

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MULVA FED COM 218H9. API Well No.
30-025-47747-00-X110. Field and Pool or Exploratory Area
WC025G09S243532M-WOLFBONE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
TAP ROCK OPERATING LLC
Contact: BILL RAMSEY
E-Mail: bramsey@taprk.com3a. Address
602 PARK POINT DRIVE SUITE 200
GOLDEN, CO 804013b. Phone No. (include area code)
Ph: 720-360-40284. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T24S R35E SESE 210FSL 741FEL
32.181816 N Lat, 103.349236 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/11/2020: Drill 6.75 inch production hole to 20297 ft MD.

11/19/2020: Run 5.5 inch 23 lb P-110 production casing to 20282 ft MD. Pump 33 bbls of MPE spacer, 33 bbls mud recovery, followed by 313 sks of 12.2 ppg lead cmt, 788 sks of 14.5 tail cmt. Drop plug and displace with 399 bbls of brine. 4.5 bbls returned to surface. EST TOC at 2000 ft.

Production Casing details: Casing Date: 11/19/2020, Fluid Type Oil Based Mud, Hole 6.75 inch, Csg Size, 5.5 inch, Weight 23 lbs, Grade P-110, Depth set 20282 ft, EST TOC 2000 ft, Cement sacks, yield 1.24, Class C

11/18/2020: TD Reached at 20297 ft MD, 12179 ft TVD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #538306 verified by the BLM Well Information System
For TAP ROCK OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2020 (21PP0632SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/23/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 12/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #538306 that would not fit on the form

32. Additional remarks, continued

Plug Back Measured depth at 20241 ft MD, 12182 ft TVD.
Rig Release on 11/21/2020 at 4:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #538306

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM138890	NMNM138890
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFBONE	WC025G09S243532M-WOLFBONE
Well/Facility:	MULVA FED COM 218H Sec 27 T24S R35E SESE 210FSL 741FEL 32.181816 N Lat, 103.349236 W Lon	MULVA FED COM 218H Sec 27 T24S R35E SESE 210FSL 741FEL 32.181816 N Lat, 103.349236 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12430

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
TAP ROCK OPERATING, LLC Suite 200 Golden, CO80401	372043	12430	C-103N
523 Park Point Drive			
OCD Reviewer	Condition		
plmartinez	None		