

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 286950

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address LONGFELLOW ENERGY, LP 16803 North Dallas Parkway Addison, TX 75001		2. OGRID Number 372210
		3. API Number 30-015-47479
4. Property Code 329704	5. Property Name HENDRIX STATE COM 13 CD	6. Well No. 003H

7. Surface Location

UL - Lot I	Section 14	Township 17S	Range 28E	Lot Idn I	Feet From 1337	N/S Line S	Feet From 175	E/W Line E	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot I	Section 13	Township 17S	Range 28E	Lot Idn I	Feet From 1330	N/S Line S	Feet From 20	E/W Line E	County Eddy
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9. Pool Information

EMPIRE; GLORIETA-YESO	96210
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3636
16. Multiple N	17. Proposed Depth 9444	18. Formation Paddock	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1250	564	0
Prod	8.75	7	32	3350	1960	1050
Prod	8.75	5.5	20	9444	1960	1050

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Ryan Culpepper	Approved By: Scott Cox
Title:	Title: Petroleum Engineer Supervisor
Email Address: ryan.culpepper@longfellowenergy.com	Approved Date: 9/29/2020 Expiration Date: 9/29/2022
Date: 9/25/2020 Phone: 972-590-9933	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code 96210	³ Pool Name EMPIRE; GLORIETA-YESO
⁴ Property Code	⁵ Property Name HENDRIX STATE COM 13CD	
⁷ OGRID No. 372210	⁸ Operator Name LONGFELLOW ENERGY, LP	⁶ Well Number 001H
		⁹ Elevation 3635.1

¹⁰ Surface Location

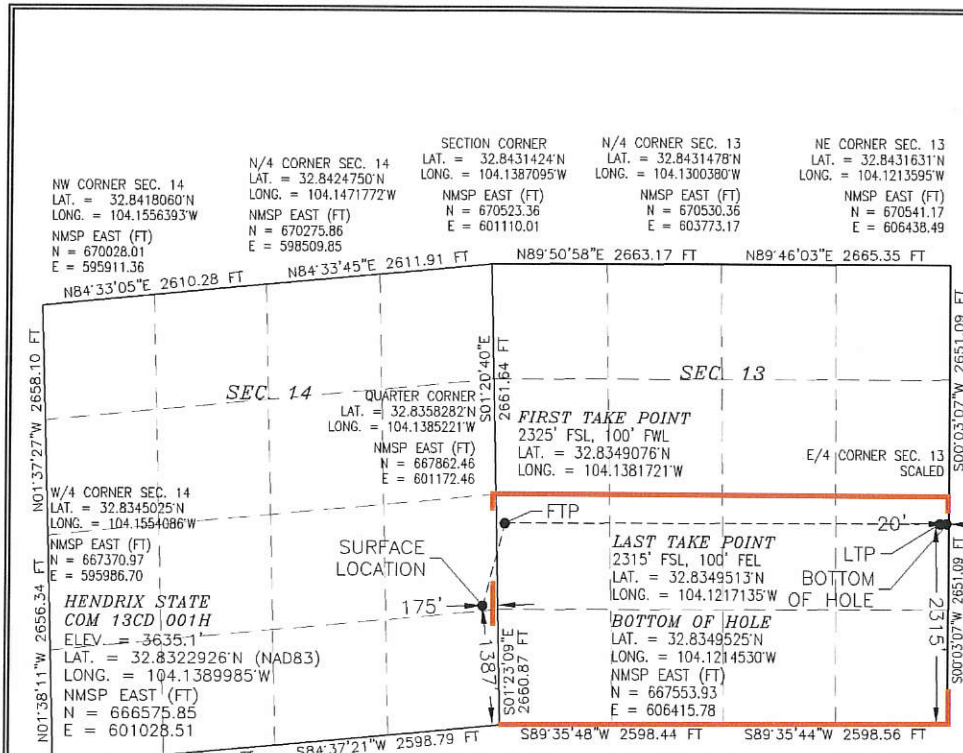
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	17 S	28 E		1387	SOUTH	175	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	13	17 S	28 E		2315	SOUTH	20	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320.00		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Brian Wood* Date: **9-25-20**

Printed Name: **BRIAN WOOD**

E-mail Address: **brian@permitswest.com**

505 466-8120

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 1, 2020

Date of Survey

Signature and Seal of Professional Surveyor: *William F. Jaramello*
 Certificate Number: **12797**
 State of New Mexico Professional Surveyors No. 8442

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 9/29/2020

☒ Original

Operator & OGRID No.: [372210] LONGFELLOW ENERGY, LP

☐ Amended - Reason for
Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
HENDRIX STATE COM 13 CD #003H	30-015-47479	I-14-17S-28E	1337S 0175E	100	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to FRONTIER FIELD SERVICES, LLC and will be connected to FRONTIER FIELD SERVICES, LLC Low Pressure gathering system located in Dona Ana County, New Mexico. It will require 300' of pipeline to connect the facility to Low Pressure gathering system. LONGFELLOW ENERGY, LP provides (periodically) to FRONTIER FIELD SERVICES, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, LONGFELLOW ENERGY, LP and FRONTIER FIELD SERVICES, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at FRONTIER FIELD SERVICES, LLC Processing Plant located in Sec. 14, Twn. 17S, Rng. 28E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on FRONTIER FIELD SERVICES, LLC system at that time. Based on current information, it is LONGFELLOW ENERGY, LP's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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Santa Fe, NM 87505

Form APD Comments

Permit 286950

PERMIT COMMENTS

Operator Name and Address: LONGFELLOW ENERGY, LP [372210] 16803 North Dallas Parkway Addison, TX 75001		API Number: 30-015-47479
		Well: HENDRIX STATE COM 13 CD #003H
Created By	Comment	Comment Date

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Form APD Conditions

Permit 286950

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: LONGFELLOW ENERGY, LP [372210] 16803 North Dallas Parkway Addison, TX 75001	API Number: 30-015-47479
	Well: HENDRIX STATE COM 13 CD #003H

OCD Reviewer	Condition
ksimmons	Will require a directional survey with the C-104
ksimmons	Cement is required to circulate on both surface and intermediate1 strings of casing
ksimmons	Operator must notify in writing other operators in same q/q section(s) before commencing both drilling and completing operations.
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
kpickford	Will require administrative order for non-standard spacing unit
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days



The image displays a wellbore plan view and vertical section for a well identified as FTP Hendrix 13CD-003H. The plan view (top) shows the wellbore path from a surface location (0,0) to a target depth of 4000 TVD. It includes various offsets, state boundaries (100 FWL Hardline), and well identifiers like Hendrix State Com 13CD-001H through 13CD-005H. The vertical section (bottom) shows the wellbore path from 0 to 4750 feet true vertical depth, with annotations for hold points, drop points, and build rates. A legend on the right lists all wellbore identifiers and their corresponding symbols.



Scientific Drilling, Intl

Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-003H
Company:	Longfellow Energy	TVD Reference:	3636 GL 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-003H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Project	Eddy Co NM, Eddy County, New Mexico		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sec 13/18-17S-29E		
Site Position:		Northing:	665,375.41 usft
From:	Lat/Long	Easting:	605,413.56 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.828970
		Longitude:	-104.124730
		Grid Convergence:	0.11 °

Well	Hendrix State Com 13CD-003H, Paddock		
Well Position	+N/-S	1,150.39 usft	Northing: 666,525.79 usft
	+E/-W	-4,383.83 usft	Easting: 601,029.72 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	3,648.00 usft
		Latitude:	32.832155
		Longitude:	-104.138995
		Ground Level:	3,636.00 usft

Wellbore	OH Wellbore		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM_FILE	9/13/2020	7.13	60.47	47,858.80000000

Design	Plan 1		
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Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	89.54

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
639.61	6.79	272.91	638.81	1.02	-20.08	2.00	2.00	0.00	272.91	
2,676.28	6.79	272.91	2,661.19	13.24	-260.64	0.00	0.00	0.00	0.00	
3,015.88	0.00	0.00	3,000.00	14.26	-280.72	2.00	-2.00	0.00	180.00	
3,493.42	0.00	0.00	3,477.54	14.26	-280.72	0.00	0.00	0.00	0.00	
3,993.42	60.00	89.71	3,891.03	15.47	-41.99	12.00	12.00	0.00	89.71	
4,083.42	60.00	89.71	3,936.03	15.87	35.95	0.00	0.00	0.00	0.00	
4,333.42	90.00	89.71	4,000.00	17.08	274.68	12.00	12.00	0.00	0.00	FTP Hendrix 13CD-
9,363.97	90.00	89.71	4,000.00	42.55	5,305.16	0.00	0.00	0.00	0.00	LTP Hendrix 13CD-
9,443.98	90.00	89.71	4,000.00	42.95	5,385.17	0.00	0.00	0.00	0.00	BH Hendrix 13CD-C



Scientific Drilling, Intl Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-003H
Company:	Longfellow Energy	TVD Reference:	3636 GL 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-003H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
300 MD 2 DLS									
400.00	2.00	272.91	399.98	0.09	-1.74	-1.74	2.00	2.00	0.00
500.00	4.00	272.91	499.84	0.35	-6.97	-6.97	2.00	2.00	0.00
600.00	6.00	272.91	599.45	0.80	-15.67	-15.67	2.00	2.00	0.00
639.61	6.79	272.91	638.81	1.02	-20.08	-20.07	2.00	2.00	0.00
Hold 6.79°@272.91 Az									
700.00	6.79	272.91	698.78	1.38	-27.21	-27.20	0.00	0.00	0.00
800.00	6.79	272.91	798.08	1.98	-39.02	-39.01	0.00	0.00	0.00
900.00	6.79	272.91	897.38	2.58	-50.84	-50.81	0.00	0.00	0.00
1,000.00	6.79	272.91	996.68	3.18	-62.65	-62.62	0.00	0.00	0.00
1,100.00	6.79	272.91	1,095.97	3.78	-74.46	-74.43	0.00	0.00	0.00
1,200.00	6.79	272.91	1,195.27	4.38	-86.27	-86.23	0.00	0.00	0.00
1,300.00	6.79	272.91	1,294.57	4.98	-98.08	-98.04	0.00	0.00	0.00
1,400.00	6.79	272.91	1,393.87	5.58	-109.89	-109.85	0.00	0.00	0.00
1,500.00	6.79	272.91	1,493.17	6.18	-121.71	-121.65	0.00	0.00	0.00
1,600.00	6.79	272.91	1,592.46	6.78	-133.52	-133.46	0.00	0.00	0.00
1,700.00	6.79	272.91	1,691.76	7.38	-145.33	-145.27	0.00	0.00	0.00
1,800.00	6.79	272.91	1,791.06	7.98	-157.14	-157.07	0.00	0.00	0.00
1,900.00	6.79	272.91	1,890.36	8.58	-168.95	-168.88	0.00	0.00	0.00
2,000.00	6.79	272.91	1,989.66	9.18	-180.76	-180.68	0.00	0.00	0.00
2,100.00	6.79	272.91	2,088.96	9.78	-192.58	-192.49	0.00	0.00	0.00
2,200.00	6.79	272.91	2,188.25	10.38	-204.39	-204.30	0.00	0.00	0.00
2,300.00	6.79	272.91	2,287.55	10.98	-216.20	-216.10	0.00	0.00	0.00
2,400.00	6.79	272.91	2,386.85	11.58	-228.01	-227.91	0.00	0.00	0.00
2,500.00	6.79	272.91	2,486.15	12.18	-239.82	-239.72	0.00	0.00	0.00
2,600.00	6.79	272.91	2,585.45	12.78	-251.63	-251.52	0.00	0.00	0.00
2,676.28	6.79	272.91	2,661.19	13.24	-260.64	-260.53	0.00	0.00	0.00
Drop 2 DLS									
2,700.00	6.32	272.91	2,684.76	13.38	-263.35	-263.23	2.00	-2.00	0.00
2,800.00	4.32	272.91	2,784.32	13.85	-272.60	-272.48	2.00	-2.00	0.00
2,900.00	2.32	272.91	2,884.15	14.14	-278.38	-278.26	2.00	-2.00	0.00
3,000.00	0.32	272.91	2,984.12	14.26	-280.68	-280.56	2.00	-2.00	0.00
3,015.88	0.00	0.00	3,000.00	14.26	-280.72	-280.60	2.00	-2.00	0.00
Hold									
3,493.42	0.00	0.00	3,477.54	14.26	-280.72	-280.60	0.00	0.00	0.00
KOP 3493.42 MD 12 DLS									
3,500.00	0.79	89.71	3,484.12	14.26	-280.68	-280.55	12.00	12.00	0.00
3,600.00	12.79	89.71	3,583.23	14.32	-268.88	-268.75	12.00	12.00	0.00
3,700.00	24.79	89.71	3,677.73	14.48	-236.73	-236.60	12.00	12.00	0.00
3,800.00	36.79	89.71	3,763.48	14.74	-185.63	-185.51	12.00	12.00	0.00
3,900.00	48.79	89.71	3,836.73	15.09	-117.83	-117.70	12.00	12.00	0.00
3,993.42	60.00	89.71	3,891.03	15.47	-41.99	-41.87	12.00	12.00	0.00
Hold 90 ft									
4,000.00	60.00	89.71	3,894.32	15.50	-36.29	-36.17	0.00	0.00	0.00
4,083.42	60.00	89.71	3,936.03	15.87	35.95	36.07	0.00	0.00	0.00
Build 12 DLS									
4,100.00	61.99	89.71	3,944.07	15.94	50.45	50.57	12.00	12.00	0.00
4,200.00	73.99	89.71	3,981.48	16.41	142.99	143.12	12.00	12.00	0.00
4,300.00	85.99	89.71	3,998.83	16.91	241.29	241.41	12.00	12.00	0.00
4,333.42	90.00	89.71	4,000.00	17.08	274.68	274.81	12.00	12.00	0.00
4000 TVD 4333.42 MD - FTP Hendrix 13CD-003H									



Scientific Drilling, Intl Planning Report

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Company:	Longfellow Energy	TVD Reference:	3636 GL 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-003H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,400.00	90.00	89.71	4,000.00	17.41	341.26	341.39	0.00	0.00	0.00
4,500.00	90.00	89.71	4,000.00	17.92	441.26	441.39	0.00	0.00	0.00
4,600.00	90.00	89.71	4,000.00	18.43	541.26	541.39	0.00	0.00	0.00
4,700.00	90.00	89.71	4,000.00	18.93	641.25	641.39	0.00	0.00	0.00
4,800.00	90.00	89.71	4,000.00	19.44	741.25	741.38	0.00	0.00	0.00
4,900.00	90.00	89.71	4,000.00	19.95	841.25	841.38	0.00	0.00	0.00
5,000.00	90.00	89.71	4,000.00	20.45	941.25	941.38	0.00	0.00	0.00
5,100.00	90.00	89.71	4,000.00	20.96	1,041.25	1,041.38	0.00	0.00	0.00
5,200.00	90.00	89.71	4,000.00	21.46	1,141.25	1,141.38	0.00	0.00	0.00
5,300.00	90.00	89.71	4,000.00	21.97	1,241.25	1,241.38	0.00	0.00	0.00
5,400.00	90.00	89.71	4,000.00	22.48	1,341.25	1,341.38	0.00	0.00	0.00
5,500.00	90.00	89.71	4,000.00	22.98	1,441.24	1,441.38	0.00	0.00	0.00
5,600.00	90.00	89.71	4,000.00	23.49	1,541.24	1,541.38	0.00	0.00	0.00
5,700.00	90.00	89.71	4,000.00	24.00	1,641.24	1,641.38	0.00	0.00	0.00
5,800.00	90.00	89.71	4,000.00	24.50	1,741.24	1,741.38	0.00	0.00	0.00
5,900.00	90.00	89.71	4,000.00	25.01	1,841.24	1,841.38	0.00	0.00	0.00
6,000.00	90.00	89.71	4,000.00	25.52	1,941.24	1,941.38	0.00	0.00	0.00
6,100.00	90.00	89.71	4,000.00	26.02	2,041.24	2,041.38	0.00	0.00	0.00
6,200.00	90.00	89.71	4,000.00	26.53	2,141.23	2,141.38	0.00	0.00	0.00
6,300.00	90.00	89.71	4,000.00	27.04	2,241.23	2,241.38	0.00	0.00	0.00
6,400.00	90.00	89.71	4,000.00	27.54	2,341.23	2,341.38	0.00	0.00	0.00
6,500.00	90.00	89.71	4,000.00	28.05	2,441.23	2,441.38	0.00	0.00	0.00
6,600.00	90.00	89.71	4,000.00	28.55	2,541.23	2,541.38	0.00	0.00	0.00
6,700.00	90.00	89.71	4,000.00	29.06	2,641.23	2,641.38	0.00	0.00	0.00
6,800.00	90.00	89.71	4,000.00	29.57	2,741.23	2,741.38	0.00	0.00	0.00
6,900.00	90.00	89.71	4,000.00	30.07	2,841.23	2,841.38	0.00	0.00	0.00
7,000.00	90.00	89.71	4,000.00	30.58	2,941.22	2,941.38	0.00	0.00	0.00
7,100.00	90.00	89.71	4,000.00	31.09	3,041.22	3,041.37	0.00	0.00	0.00
7,200.00	90.00	89.71	4,000.00	31.59	3,141.22	3,141.37	0.00	0.00	0.00
7,300.00	90.00	89.71	4,000.00	32.10	3,241.22	3,241.37	0.00	0.00	0.00
7,400.00	90.00	89.71	4,000.00	32.61	3,341.22	3,341.37	0.00	0.00	0.00
7,500.00	90.00	89.71	4,000.00	33.11	3,441.22	3,441.37	0.00	0.00	0.00
7,600.00	90.00	89.71	4,000.00	33.62	3,541.22	3,541.37	0.00	0.00	0.00
7,700.00	90.00	89.71	4,000.00	34.12	3,641.22	3,641.37	0.00	0.00	0.00
7,800.00	90.00	89.71	4,000.00	34.63	3,741.21	3,741.37	0.00	0.00	0.00
7,900.00	90.00	89.71	4,000.00	35.14	3,841.21	3,841.37	0.00	0.00	0.00
8,000.00	90.00	89.71	4,000.00	35.64	3,941.21	3,941.37	0.00	0.00	0.00
8,100.00	90.00	89.71	4,000.00	36.15	4,041.21	4,041.37	0.00	0.00	0.00
8,200.00	90.00	89.71	4,000.00	36.66	4,141.21	4,141.37	0.00	0.00	0.00
8,300.00	90.00	89.71	4,000.00	37.16	4,241.21	4,241.37	0.00	0.00	0.00
8,400.00	90.00	89.71	4,000.00	37.67	4,341.21	4,341.37	0.00	0.00	0.00
8,500.00	90.00	89.71	4,000.00	38.18	4,441.21	4,441.37	0.00	0.00	0.00
8,600.00	90.00	89.71	4,000.00	38.68	4,541.20	4,541.37	0.00	0.00	0.00
8,700.00	90.00	89.71	4,000.00	39.19	4,641.20	4,641.37	0.00	0.00	0.00
8,800.00	90.00	89.71	4,000.00	39.70	4,741.20	4,741.37	0.00	0.00	0.00
8,900.00	90.00	89.71	4,000.00	40.20	4,841.20	4,841.37	0.00	0.00	0.00
9,000.00	90.00	89.71	4,000.00	40.71	4,941.20	4,941.37	0.00	0.00	0.00
9,100.00	90.00	89.71	4,000.00	41.21	5,041.20	5,041.37	0.00	0.00	0.00
9,200.00	90.00	89.71	4,000.00	41.72	5,141.20	5,141.37	0.00	0.00	0.00
9,300.00	90.00	89.71	4,000.00	42.23	5,241.20	5,241.37	0.00	0.00	0.00
9,363.97	90.00	89.71	4,000.00	42.55	5,305.16	5,305.33	0.00	0.00	0.00
LTP Hendrix 13CD-003H									
9,400.00	90.00	89.71	4,000.00	42.73	5,341.19	5,341.36	0.00	0.00	0.00
9,443.98	90.00	89.71	4,000.00	42.95	5,385.17	5,385.34	0.00	0.00	0.00



Scientific Drilling, Intl

Planning Report

Database:	Midland	Local Co-ordinate Reference:	Well Hendrix State Com 13CD-003H
Company:	Longfellow Energy	TVD Reference:	3636 GL 12 KB @ 3648.00usft
Project:	Eddy Co NM	MD Reference:	3636 GL 12 KB @ 3648.00usft
Site:	Sec 13/18-17S-29E	North Reference:	Grid
Well:	Hendrix State Com 13CD-003H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH Wellbore		
Design:	Plan 1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
TD 4000 TVD 9443.98 MD - BH Hendrix 13CD-003H									

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BH Hendrix 13CD-003 - hit/miss target - Shape - Point	0.00	0.00	4,000.00	43.10	5,385.17	666,568.89	606,414.89	32.832245	-104.121463
- plan misses target center by 0.15usft at 9443.98usft MD (4000.00 TVD, 42.95 N, 5385.17 E)									
FTP Hendrix 13CD-003 - plan hits target center - Point	0.00	0.00	4,000.00	17.08	274.68	666,542.87	601,304.40	32.832201	-104.138101
LTP Hendrix 13CD-003 - plan hits target center - Point	0.00	0.00	4,000.00	42.55	5,305.16	666,568.34	606,334.88	32.832244	-104.121723

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
300.00	300.00	0.00	0.00	300 MD 2 DLS
639.61	638.81	1.02	-20.08	Hold 6.79°@272.91 Az
2,676.28	2,661.19	13.24	-260.64	Drop 2 DLS
3,015.88	3,000.00	14.26	-280.72	Hold
3,493.42	3,477.54	14.26	-280.72	KOP 3493.42 MD 12 DLS
3,993.42	3,891.03	15.47	-41.99	Hold 90 ft
4,083.42	3,936.03	15.87	35.95	Build 12 DLS
4,333.42	4,000.00	17.08	274.68	4000 TVD 4333.42 MD
9,443.98	4,000.00	42.95	5,385.17	TD 4000 TVD 9443.98 MD