

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM094610
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator MEWBOURNE OIL COMPANY		8. Lease Name and Well No. LINDALE 24/25 W1CF FED COM
3a. Address PO Box 5270, Hobbs, NM 88240		9. API Well No. 3H
3b. Phone No. (include area code) (575) 393-5905		10. Field and Pool, or Exploratory JENNINGS/PURPLE SAGE; WOLFCAMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW / 305 FSL / 2220 FWL / LAT 32.0361836 / LONG -103.8361524 At proposed prod. zone SENW / 2310 FNL / 1450 FWL / LAT 32.0143619 / LONG -103.8386522		11. Sec., T, R, M, or Blk. and Survey or Area SEC 13/T26S/R30E/NMP
14. Distance in miles and direction from nearest town or post office* 25 miles		12. County or Parish EDDY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 185 feet		13. State NM
16. No of acres in lease 960		17. Spacing Unit dedicated to this well 480.0
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 200 feet		20. BLM/BIA Bond No. in file FED: NM1693
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3255 feet		22. Approximate date work will start* 12/24/2019
		23. Estimated duration 60 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) BRADLEY BISHOP / Ph: (575) 393-5905	Date 10/30/2019
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575) 234-5959	Date 12/09/2020
Title Assistant Field Manager Lands & Minerals	Office Carlsbad Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS
Approval Date: 12/09/2020

(Continued on page 2)

*(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP GAS POOL
⁴ Property Code	⁵ Property Name LINDALE 24/25 W1CF FED	⁶ Well Number 3H
⁷ OGRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3227'

¹⁰ Surface Location

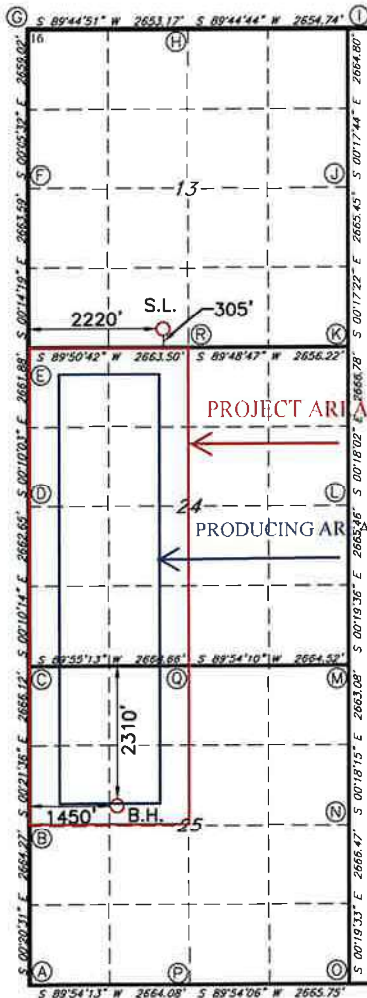
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	13	26S	30E		305	SOUTH	2220	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	26S	30E		2310	NORTH	1450	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 377256.6 - E: 695398.0

LAT: 32.0361836° N
LONG: 103.8361524° W

BOTTOM HOLE
N: 369314.8 - E: 694659.7

LAT: 32.0143619° N
LONG: 103.8386522° W

CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"	J: FOUND BRASS CAP "1940"
N: 366293.1 - E: 693228.1	N: 379626.4 - E: 698484.9
B: FOUND BRASS CAP "1940"	K: FOUND BRASS CAP "1940"
N: 368956.8 - E: 693212.2	N: 376961.6 - E: 698498.3
C: FOUND BRASS CAP "1940"	L: FOUND BRASS CAP "1940"
N: 371622.3 - E: 693195.5	N: 374295.4 - E: 698512.3
D: FOUND BRASS CAP "1940"	M: FOUND BRASS CAP "1940"
N: 374284.4 - E: 693187.5	N: 371630.5 - E: 698527.5
E: FOUND BRASS CAP "1940"	N: FOUND BRASS CAP "1940"
N: 376945.7 - E: 693179.8	N: 368968.0 - E: 698541.7
F: FOUND BRASS CAP "1940"	O: FOUND BRASS CAP "1940"
N: 379608.7 - E: 693168.7	N: 366302.2 - E: 698556.8
G: FOUND BRASS CAP "1940"	P: FOUND BRASS CAP "1940"
N: 382267.2 - E: 693164.4	N: 366297.6 - E: 695891.6
H: FOUND BRASS CAP "1940"	Q: FOUND BRASS CAP "1940"
N: 382278.8 - E: 695817.0	N: 371626.0 - E: 695863.6
I: FOUND BRASS CAP "1940"	R: FOUND BRASS CAP "1940"
N: 3822290.6 - E: 698471.1	N: 376952.9 - E: 695842.7

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: 10-24-19
BRADLEY BISHOP

Printed Name

BBISHOP@MEWBOURNE.COM

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-08-19

Date of Survey

Signature and Seal of Professional Surveyor

19680

Certificate Number



Job No.: LS19101010

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 10-24-19

☒ Original

Operator & OGRID No.: Mewbourne Oil Company - 14744

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Lindale 24/25 W1CF Fed #3H		N 13-T26S-R30E	305' FSL & 2220' FWL	0	NA	ONLINE AFTER FRAC

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Western and will be connected to Western low/high pressure gathering system located in EDDY County, New Mexico. It will require 3,400 ' of pipeline to connect the facility to low/high pressure gathering system. Mewbourne Oil Company provides (periodically) to Western a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Mewbourne Oil Company and Western have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Western Processing Plant located in Sec. 36, Blk. 58 T1S, Culberson County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Western system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/09/2020

APD ID: 10400050013

Submission Date: 10/30/2019

Highlighted data
reflects the most
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 W1CF FED COM

Well Number: 3H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
570425	UNKNOWN	3255	28	28	OTHER : Top Soil	NONE	N
570426	RUSTLER	2315	940	940	ANHYDRITE, DOLOMITE	USEABLE WATER	N
570427	TOP SALT	1900	1355	1355	SALT	NONE	N
570428	BASE OF SALT	-395	3650	3650	SALT	NONE	N
570429	LAMAR	-560	3815	3815	LIMESTONE	NATURAL GAS, OIL	N
570430	BELL CANYON	-602	3857	3857	SANDSTONE	NATURAL GAS, OIL	N
570431	CHERRY CANYON	-1500	4755	4755	SANDSTONE	NATURAL GAS, OIL	N
570432	MANZANITA	-1680	4935	4935	SANDSTONE	NATURAL GAS, OIL	N
570434	BONE SPRING	-4455	7710	7710	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y
570435	BONE SPRING 1ST	-5410	8665	8665	SANDSTONE	NATURAL GAS, OIL	N
570436	BONE SPRING 2ND	-6080	9335	9335	SANDSTONE	NATURAL GAS, OIL	N
570437	BONE SPRING 3RD	-7328	10583	10583	SANDSTONE	NATURAL GAS, OIL	N
570438	WOLFCAMP	-7730	10985	10985	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Pressure Rating (PSI):** 10M**Rating Depth:** 19073**Equipment:** Annular, Pipe Ram, Blind Ram**Requesting Variance?** YES

Variance request: A variance is requested for use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer A multi-bowl wellhead is being used. See attached schematic

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Choke Diagram Attachment:

Lindale_24_25_W1CF_Fed_3H_Flex_Line_Specs_20191030134448.pdf

Lindale_24_25_W1CF_Fed_3H_10M_BOPE_Schematic_w_5M_Annular_20200214135911.pdf

Lindale_24_25_W1CF_Fed_3H_Flex_Line_Specs_API_16C_20200214135913.pdf

BOP Diagram Attachment:

Lindale_24_25_W1CF_Fed_Com_2H_10M_BOPE_Schematic_w_5M_Annular_20200214135958.pdf

Lindale_24_25_W1CF_Fed_Com_3H_10M_Annular_BOP_Variance_20200214140000.doc

Lindale_24_25_W1CF_Fed_Com_2H_10M_Multi_Bowl_WH_20200214140003.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	990	0	990	3255	2265	990	H-40	48	ST&C	1.7	3.82	DRY	6.78	DRY	11.38
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3750	0	3750		-495	3750	L-80	40	LT&C	1.58	2.95	DRY	4.85	DRY	6.11
3	PRODUCTION	8.75	7.0	NEW	API	N	0	11500	0	11349		-8094	11500	HCP-110	29	LT&C	1.64	2	DRY	2.39	DRY	2.79
4	LINER	6.125	4.5	NEW	API	N	10868	19073	10837	11410	-7582	-8155	8205	P-110	13.5	LT&C	1.5	1.74	DRY	3.05	DRY	3.81

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Casing Attachments**

Casing ID: 1 **String Type:** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Lindale_24_25_W1CF_Fed_3H_Csg_Assumptions_20200214140545.pdf

Casing ID: 2 **String Type:** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:**

Lindale_24_25_H3DE_Fed_2H_Tapered_String_20180924150644.pdf

Casing Design Assumptions and Worksheet(s):

Lindale_24_25_W1CF_Fed_3H_Csg_Assumptions_20200214140602.pdf

Casing ID: 3 **String Type:** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Lindale_24_25_W1CF_Fed_3H_Csg_Assumptions_20200214140616.pdf

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Casing Attachments****Casing ID:** 4 **String Type:** LINER**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Lindale_24_25_W1CF_Fed_3H_Csg_Assumptions_20200214140627.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	799	530	2.12	12.5	1124	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		799	990	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	3059	560	2.12	12.5	1187	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		3059	3750	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	4935	3550	4224	60	2.12	12.5	134	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		4224	4935	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	4935	4935	8991	360	2.12	12.5	763	25	Class H	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		8991	11500	400	1.18	15.6	472	25	Class H	Retarder, Fluid loss, Defoamer
LINER	Lead		10868	19073	330	2.97	11.2	980	25	Class H	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Section 5 - Circulating Medium****Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:****Describe what will be on location to control well or mitigate other conditions:** Lost circulation material Sweeps Mud scavengers in surface hole**Describe the mud monitoring system utilized:** Visual Monitoring**Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	990	SPUD MUD	8.6	8.8							
990	3750	SALT SATURATED	10	10							
3750	1134 9	WATER-BASED MUD	8.6	9.5							
1134 9	1141 0	OIL-BASED MUD	9.5	13							MW up to 13.0 ppg may be required for shale control. The Highest MW needed to balance formation pressure is expected to be 12.0 ppg.

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from KOP (10868') to surface.

Will run MWD/GR from KOP (10868') to TD.

List of open and cased hole logs run in the well:

COMPENSATED NEUTRON LOG,DIRECTIONAL SURVEY,GAMMA RAY LOG,MEASUREMENT WHILE DRILLING,MUD LOG/GEOLOGIC LITHOLOGY LOG,MUD LOG/GEOLOGICAL LITHOLOGY LOG,

Coring operation description for the well:

None

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 7713**Anticipated Surface Pressure:** 5202**Anticipated Bottom Hole Temperature(F):** 160**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards attachment:****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations plan:**

Lindale_24_25_W1CF_Fed_3H_H2S_Plan_20191030141415.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Lindale_24_25_W1CF_Fed_3H_Dir_plot_20191030141440.pdf

Lindale_24_25_W1CF_Fed_3H_Dir_plan_20191030141440.pdf

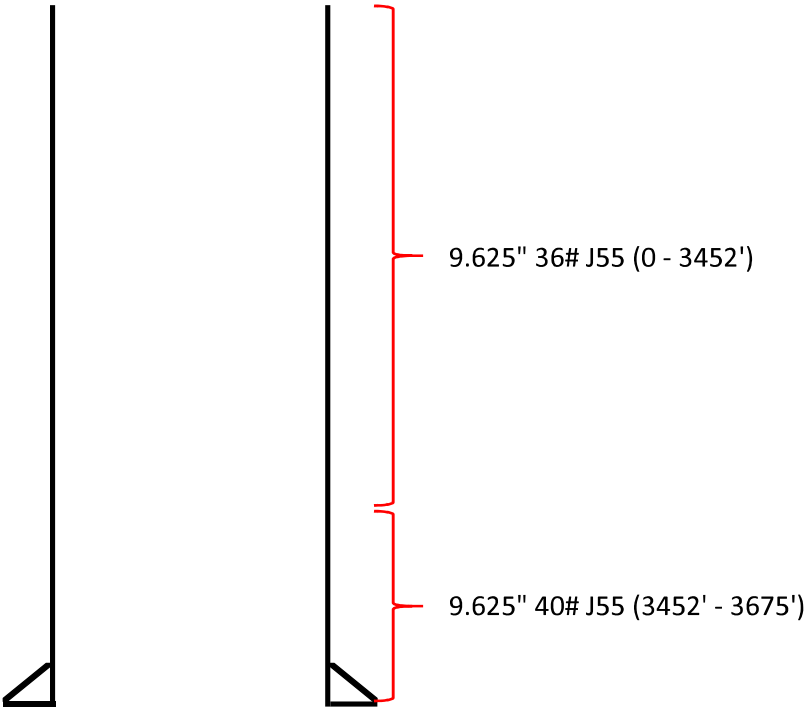
Other proposed operations facets description:**Other proposed operations facets attachment:**

Lindale_24_25_W1CF_Fed_3H_Add_Info_20191030141452.pdf

Other Variance attachment:

CONFIDENTIAL

TAPERED STRING DIAGRAM



	COLLAPSE	BURST	JOINT YIELD	BODY YIELD
36#	1.125	1.960	3.400	4.230
40#	1.620	3.010	81.500	102.690

Mewbourne Oil Company, Lindale 24/25 W1CF Fed #3H
Sec 13, T26S, R30E
SL: 305' FSL & 2220' FWL (Sec 13, T26S, R30E)
BHL: 2310' FNL & 1450' FWL (Sec 25, T26S, R30E)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	990'	13.375"	48	H40	STC	1.70	3.82	6.78	11.38
12.25"	0'	3750'	9.625"	40	L80	LTC	1.58	2.95	4.85	6.11
8.75"	0'	11500'	7"	29	HCP110	LTC	1.64	2.00	2.39	2.79
6.125"	10868'	19073'	4.5"	13.5	P110	LTC	1.50	1.74	3.05	3.81
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Lindale 24/25 W1CF Fed #3H
Sec 13, T26S, R30E
SL: 305' FSL & 2220' FWL (Sec 13, T26S, R30E)
BHL: 2310' FNL & 1450' FWL (Sec 25, T26S, R30E)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	990'	13.375"	48	H40	STC	1.70	3.82	6.78	11.38
12.25"	0'	3750'	9.625"	40	L80	LTC	1.58	2.95	4.85	6.11
8.75"	0'	11500'	7"	29	HCP110	LTC	1.64	2.00	2.39	2.79
6.125"	10868'	19073'	4.5"	13.5	P110	LTC	1.50	1.74	3.05	3.81
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Lindale 24/25 W1CF Fed #3H
Sec 13, T26S, R30E
SL: 305' FSL & 2220' FWL (Sec 13, T26S, R30E)
BHL: 2310' FNL & 1450' FWL (Sec 25, T26S, R30E)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	990'	13.375"	48	H40	STC	1.70	3.82	6.78	11.38
12.25"	0'	3750'	9.625"	40	L80	LTC	1.58	2.95	4.85	6.11
8.75"	0'	11500'	7"	29	HCP110	LTC	1.64	2.00	2.39	2.79
6.125"	10868'	19073'	4.5"	13.5	P110	LTC	1.50	1.74	3.05	3.81
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

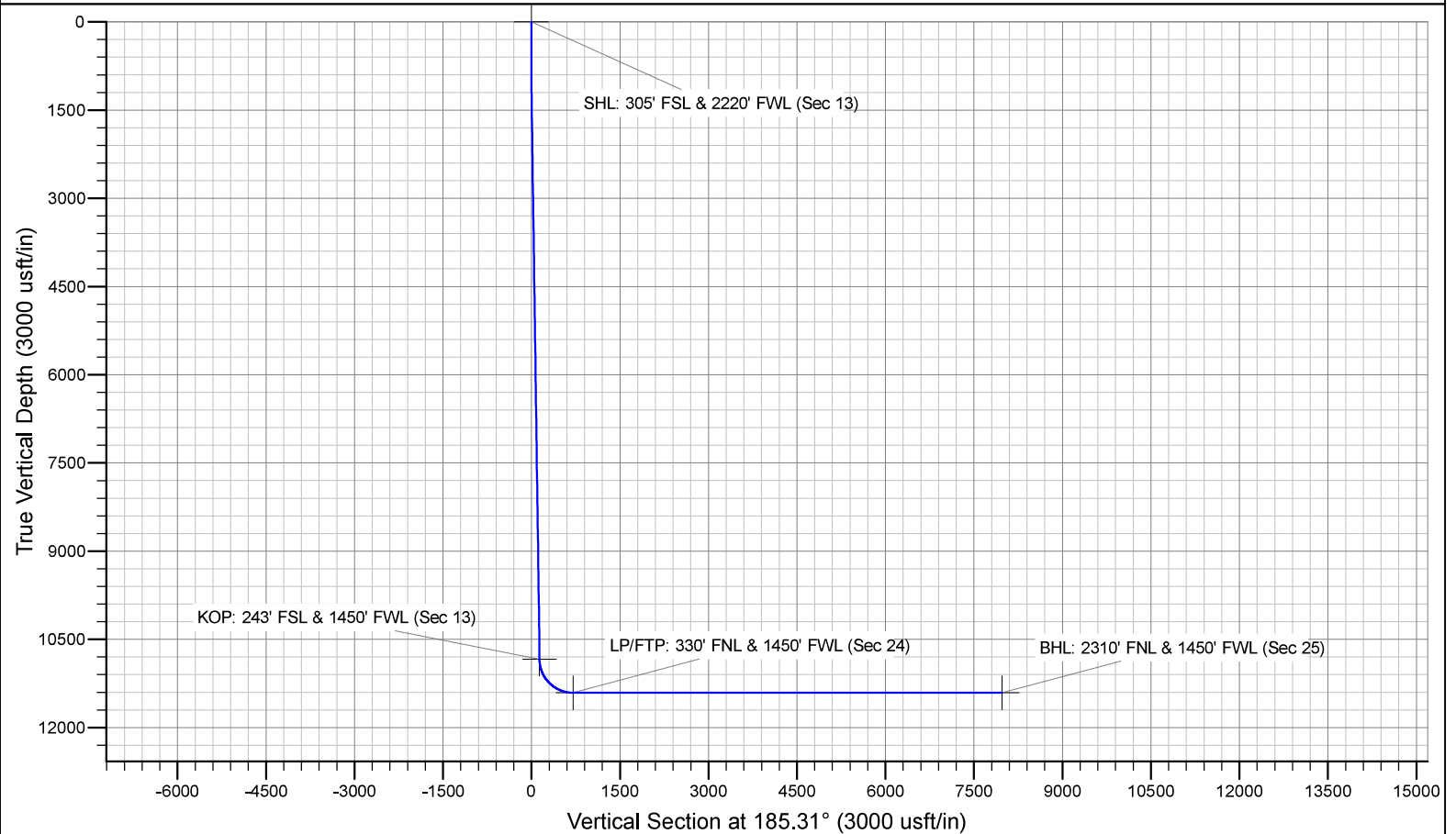
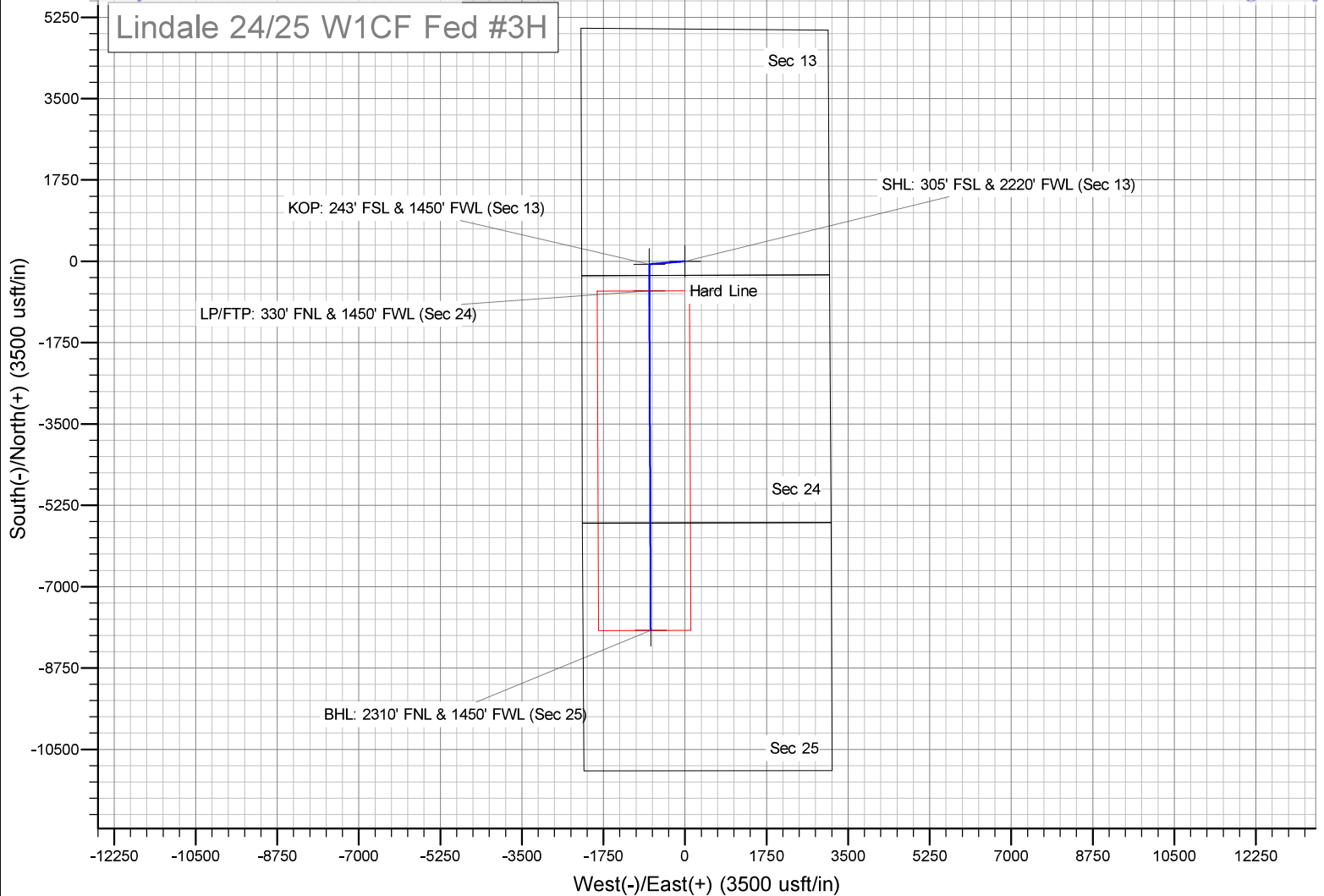
	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Lindale 24/25 W1CF Fed #3H
Sec 13, T26S, R30E
SL: 305' FSL & 2220' FWL (Sec 13, T26S, R30E)
BHL: 2310' FNL & 1450' FWL (Sec 25, T26S, R30E)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	990'	13.375"	48	H40	STC	1.70	3.82	6.78	11.38
12.25"	0'	3750'	9.625"	40	L80	LTC	1.58	2.95	4.85	6.11
8.75"	0'	11500'	7"	29	HCP110	LTC	1.64	2.00	2.39	2.79
6.125"	10868'	19073'	4.5"	13.5	P110	LTC	1.50	1.74	3.05	3.81
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	



Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Lindale 24/25 W1CF Fed #3H

Sec 13, T26S, R30E

SHL: 305' FSL & 2220' FWL, Sec 13

BHL: 2310' FNL & 1450' FWL, Sec 25

Plan: Design #1

Standard Planning Report

30 October, 2019

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Lindale 24/25 W1CF Fed #3H			
Site Position:		Northing:	377,257.00 usft	Latitude:	32.0361848
From:	Map	Easting:	695,398.00 usft	Longitude:	-103.8361522
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.26 °

Well	Sec 13, T26S, R30E					
Well Position	+N/-S	0.0 usft	Northing:	377,257.00 usft	Latitude:	32.0361848
	+E/-W	0.0 usft	Easting:	695,398.00 usft	Longitude:	-103.8361522
Position Uncertainty		0.0 usft	Wellhead Elevation:	3,255.0 usft	Ground Level:	3,227.0 usft

Wellbore	BHL: 2310' FNL & 1450' FWL, Sec 25				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/30/2019	6.66	59.76	47,617

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	185.31

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
990.0	0.00	0.00	990.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,298.3	4.63	265.24	1,298.0	-1.0	-12.4	1.50	1.50	0.00	265.24	
10,559.5	4.63	265.24	10,529.0	-63.0	-756.6	0.00	0.00	0.00	0.00	
10,867.8	0.00	0.00	10,837.0	-64.0	-769.0	1.50	-1.50	0.00	180.00	KOP: 243' FSL & 145'
11,767.9	90.00	179.77	11,410.0	-637.0	-766.7	10.00	10.00	0.00	179.77	
19,073.0	90.00	179.77	11,410.0	-7,942.0	-738.0	0.00	0.00	0.00	0.00	BHL: 2310' FNL & 145'

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 305' FSL & 2220' FWL (Sec 13)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
990.0	0.00	0.00	990.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.15	265.24	1,000.0	0.0	0.0	0.0	1.50	1.50	0.00
1,100.0	1.65	265.24	1,100.0	-0.1	-1.6	0.3	1.50	1.50	0.00
1,200.0	3.15	265.24	1,199.9	-0.5	-5.8	1.0	1.50	1.50	0.00
1,298.3	4.63	265.24	1,298.0	-1.0	-12.4	2.2	1.50	1.50	0.00
1,300.0	4.63	265.24	1,299.7	-1.0	-12.5	2.2	0.00	0.00	0.00
1,400.0	4.63	265.24	1,399.3	-1.7	-20.6	3.6	0.00	0.00	0.00
1,500.0	4.63	265.24	1,499.0	-2.4	-28.6	5.0	0.00	0.00	0.00
1,600.0	4.63	265.24	1,598.7	-3.0	-36.6	6.4	0.00	0.00	0.00
1,700.0	4.63	265.24	1,698.4	-3.7	-44.7	7.8	0.00	0.00	0.00
1,800.0	4.63	265.24	1,798.0	-4.4	-52.7	9.2	0.00	0.00	0.00
1,900.0	4.63	265.24	1,897.7	-5.1	-60.7	10.7	0.00	0.00	0.00
2,000.0	4.63	265.24	1,997.4	-5.7	-68.8	12.1	0.00	0.00	0.00
2,100.0	4.63	265.24	2,097.1	-6.4	-76.8	13.5	0.00	0.00	0.00
2,200.0	4.63	265.24	2,196.7	-7.1	-84.9	14.9	0.00	0.00	0.00
2,300.0	4.63	265.24	2,296.4	-7.7	-92.9	16.3	0.00	0.00	0.00
2,400.0	4.63	265.24	2,396.1	-8.4	-100.9	17.7	0.00	0.00	0.00
2,500.0	4.63	265.24	2,495.8	-9.1	-109.0	19.1	0.00	0.00	0.00
2,600.0	4.63	265.24	2,595.4	-9.7	-117.0	20.5	0.00	0.00	0.00
2,700.0	4.63	265.24	2,695.1	-10.4	-125.0	21.9	0.00	0.00	0.00
2,800.0	4.63	265.24	2,794.8	-11.1	-133.1	23.3	0.00	0.00	0.00
2,900.0	4.63	265.24	2,894.4	-11.7	-141.1	24.7	0.00	0.00	0.00
3,000.0	4.63	265.24	2,994.1	-12.4	-149.1	26.2	0.00	0.00	0.00
3,100.0	4.63	265.24	3,093.8	-13.1	-157.2	27.6	0.00	0.00	0.00
3,200.0	4.63	265.24	3,193.5	-13.7	-165.2	29.0	0.00	0.00	0.00
3,300.0	4.63	265.24	3,293.1	-14.4	-173.2	30.4	0.00	0.00	0.00
3,400.0	4.63	265.24	3,392.8	-15.1	-181.3	31.8	0.00	0.00	0.00
3,500.0	4.63	265.24	3,492.5	-15.8	-189.3	33.2	0.00	0.00	0.00
3,600.0	4.63	265.24	3,592.2	-16.4	-197.4	34.6	0.00	0.00	0.00
3,700.0	4.63	265.24	3,691.8	-17.1	-205.4	36.0	0.00	0.00	0.00
3,800.0	4.63	265.24	3,791.5	-17.8	-213.4	37.4	0.00	0.00	0.00
3,900.0	4.63	265.24	3,891.2	-18.4	-221.5	38.8	0.00	0.00	0.00
4,000.0	4.63	265.24	3,990.9	-19.1	-229.5	40.3	0.00	0.00	0.00
4,100.0	4.63	265.24	4,090.5	-19.8	-237.5	41.7	0.00	0.00	0.00
4,200.0	4.63	265.24	4,190.2	-20.4	-245.6	43.1	0.00	0.00	0.00
4,300.0	4.63	265.24	4,289.9	-21.1	-253.6	44.5	0.00	0.00	0.00
4,400.0	4.63	265.24	4,389.6	-21.8	-261.6	45.9	0.00	0.00	0.00
4,500.0	4.63	265.24	4,489.2	-22.4	-269.7	47.3	0.00	0.00	0.00
4,600.0	4.63	265.24	4,588.9	-23.1	-277.7	48.7	0.00	0.00	0.00
4,700.0	4.63	265.24	4,688.6	-23.8	-285.7	50.1	0.00	0.00	0.00
4,800.0	4.63	265.24	4,788.3	-24.5	-293.8	51.5	0.00	0.00	0.00
4,900.0	4.63	265.24	4,887.9	-25.1	-301.8	52.9	0.00	0.00	0.00
5,000.0	4.63	265.24	4,987.6	-25.8	-309.9	54.3	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	4.63	265.24	5,087.3	-26.5	-317.9	55.8	0.00	0.00	0.00
5,200.0	4.63	265.24	5,187.0	-27.1	-325.9	57.2	0.00	0.00	0.00
5,300.0	4.63	265.24	5,286.6	-27.8	-334.0	58.6	0.00	0.00	0.00
5,400.0	4.63	265.24	5,386.3	-28.5	-342.0	60.0	0.00	0.00	0.00
5,500.0	4.63	265.24	5,486.0	-29.1	-350.0	61.4	0.00	0.00	0.00
5,600.0	4.63	265.24	5,585.7	-29.8	-358.1	62.8	0.00	0.00	0.00
5,700.0	4.63	265.24	5,685.3	-30.5	-366.1	64.2	0.00	0.00	0.00
5,800.0	4.63	265.24	5,785.0	-31.1	-374.1	65.6	0.00	0.00	0.00
5,900.0	4.63	265.24	5,884.7	-31.8	-382.2	67.0	0.00	0.00	0.00
6,000.0	4.63	265.24	5,984.4	-32.5	-390.2	68.4	0.00	0.00	0.00
6,100.0	4.63	265.24	6,084.0	-33.1	-398.2	69.8	0.00	0.00	0.00
6,200.0	4.63	265.24	6,183.7	-33.8	-406.3	71.3	0.00	0.00	0.00
6,300.0	4.63	265.24	6,283.4	-34.5	-414.3	72.7	0.00	0.00	0.00
6,400.0	4.63	265.24	6,383.1	-35.2	-422.4	74.1	0.00	0.00	0.00
6,500.0	4.63	265.24	6,482.7	-35.8	-430.4	75.5	0.00	0.00	0.00
6,600.0	4.63	265.24	6,582.4	-36.5	-438.4	76.9	0.00	0.00	0.00
6,700.0	4.63	265.24	6,682.1	-37.2	-446.5	78.3	0.00	0.00	0.00
6,800.0	4.63	265.24	6,781.7	-37.8	-454.5	79.7	0.00	0.00	0.00
6,900.0	4.63	265.24	6,881.4	-38.5	-462.5	81.1	0.00	0.00	0.00
7,000.0	4.63	265.24	6,981.1	-39.2	-470.6	82.5	0.00	0.00	0.00
7,100.0	4.63	265.24	7,080.8	-39.8	-478.6	83.9	0.00	0.00	0.00
7,200.0	4.63	265.24	7,180.4	-40.5	-486.6	85.4	0.00	0.00	0.00
7,300.0	4.63	265.24	7,280.1	-41.2	-494.7	86.8	0.00	0.00	0.00
7,400.0	4.63	265.24	7,379.8	-41.8	-502.7	88.2	0.00	0.00	0.00
7,500.0	4.63	265.24	7,479.5	-42.5	-510.7	89.6	0.00	0.00	0.00
7,600.0	4.63	265.24	7,579.1	-43.2	-518.8	91.0	0.00	0.00	0.00
7,700.0	4.63	265.24	7,678.8	-43.8	-526.8	92.4	0.00	0.00	0.00
7,800.0	4.63	265.24	7,778.5	-44.5	-534.9	93.8	0.00	0.00	0.00
7,900.0	4.63	265.24	7,878.2	-45.2	-542.9	95.2	0.00	0.00	0.00
8,000.0	4.63	265.24	7,977.8	-45.9	-550.9	96.6	0.00	0.00	0.00
8,100.0	4.63	265.24	8,077.5	-46.5	-559.0	98.0	0.00	0.00	0.00
8,200.0	4.63	265.24	8,177.2	-47.2	-567.0	99.4	0.00	0.00	0.00
8,300.0	4.63	265.24	8,276.9	-47.9	-575.0	100.9	0.00	0.00	0.00
8,400.0	4.63	265.24	8,376.5	-48.5	-583.1	102.3	0.00	0.00	0.00
8,500.0	4.63	265.24	8,476.2	-49.2	-591.1	103.7	0.00	0.00	0.00
8,600.0	4.63	265.24	8,575.9	-49.9	-599.1	105.1	0.00	0.00	0.00
8,700.0	4.63	265.24	8,675.6	-50.5	-607.2	106.5	0.00	0.00	0.00
8,800.0	4.63	265.24	8,775.2	-51.2	-615.2	107.9	0.00	0.00	0.00
8,900.0	4.63	265.24	8,874.9	-51.9	-623.3	109.3	0.00	0.00	0.00
9,000.0	4.63	265.24	8,974.6	-52.5	-631.3	110.7	0.00	0.00	0.00
9,100.0	4.63	265.24	9,074.3	-53.2	-639.3	112.1	0.00	0.00	0.00
9,200.0	4.63	265.24	9,173.9	-53.9	-647.4	113.5	0.00	0.00	0.00
9,300.0	4.63	265.24	9,273.6	-54.5	-655.4	115.0	0.00	0.00	0.00
9,400.0	4.63	265.24	9,373.3	-55.2	-663.4	116.4	0.00	0.00	0.00
9,500.0	4.63	265.24	9,473.0	-55.9	-671.5	117.8	0.00	0.00	0.00
9,600.0	4.63	265.24	9,572.6	-56.6	-679.5	119.2	0.00	0.00	0.00
9,700.0	4.63	265.24	9,672.3	-57.2	-687.5	120.6	0.00	0.00	0.00
9,800.0	4.63	265.24	9,772.0	-57.9	-695.6	122.0	0.00	0.00	0.00
9,900.0	4.63	265.24	9,871.7	-58.6	-703.6	123.4	0.00	0.00	0.00
10,000.0	4.63	265.24	9,971.3	-59.2	-711.6	124.8	0.00	0.00	0.00
10,100.0	4.63	265.24	10,071.0	-59.9	-719.7	126.2	0.00	0.00	0.00
10,200.0	4.63	265.24	10,170.7	-60.6	-727.7	127.6	0.00	0.00	0.00
10,300.0	4.63	265.24	10,270.4	-61.2	-735.8	129.0	0.00	0.00	0.00
10,400.0	4.63	265.24	10,370.0	-61.9	-743.8	130.5	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,500.0	4.63	265.24	10,469.7	-62.6	-751.8	131.9	0.00	0.00	0.00
10,559.5	4.63	265.24	10,529.0	-63.0	-756.6	132.7	0.00	0.00	0.00
10,600.0	4.02	265.24	10,569.4	-63.2	-759.6	133.2	1.50	-1.50	0.00
10,700.0	2.52	265.24	10,669.2	-63.7	-765.3	134.2	1.50	-1.50	0.00
10,800.0	1.02	265.24	10,769.2	-64.0	-768.4	134.8	1.50	-1.50	0.00
10,867.8	0.00	0.00	10,837.0	-64.0	-769.0	134.9	1.50	-1.50	0.00
KOP: 243' FSL & 1450' FWL (Sec 13)									
10,900.0	3.22	179.77	10,869.2	-64.9	-769.0	135.8	10.00	10.00	0.00
11,000.0	13.22	179.77	10,968.0	-79.2	-768.9	150.0	10.00	10.00	0.00
11,100.0	23.22	179.77	11,062.9	-110.4	-768.8	181.1	10.00	10.00	0.00
11,200.0	33.21	179.77	11,150.9	-157.6	-768.6	228.1	10.00	10.00	0.00
11,300.0	43.21	179.77	11,229.3	-219.4	-768.4	289.6	10.00	10.00	0.00
11,400.0	53.21	179.77	11,295.9	-293.9	-768.1	363.7	10.00	10.00	0.00
11,500.0	63.21	179.77	11,348.5	-378.8	-767.8	448.2	10.00	10.00	0.00
11,600.0	73.21	179.77	11,385.6	-471.5	-767.4	540.5	10.00	10.00	0.00
11,700.0	83.21	179.77	11,406.0	-569.3	-767.0	637.8	10.00	10.00	0.00
11,767.9	90.00	179.77	11,410.0	-637.0	-766.7	705.2	10.00	10.00	0.00
LP/FTP: 330' FNL & 1450' FWL (Sec 24)									
11,800.0	90.00	179.77	11,410.0	-669.1	-766.6	737.2	0.00	0.00	0.00
11,900.0	90.00	179.77	11,410.0	-769.1	-766.2	836.7	0.00	0.00	0.00
12,000.0	90.00	179.77	11,410.0	-869.1	-765.8	936.2	0.00	0.00	0.00
12,100.0	90.00	179.77	11,410.0	-969.1	-765.4	1,035.8	0.00	0.00	0.00
12,200.0	90.00	179.77	11,410.0	-1,069.1	-765.0	1,135.3	0.00	0.00	0.00
12,300.0	90.00	179.77	11,410.0	-1,169.1	-764.7	1,234.8	0.00	0.00	0.00
12,400.0	90.00	179.77	11,410.0	-1,269.1	-764.3	1,334.4	0.00	0.00	0.00
12,500.0	90.00	179.77	11,410.0	-1,369.1	-763.9	1,433.9	0.00	0.00	0.00
12,600.0	90.00	179.77	11,410.0	-1,469.1	-763.5	1,533.4	0.00	0.00	0.00
12,700.0	90.00	179.77	11,410.0	-1,569.1	-763.1	1,633.0	0.00	0.00	0.00
12,800.0	90.00	179.77	11,410.0	-1,669.1	-762.7	1,732.5	0.00	0.00	0.00
12,900.0	90.00	179.77	11,410.0	-1,769.1	-762.3	1,832.0	0.00	0.00	0.00
13,000.0	90.00	179.77	11,410.0	-1,869.1	-761.9	1,931.6	0.00	0.00	0.00
13,100.0	90.00	179.77	11,410.0	-1,969.1	-761.5	2,031.1	0.00	0.00	0.00
13,200.0	90.00	179.77	11,410.0	-2,069.1	-761.1	2,130.6	0.00	0.00	0.00
13,300.0	90.00	179.77	11,410.0	-2,169.1	-760.7	2,230.2	0.00	0.00	0.00
13,400.0	90.00	179.77	11,410.0	-2,269.1	-760.3	2,329.7	0.00	0.00	0.00
13,500.0	90.00	179.77	11,410.0	-2,369.1	-759.9	2,429.2	0.00	0.00	0.00
13,600.0	90.00	179.77	11,410.0	-2,469.1	-759.5	2,528.8	0.00	0.00	0.00
13,700.0	90.00	179.77	11,410.0	-2,569.1	-759.1	2,628.3	0.00	0.00	0.00
13,800.0	90.00	179.77	11,410.0	-2,669.1	-758.7	2,727.8	0.00	0.00	0.00
13,900.0	90.00	179.77	11,410.0	-2,769.1	-758.4	2,827.4	0.00	0.00	0.00
14,000.0	90.00	179.77	11,410.0	-2,869.1	-758.0	2,926.9	0.00	0.00	0.00
14,100.0	90.00	179.77	11,410.0	-2,969.1	-757.6	3,026.4	0.00	0.00	0.00
14,200.0	90.00	179.77	11,410.0	-3,069.1	-757.2	3,126.0	0.00	0.00	0.00
14,300.0	90.00	179.77	11,410.0	-3,169.1	-756.8	3,225.5	0.00	0.00	0.00
14,400.0	90.00	179.77	11,410.0	-3,269.1	-756.4	3,325.0	0.00	0.00	0.00
14,500.0	90.00	179.77	11,410.0	-3,369.1	-756.0	3,424.6	0.00	0.00	0.00
14,600.0	90.00	179.77	11,410.0	-3,469.1	-755.6	3,524.1	0.00	0.00	0.00
14,700.0	90.00	179.77	11,410.0	-3,569.1	-755.2	3,623.6	0.00	0.00	0.00
14,800.0	90.00	179.77	11,410.0	-3,669.1	-754.8	3,723.2	0.00	0.00	0.00
14,900.0	90.00	179.77	11,410.0	-3,769.1	-754.4	3,822.7	0.00	0.00	0.00
15,000.0	90.00	179.77	11,410.0	-3,869.1	-754.0	3,922.2	0.00	0.00	0.00
15,100.0	90.00	179.77	11,410.0	-3,969.1	-753.6	4,021.8	0.00	0.00	0.00
15,200.0	90.00	179.77	11,410.0	-4,069.1	-753.2	4,121.3	0.00	0.00	0.00
15,300.0	90.00	179.77	11,410.0	-4,169.1	-752.8	4,220.8	0.00	0.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,400.0	90.00	179.77	11,410.0	-4,269.1	-752.5	4,320.4	0.00	0.00	0.00
15,500.0	90.00	179.77	11,410.0	-4,369.1	-752.1	4,419.9	0.00	0.00	0.00
15,600.0	90.00	179.77	11,410.0	-4,469.1	-751.7	4,519.4	0.00	0.00	0.00
15,700.0	90.00	179.77	11,410.0	-4,569.1	-751.3	4,619.0	0.00	0.00	0.00
15,800.0	90.00	179.77	11,410.0	-4,669.1	-750.9	4,718.5	0.00	0.00	0.00
15,900.0	90.00	179.77	11,410.0	-4,769.1	-750.5	4,818.1	0.00	0.00	0.00
16,000.0	90.00	179.77	11,410.0	-4,869.1	-750.1	4,917.6	0.00	0.00	0.00
16,100.0	90.00	179.77	11,410.0	-4,969.1	-749.7	5,017.1	0.00	0.00	0.00
16,200.0	90.00	179.77	11,410.0	-5,069.1	-749.3	5,116.7	0.00	0.00	0.00
16,300.0	90.00	179.77	11,410.0	-5,169.1	-748.9	5,216.2	0.00	0.00	0.00
16,400.0	90.00	179.77	11,410.0	-5,269.1	-748.5	5,315.7	0.00	0.00	0.00
16,500.0	90.00	179.77	11,410.0	-5,369.1	-748.1	5,415.3	0.00	0.00	0.00
16,600.0	90.00	179.77	11,410.0	-5,469.1	-747.7	5,514.8	0.00	0.00	0.00
16,700.0	90.00	179.77	11,410.0	-5,569.1	-747.3	5,614.3	0.00	0.00	0.00
16,800.0	90.00	179.77	11,410.0	-5,669.1	-746.9	5,713.9	0.00	0.00	0.00
16,900.0	90.00	179.77	11,410.0	-5,769.1	-746.6	5,813.4	0.00	0.00	0.00
17,000.0	90.00	179.77	11,410.0	-5,869.1	-746.2	5,912.9	0.00	0.00	0.00
17,100.0	90.00	179.77	11,410.0	-5,969.1	-745.8	6,012.5	0.00	0.00	0.00
17,200.0	90.00	179.77	11,410.0	-6,069.1	-745.4	6,112.0	0.00	0.00	0.00
17,300.0	90.00	179.77	11,410.0	-6,169.1	-745.0	6,211.5	0.00	0.00	0.00
17,400.0	90.00	179.77	11,410.0	-6,269.1	-744.6	6,311.1	0.00	0.00	0.00
17,500.0	90.00	179.77	11,410.0	-6,369.1	-744.2	6,410.6	0.00	0.00	0.00
17,600.0	90.00	179.77	11,410.0	-6,469.1	-743.8	6,510.1	0.00	0.00	0.00
17,700.0	90.00	179.77	11,410.0	-6,569.1	-743.4	6,609.7	0.00	0.00	0.00
17,800.0	90.00	179.77	11,410.0	-6,669.1	-743.0	6,709.2	0.00	0.00	0.00
17,900.0	90.00	179.77	11,410.0	-6,769.1	-742.6	6,808.7	0.00	0.00	0.00
18,000.0	90.00	179.77	11,410.0	-6,869.1	-742.2	6,908.3	0.00	0.00	0.00
18,100.0	90.00	179.77	11,410.0	-6,969.1	-741.8	7,007.8	0.00	0.00	0.00
18,200.0	90.00	179.77	11,410.0	-7,069.1	-741.4	7,107.3	0.00	0.00	0.00
18,300.0	90.00	179.77	11,410.0	-7,169.1	-741.0	7,206.9	0.00	0.00	0.00
18,400.0	90.00	179.77	11,410.0	-7,269.1	-740.6	7,306.4	0.00	0.00	0.00
18,500.0	90.00	179.77	11,410.0	-7,369.0	-740.3	7,405.9	0.00	0.00	0.00
18,600.0	90.00	179.77	11,410.0	-7,469.0	-739.9	7,505.5	0.00	0.00	0.00
18,700.0	90.00	179.77	11,410.0	-7,569.0	-739.5	7,605.0	0.00	0.00	0.00
18,800.0	90.00	179.77	11,410.0	-7,669.0	-739.1	7,704.5	0.00	0.00	0.00
18,900.0	90.00	179.77	11,410.0	-7,769.0	-738.7	7,804.1	0.00	0.00	0.00
19,000.0	90.00	179.77	11,410.0	-7,869.0	-738.3	7,903.6	0.00	0.00	0.00
19,073.0	90.00	179.77	11,410.0	-7,942.0	-738.0	7,976.2	0.00	0.00	0.00
BHL: 2310' FNL & 1450' FWL (Sec 25)									

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Lindale 24/25 W1CF Fed #3H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3255.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3255.0usft (Original Well Elev)
Site:	Lindale 24/25 W1CF Fed #3H	North Reference:	Grid
Well:	Sec 13, T26S, R30E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FNL & 1450' FWL, Sec 25		
Design:	Design #1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 305' FSL & 2220' F - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	377,257.00	695,398.00	32.0361848	-103.8361522
KOP: 243' FSL & 1450' F - plan hits target center - Point	0.00	0.00	10,837.0	-64.0	-769.0	377,193.00	694,629.00	32.0360186	-103.8386348
LP/FTP: 330' FNL & 145 - plan hits target center - Point	0.00	0.00	11,410.0	-637.0	-766.7	376,620.00	694,631.30	32.0344434	-103.8386358
BHL: 2310' FNL & 1450' - plan hits target center - Point	0.00	0.00	11,410.0	-7,942.0	-738.0	369,315.00	694,660.00	32.0143624	-103.8386512

Intent ☒ As Drilled ☐

API #

Operator Name: Mewbourne Oil Co.	Property Name: Lindale 24/25 W1CF Fed	Well Number 3H
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Kick Off Point (KOP)

UL N	Section 13	Township 26S	Range 30E	Lot	Feet 243	From N/S S	Feet 1450	From E/W W	County Eddy
Latitude 32.0360186					Longitude -103.8386348			NAD 83	

First Take Point (FTP)

UL C	Section 24	Township 26S	Range 30E	Lot	Feet 330	From N/S N	Feet 1450	From E/W W	County Eddy
Latitude 32.0344434					Longitude -103.8386358			NAD 83	

Last Take Point (LTP)

UL F	Section 25	Township 26S	Range 30E	Lot	Feet 2310	From N/S N	Feet 1450	From E/W W	County Eddy
Latitude 32.0143624					Longitude -103.8386512			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Mewbourne Oil Company
LEASE NO.:	NMNM094610
WELL NAME & NO.:	LINDALE 24/25 W1CF FED COM #3H
SURFACE HOLE FOOTAGE:	305'/S & 2220'/W
BOTTOM HOLE FOOTAGE:	2310'/N & 1450'/W
LOCATION:	Section 13, T.26 S., R.30 E., NMP
COUNTY:	Eddy County, New Mexico

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

Casing Design:

1. The **13-3/8** inch surface casing shall be set at approximately **990** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after

- completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The **9-5/8** inch intermediate casing shall be set at approximately **3750** feet. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash. Excess cement calculates to 18%, additional cement might be required.
- ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. The minimum required fill of cement behind the **7** inch production casing is:

Option 1 (Single Stage):

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
Excess cement calculates to -30%, additional cement might be required.

Option 2:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- b. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- c. Second stage above DV tool:

Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Excess cement calculates to -66%, additional cement might be required.

4. The minimum required fill of cement behind the 4-1/2 inch production liner is:
 - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

- a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
- b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours.

WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

OTA03192020

Hydrogen Sulfide Drilling Operations Plan **Mewbourne Oil Company**

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H₂S were found. MOC will have on location and working all H₂S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

- 1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
- 2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
- 3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a known hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
 - A. Choke manifold with minimum of one adjustable choke/remote choke.
 - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
 - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel

Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H₂S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H₂S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment

Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems

A. Wind direction indicators as indicated on the wellsite diagram.

B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. **Mud Program**

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. **Metallurgy**

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. **Communications**

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. **Well Testing**

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. **Emergency Phone Numbers**

Eddy County Sheriff's Office	911 or 575-887-7551
Ambulance Service	911 or 575-885-2111
Carlsbad Fire Dept	911 or 575-885-2111
Loco Hills Volunteer Fire Dept.	911 or 575-677-3266
Closest Medical Facility - Columbia Medical Center of Carlsbad	575-492-5000

Mewbourne Oil Company	Hobbs District Office	575-393-5905
	Fax	575-397-6252
	2nd Fax	575-393-7259

District Manager	Robin Terrell	575-390-4816
Drilling Superintendent	Frosty Lathan	575-390-4103
	Bradley Bishop	575-390-6838
Drilling Foreman	Wesley Noseff	575-441-0729

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** Waste Management facility in Carlsbad.**Waste type:** SEWAGE**Waste content description:** Human waste & grey water**Amount of waste:** 1500 gallons**Waste disposal frequency :** Weekly**Safe containment description:** 2,000 gallon plastic container**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** City of Carlsbad Water Treatment facility**Waste type:** DRILLING**Waste content description:** Drill cuttings**Amount of waste:** 940 barrels**Waste disposal frequency :** One Time Only**Safe containment description:** Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.**Reserve Pit****Reserve Pit being used?** N**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)****Reserve pit width (ft.)****Reserve pit depth (ft.)****Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description**

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H

Cuttings Area

Cuttings Area being used? NO**Are you storing cuttings on location?** N**Description of cuttings location****Cuttings area length (ft.)****Cuttings area width (ft.)****Cuttings area depth (ft.)****Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****WCuttings area liner****Cuttings area liner specifications and installation description**

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: N**Ancillary Facilities attachment:****Comments:**

Section 9 - Well Site Layout

Well Site Layout Diagram:

LINDALE24_25W1CFFED3H_wellsitelayout_20191024102754.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance**Multiple Well Pad Name:** LINDALE 24/25 CF WELLS**Multiple Well Pad Number:** 3**Recontouring attachment:****Drainage/Erosion control construction:** None**Drainage/Erosion control reclamation:** None



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

12/09/2020

APD ID: 10400050013

Submission Date: 10/30/2019

Highlighted data
reflects the most
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: LINDALE 24/25 W1CF FED COM

Well Number: 3H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
570425	UNKNOWN	3255	28	28	OTHER : Top Soil	NONE	N
570426	RUSTLER	2315	940	940	ANHYDRITE, DOLOMITE	USEABLE WATER	N
570427	TOP SALT	1900	1355	1355	SALT	NONE	N
570428	BASE OF SALT	-395	3650	3650	SALT	NONE	N
570429	LAMAR	-560	3815	3815	LIMESTONE	NATURAL GAS, OIL	N
570430	BELL CANYON	-602	3857	3857	SANDSTONE	NATURAL GAS, OIL	N
570431	CHERRY CANYON	-1500	4755	4755	SANDSTONE	NATURAL GAS, OIL	N
570432	MANZANITA	-1680	4935	4935	SANDSTONE	NATURAL GAS, OIL	N
570434	BONE SPRING	-4455	7710	7710	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y
570435	BONE SPRING 1ST	-5410	8665	8665	SANDSTONE	NATURAL GAS, OIL	N
570436	BONE SPRING 2ND	-6080	9335	9335	SANDSTONE	NATURAL GAS, OIL	N
570437	BONE SPRING 3RD	-7328	10583	10583	SANDSTONE	NATURAL GAS, OIL	N
570438	WOLFCAMP	-7730	10985	10985	LIMESTONE, SANDSTONE, SHALE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** LINDALE 24/25 W1CF FED COM**Well Number:** 3H**Pressure Rating (PSI):** 10M**Rating Depth:** 19073**Equipment:** Annular, Pipe Ram, Blind Ram**Requesting Variance?** YES

Variance request: A variance is requested for use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer A multi-bowl wellhead is being used. See attached schematic

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Choke Diagram Attachment:

Lindale_24_25_W1CF_Fed_3H_Flex_Line_Specs_20191030134448.pdf

Lindale_24_25_W1CF_Fed_3H_10M_BOPE_Schematic_w_5M_Annular_20200214135911.pdf

Lindale_24_25_W1CF_Fed_3H_Flex_Line_Specs_API_16C_20200214135913.pdf

BOP Diagram Attachment:

Lindale_24_25_W1CF_Fed_Com_2H_10M_BOPE_Schematic_w_5M_Annular_20200214135958.pdf

Lindale_24_25_W1CF_Fed_Com_3H_10M_Annular_BOP_Variance_20200214140000.doc

Lindale_24_25_W1CF_Fed_Com_2H_10M_Multi_Bowl_WH_20200214140003.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	990	0	990	3255	2265	990	H-40	48	ST&C	1.7	3.82	DRY	6.78	DRY	11.38
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3750	0	3750		-495	3750	L-80	40	LT&C	1.58	2.95	DRY	4.85	DRY	6.11
3	PRODUCTION	8.75	7.0	NEW	API	N	0	11500	0	11349		-8094	11500	HCP-110	29	LT&C	1.64	2	DRY	2.39	DRY	2.79
4	LINER	6.125	4.5	NEW	API	N	10868	19073	10837	11410	-7582	-8155	8205	P-110	13.5	LT&C	1.5	1.74	DRY	3.05	DRY	3.81

Casing Attachments



GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER
Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE		
End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :
 Date :
 Signature :

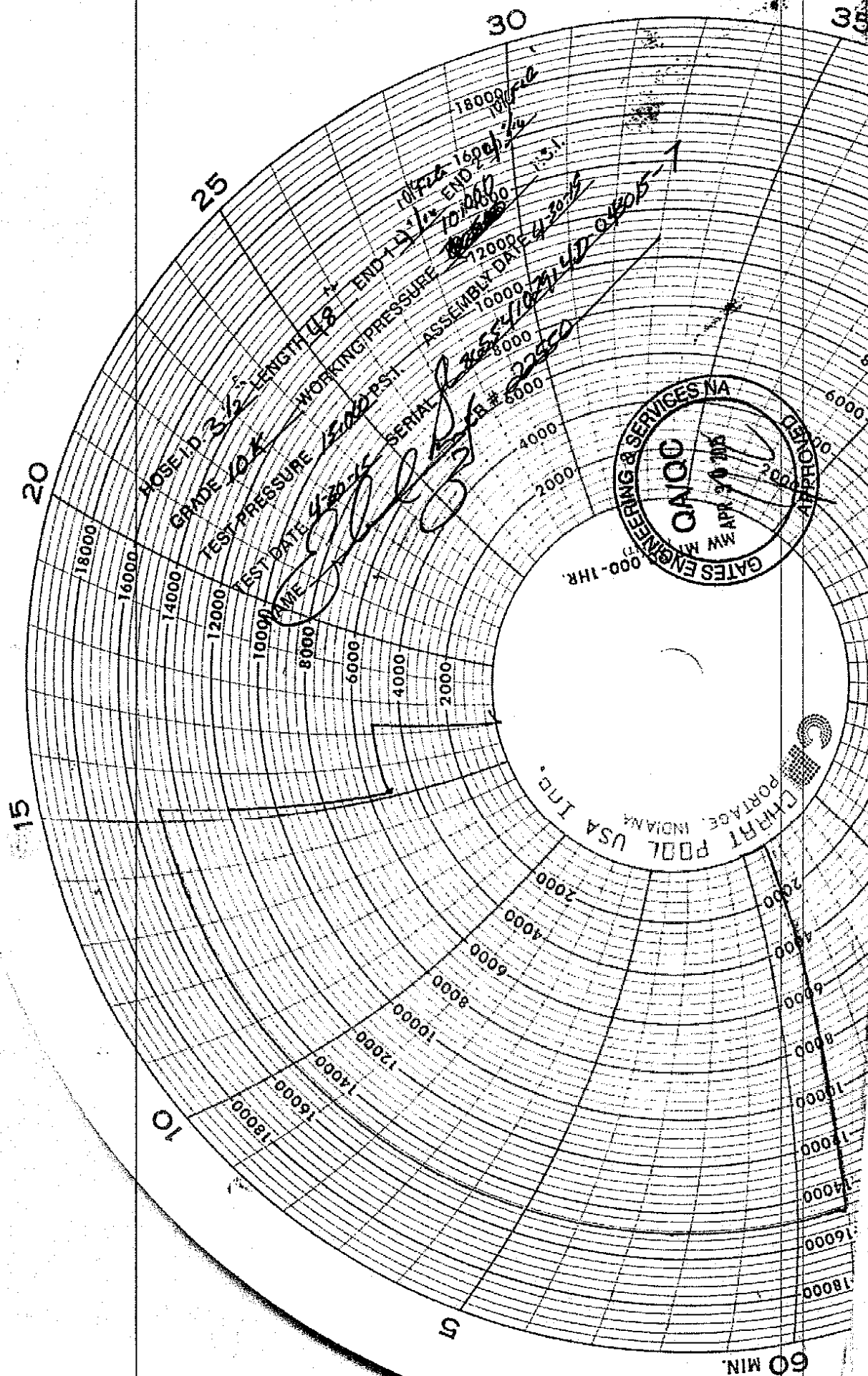
QUALITY
4/30/2015
<i>Justin Cropper</i>

Production:
 Date :
 Signature :

PRODUCTION
4/30/2015
<i>Justin Cropper</i>

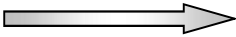
Form-PTC - 01 Rev.02





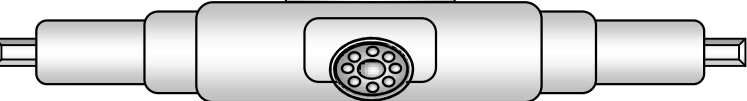
10M BOPE Schematic

Hydril "GK"
13-5/8" 5M

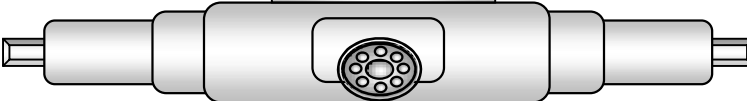


Hydril "GK"

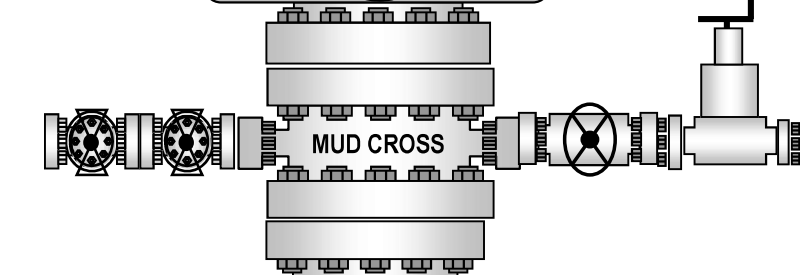
Cameron Type U
13-5/8" 10M



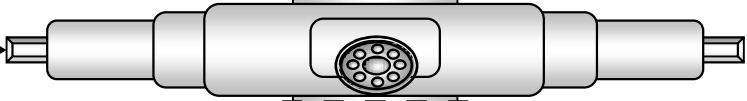
Variable Bore Rams



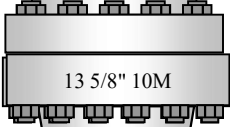
BLIND RAMS



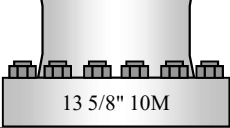
MUD CROSS



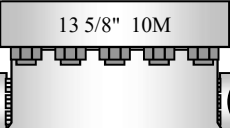
Variable Bore Rams



13 5/8" 10M



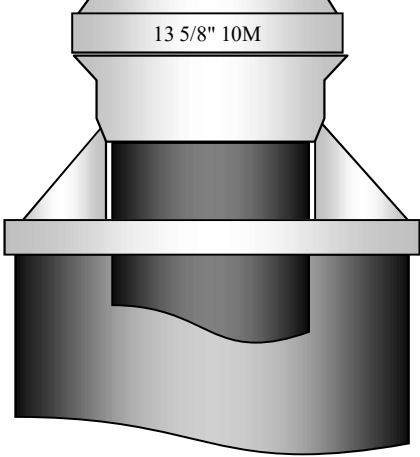
13 5/8" 10M



13 5/8" 10M



13 5/8" 10M





GATES ENGINEERING & SERVICES NORTH AMERICA
 7603 Prairie Oak Dr.
 Houston, TX 77086

PHONE: (281) 602 - 4119
FAX:
EMAIL: Troy.Schmidt@gates.com
WEB: www.gates.com

10K CHOKE & KILL ASSEMBLY PRESSURE TEST CERTIFICATE

Customer:	A-7 AUSTIN INC DBA AUSTIN HOSE	Test Date:	8/20/2018
Customer Ref.:	4101901	Hose Serial No.:	H-082018-10
Invoice No.:	511956	Created By:	Moosa Naqvi
Product Description: 10KF3.035.0CK41/1610KFLGFXDxFLT L/E			
End Fitting 1:	4 1/16 in. Fixed Flange	End Fitting 2:	4 1/16 in. Float Flange
Gates Part No.:	68503010-9721632	Assembly Code:	L40695052218H-082018-10
Working Pressure:	10,000 psi.	Test Pressure:	15,000 psi.

Gates Engineering & Services North America certifies that the following hose assembly has successfully passed all pressure testing requirements set forth in Gates specifications: GTS-04-052 (for 5K assemblies) or GTS-04-053 (10K assemblies), which include reference to Specification API 16C (2nd Edition); sections 7.5.4, 7.5.9, and 10.8.7. A test graph will accompany this test certificate to illustrate conformity to test requirements.

Quality: QUALITY
 Date : 8/20/2018
 Signature : *Moosa Naqvi*

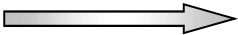
Production: PRODUCTION
 Date : 8/20/2018
 Signature : *[Signature]*

Form PTC - 01 Rev.0 2



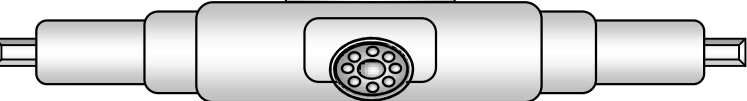
10M BOPE Schematic

Hydril "GK"
13-5/8" 5M

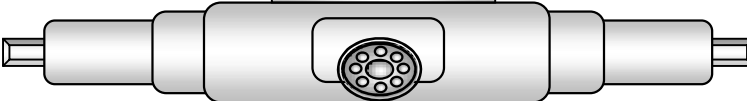


Hydril "GK"

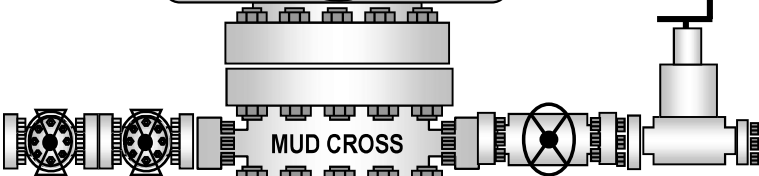
Cameron Type U
13-5/8" 10M



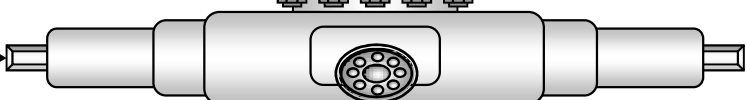
Variable Bore Rams



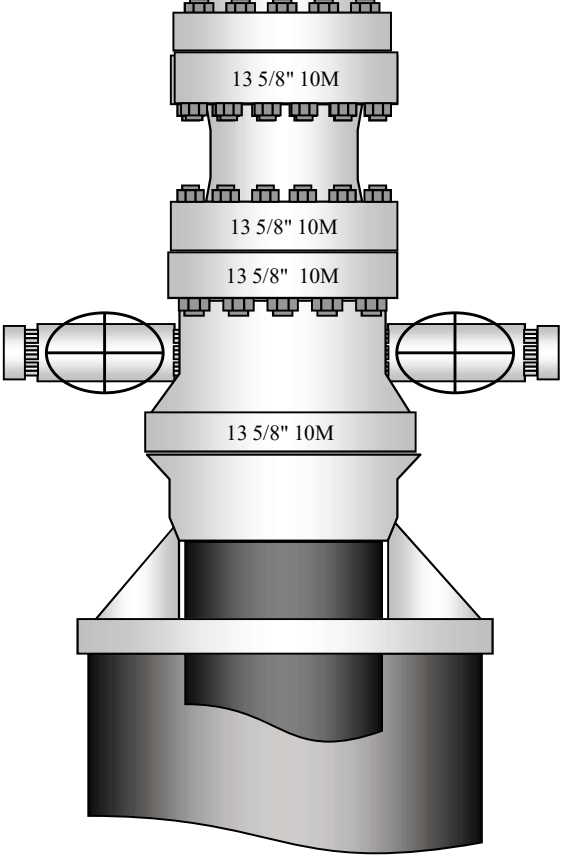
BLIND RAMS



MUD CROSS



Variable Bore Rams



13 5/8" 10M

13 5/8" 10M

13 5/8" 10M

13 5/8" 10M

10,000 PSI Annular BOP Variance Request

Mewbourne Oil Company request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOP).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

12-1/4" Intermediate Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	8.000"-9.625"	Annular	5M	-	-
Intermediate Casing	9.625"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

8-3/4" Production Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	7"	Annular	5M	-	-

Open-Hole	-	Blind Rams	10M	-	-
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6-1/8" Lateral Hole Section 10M psi Requirement					
Component	OD	Primary Preventer	RWP	Alternate Preventer(s)	RWP
Drillpipe	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
DCs and MWD tools	4.750"- 5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Mud Motor	4.750"- 5.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Production Casing	4.500"	Annular	5M	Upper 3.5"-5.5" VBR Upper 3.5"-5.5" VBR	10M 10M
Open-Hole	-	Blind Rams	10M	-	-

VBR = Variable Bore Ram

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the Mewbourne Oil Company drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)

5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)

2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
 - a. SIDPP & SICP
 - b. Pit gain
 - c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
 - a. SICP
 - b. Pit gain
 - c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
 - a. Perform flow check. If flowing, continue to (b).
 - b. Sound alarm (alert crew)
 - c. Stab full-opening safety valve and close
 - d. Space out drill string with tool joint just beneath the upper variable bore rams
 - e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - f. Confirm shut-in
 - g. Notify toolpusher/company representative
 - h. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. Stab crossover and full-opening safety valve and close
 - c. Space out drill string with upset just beneath the upper variable bore rams
 - d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
 - e. Confirm shut-in
 - f. Notify toolpusher/company representative
 - g. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain

- iii. Time
- h. Regroup and identify forward plan
- 3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
 - a. Sound alarm (alert crew)
 - b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
 - c. If impossible to pull string clear of the stack:
 - d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
 - e. Space out drill string with tooljoint just beneath the upper variable bore ram
 - f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
 - g. Confirm shut-in
 - h. Notify toolpusher/company representative
 - i. Read and record the following:
 - i. SIDPP & SICP
 - ii. Pit gain
 - iii. Time
 - j. Regroup and identify forward plan

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1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 12538

COMMENTS

Operator:	MEWBOURNE OIL CO	P.O. Box 5270	Hobbs, NM88241	OGRID:	14744	Action Number:	12538	Action Type:	FORM 3160-3
Created By	Comment					Comment Date			
kpickford	KP GEO Review 12/18/2020					12/18/2020			

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Santa Fe, NM 87505

CONDITIONS

Action 12538

CONDITIONS OF APPROVAL

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM88241			OGRID: 14744	Action Number: 12538	Action Type: FORM 3160-3
OCD Reviewer	Condition				
kpickford	Will require a directional survey with the C-104				
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string				
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system				