occurred while I operated the wells and related facilities.

or liability for any act or omission which occurred while I operated the wells and related facilities.

11. Initials 19 No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an Subsection A of 19.15.5.9 NMAC.

12. Initials 19 NMOCD Rule Subsection E and E of 19.15.5.9 NMAC.

12. Initials \( \text{\t

8/21/2020

C-145

I livereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator** 

Signature:

Printed

Name: Fitte:

Date:

Hobert Xa Carland

Robert A McCasland

Phone: 575 369 7859

**New Operator** 

Signature:

Printed Name:

Title:

Date:

VILL IRESIDENT - LAND

8/28/2020 Phone: (832) 220.918

Permit 285845

# NMOCD Approval

Electronic Signature(s):

Daniel J Sanchez, District 1

Date:

September 11, 2020

Permit 285845

### Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### 19 Wells Selected for Transfer

From:		OGRID:		
	MCCASLAND MANAGEMENT INC		5727	
To:		OGRID:		
	FAE II Operating LLC		329326	

## OCD District Hobbs (19 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
329333	CHRISTMAS A #001	P	M-23-22S-36E	М	30-025-09012	79240	JALMAT; TAN-YATES-7 RVRS (GAS)	G
	CHRISTMAS A #003	Р	L-23-22S-36E	L	30-025-09014	24130	EUNICE; SEVEN RIVERS-QUEEN, SOUTH	G
					30-025-09014	79240	JALMAT; TAN-YATES-7 RVRS (GAS)	
	CHRISTMAS A #004	Р	K-23-22S-36E	K	30-025-32295	79240	JALMAT; TAN-YATES-7 RVRS (GAS)	G
329334	CHRISTMAS B #001	Р	L-25-22S-36E	L	30-025-09026	79240	JALMAT; TAN-YATES-7 RVRS (GAS)	G
	CHRISTMAS B #002	Р	M-25-22S-36E	М	30-025-32696	79240	JALMAT; TAN-YATES-7 RVRS (GAS)	G
329336	ELLIOTT #001	F	O-06-22S-37E	0	30-025-10085	22800	EUMONT; YATES-7 RVRS-QUEEN (OIL)	0
	ELLIOTT #002	F	A-07-22S-37E	Α	30-025-10087	22800	EUMONT; YATES-7 RVRS-QUEEN (OIL)	0
329337	FEDERAL 714 #001	F	K-17-23S-36E	K	30-025-10776	33820	JALMAT; TAN-YATES-7 RVRS (OIL)	0
	FEDERAL 714 #002	F	N-17-23S-36E	N	30-025-10777	33820	JALMAT; TAN-YATES-7 RVRS (OIL)	0
	FEDERAL 714 #003	F	L-17-23S-36E	L	30-025-10779	33820	JALMAT; TAN-YATES-7 RVRS (OIL)	0
	FEDERAL 714 #004	F	K-20-23S-36E	K	30-025-10809	33820	JALMAT; TAN-YATES-7 RVRS (OIL)	0
329338	FEDERAL F #002	F	I-29-26S-37E	I	30-025-25077	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	FEDERAL F #003	F	O-29-26S-37E	0	30-025-25834	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	FEDERAL F #004	F	J-29-26S-37E	J	30-025-26061	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	FEDERAL F #005	F	P-29-26S-37E	Р	30-025-26083	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
329339	STATE O #003	S	3-32-26S-37E	F	30-025-12094	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	STATE O #004	S	B-32-26S-37E	В	30-025-25633	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	STATE O #005	S	C-32-26S-37E	С	30-025-25668	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0
	STATE O #006	S	D-32-26S-37E	D	30-025-25774	55560	SCARBOROUGH; YATES-SEVEN RIVERS	0

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Comments

Permit 285845

### **CHANGEOP COMMENTS**

Operator: 0	OGRID:
MCCASLAND MANAGEMENT INC	5727
1008 West Broadway	Permit Number:
Hobbs, NM 88240	285845
Pi	Permit Type:
	ChangeOp

Comments

I	Created By	Comment	Comment Date

There are no Comments for this Permit