

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
1. WELL API NO. 30-025- 46452								2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name OSPREY 10		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: 303H		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat RED HILLS; BONE SPRING, EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	10	25S	34E		586'	SOUTH	1366'	EAST	LEA
BH:	J	3	25S	34E		2531'	SOUTH	1611'	EAST	LEA
13. Date Spudded 11/09/2019	14. Date T.D. Reached 12/14/2019		15. Date Rig Released 12/15/2019			16. Date Completed (Ready to Produce) 11/09/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3334' GR		
18. Total Measured Depth of Well MD 17,888' TVD 10,294'			19. Plug Back Measured Depth MD 17,861' TVD 10,294'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,574 -17,861'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1030'		17 1/2"		950 SXS CL C/CIRC		
9 5/8"		40# J-55		5335'		12 1/4"		1495 SXS CL C/CIRC		
5 1/2"		20# ECP 110		17,888'		8 1/2"		2285 SXS CL/H TOC @ 5820' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 10,574 - 17,861' 3 1/8" 1560 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,574 - 17,861' Frac w/18,685,940 lbs proppant; 312,675 bbls load fld				
28. PRODUCTION										
Date First Production 11/09/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 11/16/2020	Hours Tested 24	Choke Size 116	Prod'n For Test Period	Oil - Bbl 2988	Gas - MCF 4835	Water - Bbl. 5359	Gas - Oil Ratio 1618			
Flow Tubing Press.	Casing Pressure 671	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature KAY MADDOX			Name Kay Maddox		Title Regulatory Analyst		Date 12/16/2020			
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	RUSTLER	894'	T. Canyon	BRUSHY	7,999'	T. Ojo Alamo	T. Penn A "
T. Salt		1,329'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,116'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1ST BONE SPRING SAND	10,337'		T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46452
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OSPREY 10
8. Well Number 303H
9. OGRID Number 7377
10. Pool name or Wildcat RED HILLS; BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator EOG RESOURCES INC	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	
4. Well Location Unit Letter <u>O</u> : <u>586'</u> feet from the <u>SOUTH</u> line and <u>1366'</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>25S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3334' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: <u>Completion</u> ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/2019 RIG RELEASED
 12/27/2019 MIRU PREP TO FRAC, TEST VOID TO 5000 PSI, SEALS & FLANGES TO 8500 PSI
 06/30/2020 BEGIN PERF AND FRAC
 07/08/2020 FINISH 26 STAGES PERF & FRAC, 10,574 - 17,861' 1560 3 1/8" SHOTS, FRAC 18,685,940 PROPPANT, 312,675 BBLS LOAD FLUID
 07/20/2020 DRILLED OUT PLUGS AND CLEANED OUT WELLBORE
 11/09/2020 OPENED WELL TO FLOWBACK - DATE OF FIRST PRODUCTION

WILL RUN TBG AND GAS LIFT VALVES WITHIN 3-6 MONTHS, WILL SUBMIT SUNDRY

Spud Date:

11/09/2019

Rig Release Date:

12/15/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE Regulatory Analyst DATE 12/17/2020

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 11/09/2020	
⁴ API Number 30 - 025-46452	⁵ Pool Name RED HILLS; BONE SPRING, EAST		⁶ Pool Code 97369
⁷ Property Code 313188	⁸ Property Name OSPREY 10		⁹ Well Number 303H

II. ¹⁰ Surface Location

UI or lot no. O	Section 10	Township 25S	Range 34E	Lot Idn	Feet from the 586	North/South Line SOUTH	Feet from the 1366	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. J	Section 03	Township 25S	Range 34E	Lot Idn	Feet from the 2531	North/South line SOUTH	Feet from the 1611	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 11/09/2019	²² Ready Date 11/09/2020	²³ TD 17,888'	²⁴ PBDT 17,861'	²⁵ Perforations 10,574 - 17,861'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17 1/2"		13 3/8"		1030'	
12 1/4"		9 5/8"		5335'	
8 1/2"		5 1/2"		17,888'	
				2285 SXS CL H TOC 5820' CBL	

V. Well Test Data

³¹ Date New Oil 11/09/2020	³² Gas Delivery Date 11/09/2020	³³ Test Date 11/16/2020	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 671
³⁷ Choke Size 116	³⁸ Oil 2988	³⁹ Water 5359	⁴⁰ Gas 4835		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		
Printed name: Kay Maddox					
Title: SENIOR REGULATORY SPECIALIST					
E-mail Address: kay_maddox@eogresources.com					
Date: 12/17/2020		Phone: 432-638-8475			

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46452	² Pool Code 97369	³ Pool Name RED HILLS; BONE SPRING, EAST
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number #303H
⁷ GRID No. 97369	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3334'

¹⁰Surface Location

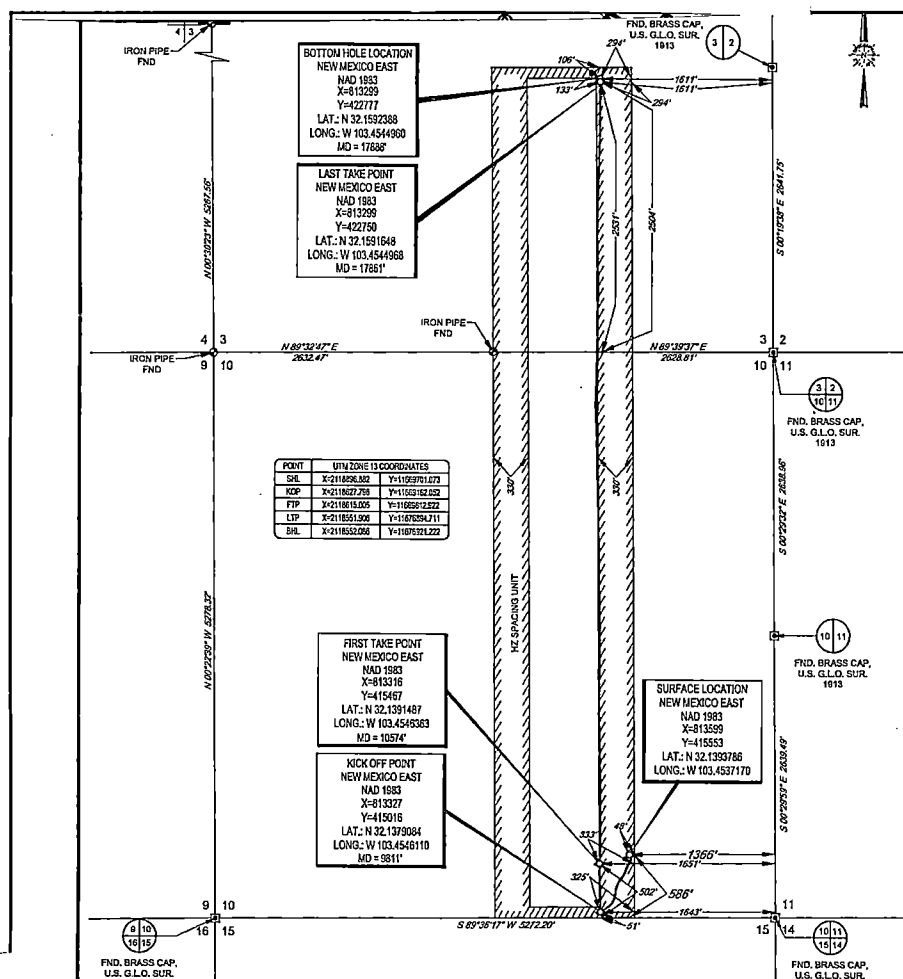
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	25-S	34-E	-	586'	SOUTH	1366'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	3	25-S	34-E	-	7531'	SOUTH	1611'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/16/2020
Signature Date

KAY MADDOX

Printed Name

KAY_MADDOX@EOGRESOURCES.COM

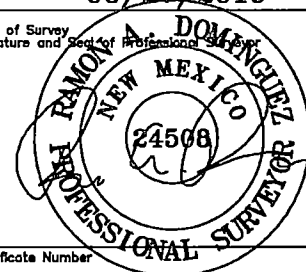
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/27/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number



Intent ☐ As Drilled ☒ XXX

API # 30-025-46452		
Operator Name: EOG RESOURCES, INC	Property Name: OSPREY 10	Well Number 303H

Kick Off Point (KOP)

UL O	Section 10	Township 25S	Range 34E	Lot	Feet 51	From N/S SOUTH	Feet 1643	From E/W EAST	County LEA
Latitude 32.1379084					Longitude 103.4546110			NAD 1983	

First Take Point (FTP)

UL O	Section 10	Township 25S	Range 34E	Lot	Feet 502	From N/S SOUTH	Feet 1651	From E/W EAST	County LEA
Latitude 32.1391487					Longitude 103.4546363			NAD 1983	

Last Take Point (LTP)

UL J	Section 3	Township 25S	Range 34E	Lot	Feet 2504	From N/S SOUTH	Feet 1611	From E/W EAST	County LEA
Latitude 32.1591454					Longitude 103.4588155			NAD 1983	

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Osprey 10

#303H

OH

Design: OH

Final PVA Report

19 December, 2019



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #303H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3359.0usft
Site:	Osprey 10	MD Reference:	KB = 25' @ 3359.0usft
Well:	#303H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Osprey 10		
Site Position:		Northing:	415,148.00 usft
From:	Map	Easting:	809,711.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 8' 18.063 N
		Longitude:	103° 27' 58.640 W
		Grid Convergence:	0.46 °

Well	#303H					
Well Position	+N-S	0.0 usft	Northing:	415,553.00 usft	Latitude:	32° 8' 21.759 N
	+E-W	0.0 usft	Easting:	813,599.00 usft	Longitude:	103° 27' 13.387 W
Position Uncertainty	0.0 usft		Wellhead Elevation:	usft	Ground Level:	3,334.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/14/2018	6.74	59.98	47,755.78692388

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)
	0.0	0.0	0.0	357.31

Survey Program	Date	12/19/2019		
From	To	Survey (Wellbore)	Tool Name	Description
(usft)	(usft)			
155.0	17,888.0	TrueShot MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1



Final PVA Report

Company: EOG Resources - Midland				Local Co-ordinate Reference:				Well #303H			
Project: Lea County, NM (NAD 83 NME)				TVD Reference:				KB = 25' @ 3359.0usft			
Site: Osprey 10				MD Reference:				KB = 25' @ 3359.0usft			
Well: #303H				North Reference:				Grid			
Wellbore: OH				Survey Calculation Method:				Minimum Curvature			
Design: OH				Database:				EDM			
Survey	MD (usft)	Inc (°)	Azi grid_north_azim	TVD (usft)	NIS (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
Chaparral 10 #1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
156.0	1.23	190.14	156.0	-1.6	-0.3	0.79	0.79	0.79	0.00	0.00	0.0
217.0	1.61	133.98	217.0	-2.9	0.2	2.22	0.61	-90.58	0.0	0.0	0.0
308.0	2.59	135.29	307.9	-5.2	2.6	1.08	1.08	1.44	0.0	0.0	0.0
397.0	3.47	132.22	396.8	-8.5	6.0	1.01	0.99	-3.45	0.0	0.0	0.0
488.0	2.37	136.26	487.7	-11.7	9.3	1.23	-1.21	4.44	0.0	0.0	0.0
576.0	1.89	145.31	575.6	-14.2	11.4	0.66	-0.55	10.28	0.0	0.0	0.0
769.0	2.07	169.48	768.5	-20.2	13.9	0.44	0.09	12.52	0.0	0.0	0.0
965.0	3.34	188.73	964.3	-29.4	13.6	0.79	0.65	9.82	0.0	0.0	0.0
1,038.0	3.43	191.54	1,037.1	-33.6	12.9	0.26	0.12	3.85	0.0	0.0	0.0
1,228.0	2.90	192.86	1,226.9	-43.9	10.7	0.28	-0.28	0.69	0.0	0.0	0.0
1,417.0	4.18	193.39	1,415.5	-55.2	8.0	0.68	0.68	0.28	0.0	0.0	0.0
1,607.0	5.05	210.70	1,604.9	-69.2	2.1	0.86	0.46	9.11	0.0	0.0	0.0
1,797.0	4.57	208.51	1,794.2	-83.0	-5.7	0.27	-0.25	-1.15	0.0	0.0	0.0
1,987.0	4.26	208.07	1,983.6	-95.9	-12.7	0.16	-0.16	-0.23	0.0	0.0	0.0
2,177.0	3.65	208.48	2,173.2	-107.5	-18.7	0.33	-0.32	-0.84	0.0	0.0	0.0
2,367.0	3.25	203.32	2,362.9	-117.9	-23.5	0.23	-0.21	-1.66	0.0	0.0	0.0
2,556.0	2.90	199.28	2,551.6	-127.3	-27.2	0.22	-0.19	-2.14	0.0	0.0	0.0
2,746.0	3.96	197.08	2,741.2	-138.1	-30.7	0.56	0.56	-1.16	0.0	0.0	0.0
2,936.0	6.24	204.11	2,930.5	-153.8	-36.9	1.24	1.20	3.70	0.0	0.0	0.0
3,126.0	6.77	200.68	3,119.2	-173.7	-45.0	0.35	0.28	-1.81	0.0	0.0	0.0
3,315.0	9.19	216.77	3,306.4	-196.2	-58.0	1.73	1.28	8.51	0.0	0.0	0.0
3,505.0	7.47	216.33	3,494.4	-218.3	-74.4	0.91	-0.91	-0.23	0.0	0.0	0.0
3,694.0	5.67	216.77	3,682.2	-235.7	-87.3	0.95	-0.95	0.23	0.0	0.0	0.0
3,884.0	5.27	211.06	3,871.3	-250.7	-97.4	0.36	-0.21	-3.01	0.0	0.0	0.0
4,074.0	4.35	204.02	4,060.6	-264.8	-104.8	0.57	-0.48	-3.71	0.0	0.0	0.0

12/19/2019 3:46:46PM

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COMPASS 5000.15 Build 91



Final PVA Report

Company:	EOG Resources - Midland					Local Co-ordinate Reference:					Well #303H		
Project:	Lea County, NM (NAD 83 NME)					TVD Reference:					KB = 25' @ 3359.0usft		
Site:	Osprey 10					MD Reference:					KB = 25' @ 3359.0usft		
Well:	#303H					North Reference:					Grid		
Wellbore:	OH					Survey Calculation Method:					Minimum Curvature		
Design:	OH					Database:					EDM		
Survey													
MD	Inc	Azi	TVD	NIS	EW	DLeg	Build	Turn	Hght to Plan	Right to Plan			
(usft)	(°)	(grnd north azim)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)	(usft)	(usft)	(usft)
4,264.0	7.60	200.77	4,249.6	-283.1	-112.2	1.72	1.71	-1.71	0.0	0.0	0.0	0.0	0.0
4,454.0	7.38	200.16	4,436.0	-306.3	-120.9	0.12	-0.12	-0.32	0.0	0.0	0.0	0.0	0.0
4,644.0	6.02	192.42	4,626.7	-327.5	-127.2	0.86	-0.72	-4.07	0.0	0.0	0.0	0.0	0.0
4,834.0	7.74	181.17	4,815.3	-350.0	-129.7	1.15	0.91	-5.92	0.0	0.0	0.0	0.0	0.0
5,024.0	11.43	194.97	5,002.6	-381.0	-134.8	2.27	1.94	7.26	0.0	0.0	0.0	0.0	0.0
5,213.0	10.59	197.78	5,188.2	-415.6	-144.9	0.53	-0.44	1.49	0.0	0.0	0.0	0.0	0.0
5,341.0	9.23	199.01	5,314.2	-436.6	-151.9	1.08	-1.05	0.96	0.0	0.0	0.0	0.0	0.0
5,531.0	9.89	227.23	5,501.7	-462.1	-168.8	2.47	0.35	14.85	0.0	0.0	0.0	0.0	0.0
5,721.0	8.18	236.72	5,689.3	-480.6	-192.1	1.19	-0.90	4.99	0.0	0.0	0.0	0.0	0.0
5,911.0	5.58	222.74	5,878.0	-494.8	-209.7	1.62	-1.37	-7.36	0.0	0.0	0.0	0.0	0.0
6,101.0	4.48	239.80	6,067.3	-505.3	-222.3	0.97	-0.58	8.98	0.0	0.0	0.0	0.0	0.0
6,287.0	3.91	237.77	6,252.8	-512.3	-234.0	0.32	-0.31	-1.09	0.0	0.0	0.0	0.0	0.0
6,477.0	3.69	237.69	6,442.3	-519.0	-244.6	0.12	-0.12	-0.04	0.0	0.0	0.0	0.0	0.0
6,667.0	2.59	258.52	6,632.1	-523.2	-254.0	0.83	-0.58	10.96	0.0	0.0	0.0	0.0	0.0
6,857.0	2.64	256.14	6,821.9	-525.1	-262.5	0.06	0.03	-1.25	0.0	0.0	0.0	0.0	0.0
7,047.0	1.58	282.97	7,011.7	-525.1	-269.1	0.88	-0.56	19.38	0.0	0.0	0.0	0.0	0.0
7,237.0	0.70	339.46	7,201.7	-523.0	-271.9	0.64	-0.46	24.47	0.0	0.0	0.0	0.0	0.0
7,427.0	0.53	24.11	7,391.7	-521.1	-272.0	0.26	-0.09	23.50	0.0	0.0	0.0	0.0	0.0
7,617.0	0.35	42.39	7,581.7	-519.9	-271.2	0.12	-0.09	9.62	0.0	0.0	0.0	0.0	0.0
7,807.0	0.26	60.50	7,771.7	-519.2	-270.5	0.07	-0.05	9.53	0.0	0.0	0.0	0.0	0.0
7,997.0	0.09	275.48	7,961.7	-519.0	-270.2	0.18	-0.09	-76.33	0.0	0.0	0.0	0.0	0.0
8,187.0	0.57	143.03	8,151.7	-519.7	-269.8	0.33	0.25	-69.71	0.0	0.0	0.0	0.0	0.0
8,377.0	0.92	152.87	8,341.7	-521.8	-268.6	0.20	0.18	5.18	0.0	0.0	0.0	0.0	0.0
8,567.0	0.92	164.21	8,531.6	-524.7	-267.5	0.10	0.00	5.97	0.0	0.0	0.0	0.0	0.0
8,756.0	0.97	169.04	8,720.6	-527.7	-266.7	0.05	0.03	2.56	0.0	0.0	0.0	0.0	0.0
8,947.0	0.97	171.06	8,911.6	-530.9	-266.2	0.02	0.00	1.06	0.0	0.0	0.0	0.0	0.0
9,136.0	0.88	174.40	9,100.6	-533.9	-265.8	0.06	-0.05	1.77	0.0	0.0	0.0	0.0	0.0

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Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #303H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3359.0usft
Site:	Osprey 10	MD Reference:	KB = 25' @ 3359.0usft
Well:	#303H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,326.0	0.48	165.97	9,290.5	-536.1	-265.5	0.22	-0.21	-4.44	0.0	0.0
9,421.0	0.44	192.95	9,385.5	-536.9	-265.4	0.23	-0.04	28.40	0.0	0.0
9,517.0	0.40	201.12	9,481.5	-537.5	-265.6	0.07	-0.04	8.51	0.0	0.0
9,612.0	0.84	250.87	9,576.5	-538.1	-266.4	0.69	0.46	52.37	0.0	0.0
9,707.0	1.89	281.19	9,671.5	-538.0	-268.6	1.30	1.11	31.92	0.0	0.0
9,748.0	1.71	278.64	9,712.5	-537.8	-269.9	0.48	-0.44	-6.22	0.0	0.0
9,810.8	2.92	288.99	9,775.3	-537.1	-272.3	2.03	1.93	16.47	0.0	0.0
KOP (Osprey 10 #303H)										
9,823.0	3.16	290.07	9,787.4	-536.9	-272.9	2.03	1.97	8.87	0.0	0.0
9,854.0	5.93	351.86	9,818.3	-535.0	-274.0	16.89	8.94	199.32	0.0	0.0
9,918.0	9.98	350.10	9,881.7	-526.3	-275.4	6.34	6.33	-2.75	0.0	0.0
10,013.0	23.30	2.93	9,972.5	-499.3	-275.8	14.46	14.02	13.51	0.0	0.0
10,040.9	25.35	2.35	9,998.0	-487.8	-275.3	7.40	7.35	-2.08	0.0	0.0
HL Crossing, MD:10040.9, TVD:9998.0, N/S:-487.8, E/W:-275.3, INC:25.35										
10,108.0	30.29	1.26	10,057.3	-456.5	-274.3	7.40	7.35	-1.63	0.0	0.0
10,203.0	41.71	1.35	10,134.0	-400.8	-273.1	12.02	12.02	0.09	0.0	0.0
10,286.4	50.54	356.95	10,191.8	-340.7	-274.1	11.24	10.59	-5.28	0.0	0.0
FTP (Osprey 10 #303H)										
10,298.0	51.78	356.43	10,199.1	-331.7	-274.7	11.24	10.69	-4.48	0.0	0.0
10,393.0	60.35	356.69	10,252.0	-253.1	-279.4	9.02	9.02	0.27	0.0	0.0
10,488.0	66.15	358.27	10,294.8	-168.4	-283.1	6.28	6.11	1.66	0.0	0.0
10,583.0	76.92	0.56	10,324.8	-78.5	-283.9	11.56	11.34	2.41	0.0	0.0
10,682.0	85.49	3.63	10,340.0	19.2	-280.3	9.18	8.66	3.10	0.0	0.0
10,777.0	88.35	0.21	10,345.1	114.0	-277.2	4.69	3.01	-3.60	0.0	0.0
10,872.0	89.27	359.68	10,347.0	209.0	-277.2	1.12	0.97	-0.56	0.0	0.0
10,966.0	89.89	359.68	10,347.7	303.0	-277.8	0.66	0.66	0.00	0.0	0.0
11,061.0	90.90	359.94	10,347.1	398.0	-278.1	1.10	1.06	0.27	0.0	0.0



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #303H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3359.0usft
Site:	Osprey 10	MD Reference:	KB = 25' @ 3359.0usft
Well:	#303H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
11,156.0	91.43	0.03	10,345.1	492.9	-278.1	0.57	0.56	0.09	0.0	0.0
11,251.0	89.67	359.15	10,344.2	587.9	-278.8	2.07	-1.85	-0.93	0.0	0.0
11,346.0	89.80	358.98	10,344.7	682.9	-280.3	0.23	0.14	-0.18	0.0	0.0
11,441.0	90.11	359.06	10,344.7	777.9	-282.0	0.34	0.33	0.08	0.0	0.0
11,536.0	90.68	358.89	10,344.1	872.9	-283.7	0.63	0.60	-0.18	0.0	0.0
11,631.0	91.34	358.89	10,342.4	967.9	-285.5	0.69	0.69	0.00	0.0	0.0
11,650.7	91.42	358.87	10,341.9	987.6	-285.9	0.43	0.42	-0.09	0.0	0.0
TGT 1 (Osprey 10 #303H)										
11,726.0	91.74	358.80	10,339.9	1,062.8	-287.4	0.43	0.42	-0.09	0.0	0.0
11,821.0	91.69	358.18	10,337.0	1,157.7	-289.9	0.65	-0.05	-0.65	0.0	0.0
11,916.0	92.31	358.01	10,333.7	1,252.6	-293.1	0.68	0.65	-0.18	0.0	0.0
12,011.0	91.21	0.12	10,330.8	1,347.5	-294.6	2.50	-1.16	2.22	0.0	0.0
12,106.0	90.07	0.38	10,329.7	1,442.5	-294.2	1.23	-1.20	0.27	0.0	0.0
12,201.0	90.81	0.38	10,329.0	1,537.5	-293.6	0.78	0.78	0.00	0.0	0.0
12,295.0	88.53	1.26	10,329.5	1,631.5	-292.2	2.60	-2.43	0.94	0.0	0.0
12,390.0	88.57	1.00	10,331.9	1,726.5	-290.4	0.28	0.04	-0.27	0.0	0.0
12,485.0	88.62	0.82	10,334.3	1,821.4	-288.9	0.20	0.05	-0.19	0.0	0.0
12,580.0	89.63	359.85	10,335.7	1,916.4	-288.3	1.47	1.06	-1.02	0.0	0.0
12,675.0	89.93	359.94	10,336.1	2,011.4	-288.5	0.33	0.32	0.09	0.0	0.0
12,770.0	90.20	359.59	10,336.0	2,106.4	-288.9	0.47	0.28	-0.37	0.0	0.0
12,865.0	90.73	359.15	10,335.2	2,201.4	-289.9	0.73	0.56	-0.46	0.0	0.0
12,960.0	91.25	359.06	10,333.6	2,296.4	-291.4	0.56	0.55	-0.09	0.0	0.0
13,055.0	91.74	359.15	10,331.1	2,391.3	-292.9	0.52	0.52	0.09	0.0	0.0
13,150.0	90.59	359.50	10,329.2	2,486.3	-294.0	1.27	-1.21	0.37	0.0	0.0
13,245.0	90.55	359.06	10,328.2	2,581.3	-295.2	0.47	-0.04	-0.46	0.0	0.0
13,340.0	91.03	359.24	10,326.9	2,676.3	-296.6	0.54	0.51	0.19	0.0	0.0
13,435.0	91.38	359.06	10,324.9	2,771.2	-298.0	0.41	0.37	-0.19	0.0	0.0



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #303H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3359.0usft
Site:	Osprey 10	MD Reference:	KB = 25' @ 3359.0usft
Well:	#303H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,530.0	91.60	358.45	10,322.4	2,866.2	-300.1	0.68	0.23	-0.64	0.0	0.0
13,625.0	90.02	358.54	10,321.1	2,961.1	-302.6	1.67	-1.66	0.09	0.0	0.0
13,653.0	89.44	358.54	10,321.2	2,989.2	-303.3	2.08	-2.08	0.00	0.0	0.0
TGT 2 (Osprey 10 #303H)										
13,720.0	88.04	358.54	10,322.7	3,056.1	-305.0	2.08	-2.08	0.00	0.0	0.0
13,815.0	91.38	359.59	10,323.2	3,151.1	-306.5	3.69	3.52	1.11	0.0	0.0
13,910.0	91.25	359.15	10,321.0	3,246.0	-307.6	0.48	-0.14	-0.46	0.0	0.0
14,005.0	89.71	358.45	10,320.2	3,341.0	-309.6	1.78	-1.62	-0.74	0.0	0.0
14,100.0	88.00	357.92	10,322.1	3,435.9	-312.6	1.88	-1.80	-0.56	0.0	0.0
14,195.0	89.93	357.22	10,323.8	3,530.8	-316.6	2.16	2.03	-0.74	0.0	0.0
14,290.0	89.67	358.71	10,324.1	3,625.8	-320.0	1.59	-0.27	1.57	0.0	0.0
14,385.0	90.99	359.41	10,323.6	3,720.7	-321.5	1.57	1.39	0.74	0.0	0.0
14,480.0	91.21	359.41	10,321.8	3,815.7	-322.5	0.23	0.23	0.00	0.0	0.0
14,575.0	91.03	358.27	10,319.9	3,910.7	-324.4	1.21	-0.19	-1.20	0.0	0.0
14,670.0	90.86	357.13	10,318.4	4,005.6	-328.3	1.21	-0.18	-1.20	0.0	0.0
14,765.0	91.91	357.22	10,316.1	4,100.4	-332.9	1.11	1.11	0.09	0.0	0.0
14,859.0	91.96	359.41	10,312.9	4,194.3	-335.7	2.33	0.05	2.33	0.0	0.0
14,955.0	92.13	1.88	10,309.5	4,290.3	-334.6	2.58	0.18	2.57	0.0	0.0
15,049.0	89.98	2.31	10,307.7	4,384.2	-331.2	2.33	-2.29	0.46	0.0	0.0
15,144.0	88.26	1.61	10,309.2	4,479.1	-327.9	1.95	-1.81	-0.74	0.0	0.0
15,155.6	88.20	1.58	10,309.5	4,490.7	-327.6	0.57	-0.51	-0.27	0.0	0.0
TGT 3 (Osprey 10 #303H)										
15,239.0	87.78	1.35	10,312.5	4,574.0	-325.5	0.57	-0.51	-0.27	0.0	0.0
15,334.0	88.13	1.08	10,315.9	4,668.9	-323.5	0.47	0.37	-0.28	0.0	0.0
15,429.0	88.66	1.00	10,318.5	4,763.9	-321.7	0.56	0.56	-0.08	0.0	0.0
15,524.0	89.41	0.73	10,320.1	4,858.9	-320.3	0.84	0.79	-0.28	0.0	0.0
15,619.0	90.42	1.26	10,320.3	4,953.9	-318.7	1.20	1.06	0.56	0.0	0.0



Final PVA Report

Company: EOG Resources - Midland			Local Co-ordinate Reference: Well #303H		
Project: Lea County, NM (NAD 83 NME)			TVD Reference: KB = 25' @ 3359.0usft		
Site: Osprey 10			MD Reference: KB = 25' @ 3359.0usft		
Well: #303H			North Reference: Grid		
Wellbore: OH			Survey Calculation Method: Minimum Curvature		
Design: OH			Database: EDM		

Survey											
MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
15,714.0	90.55	1.26	10,319.5	5,048.8	-316.6	0.14	0.14	0.00	0.0	0.0	
15,809.0	91.30	1.17	10,317.9	5,143.8	-314.6	0.80	0.79	-0.09	0.0	0.0	
15,904.0	90.90	359.77	10,316.1	5,238.8	-313.8	1.53	-0.42	-1.47	0.0	0.0	
15,999.0	90.90	358.98	10,314.6	5,333.7	-314.8	0.83	0.00	-0.83	0.0	0.0	
16,094.0	92.44	359.50	10,311.8	5,428.7	-316.1	1.71	1.62	0.55	0.0	0.0	
16,189.0	90.51	358.98	10,309.4	5,523.7	-317.3	2.10	-2.03	-0.55	0.0	0.0	
16,284.0	89.85	358.36	10,309.1	5,618.6	-319.5	0.95	-0.69	-0.65	0.0	0.0	
16,379.0	90.77	357.66	10,308.6	5,713.6	-322.8	1.22	0.97	-0.74	0.0	0.0	
16,474.0	90.64	359.24	10,307.4	5,808.5	-325.4	1.67	-0.14	1.66	0.0	0.0	
16,569.0	89.58	1.96	10,307.2	5,903.5	-324.4	3.07	-1.12	2.86	0.0	0.0	
16,656.4	90.27	1.48	10,307.3	5,990.9	-321.8	0.96	0.79	-0.55	0.0	0.0	
TGT 4 (Osprey 10 #303H)											
16,664.0	90.33	1.44	10,307.3	5,998.5	-321.6	0.96	0.79	-0.55	0.0	0.0	
16,759.0	90.81	1.00	10,306.4	6,093.4	-319.6	0.69	0.51	-0.46	0.0	0.0	
16,854.0	89.67	2.40	10,306.0	6,188.4	-316.8	1.90	-1.20	1.47	0.0	0.0	
16,949.0	90.90	2.40	10,305.5	6,283.3	-312.8	1.29	1.29	0.00	0.0	0.0	
17,044.0	89.80	1.44	10,304.9	6,378.2	-309.6	1.54	-1.16	-1.01	0.0	0.0	
17,138.0	88.62	1.35	10,306.2	6,472.2	-307.3	1.26	-1.26	-0.10	0.0	0.0	
17,233.0	89.54	1.35	10,307.7	6,567.2	-305.1	0.97	0.97	0.00	0.0	0.0	
17,328.0	90.73	1.35	10,307.5	6,662.1	-302.8	1.25	1.25	0.00	0.0	0.0	
17,423.0	88.88	0.38	10,307.8	6,757.1	-301.4	2.20	-1.95	-1.02	0.0	0.0	
17,518.0	89.76	0.21	10,309.0	6,852.1	-300.9	0.94	0.93	-0.18	0.0	0.0	
17,613.0	91.16	0.21	10,308.2	6,947.1	-300.6	1.47	1.47	0.00	-1.2	0.0	
17,708.0	92.53	0.12	10,305.1	7,042.1	-300.3	1.45	1.44	-0.09	-4.6	0.1	
17,803.0	93.89	0.03	10,299.8	7,136.9	-300.2	1.43	1.43	-0.09	-10.3	0.3	
Final MWD Survey (MD=17803.0)											



Final PVA Report

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #303H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25' @ 3359.0usft
Site:	Osprey 10	MD Reference:	KB = 25' @ 3359.0usft
Well:	#303H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (grid_north_azim)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,885.5	93.89	0.03	10,294.2	7,219.2	-300.1	0.00	0.00	0.00	-16.3	0.6
PBHL (Osprey 10 #303H)										
17,888.0	93.89	0.03	10,294.0	7,221.7	-300.1	0.00	0.00	0.00	-16.5	0.6
Final Projection to Bit (MD=17888.0')										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,040.9	9,998.0	-487.8	-275.3	HL Crossing, MD:10040.9', TVD:9998.0', N/S:-487.8', E/W:-275.3', INC:25.35
17,803.0	10,299.8	7,136.9	-300.2	Final MWD Survey (MD=17803.0')
17,888.0	10,294.0	7,221.7	-300.1	Final Projection to Bit (MD=17888.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Signed Kay Maddox Date 12/17/20



Lea County, NM (NAD 83 NME)

Osprey 10 #303H

Plan #1

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

WELL DETAILS: #303H

KB = 25' @ 3359.0usft
 Northing 41553.00 Easting 81359.00 Latitude 32° 8' 21.759 N Longitude 103° 27' 13.387 W



Azimuths to Grid North
 True North: -0.47°
 Magnetic North: 6.27°
 Magnetic Field
 Strength: 47755.8nT
 Dip Angle: 59.88°
 Date: 11/14/2016
 Model: IGRF2015

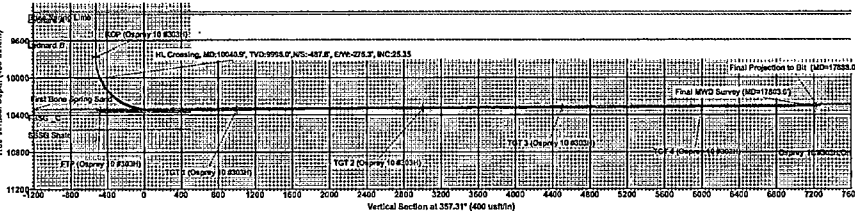
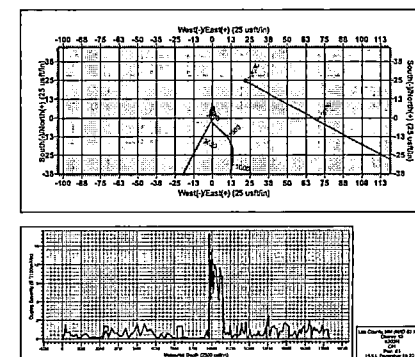
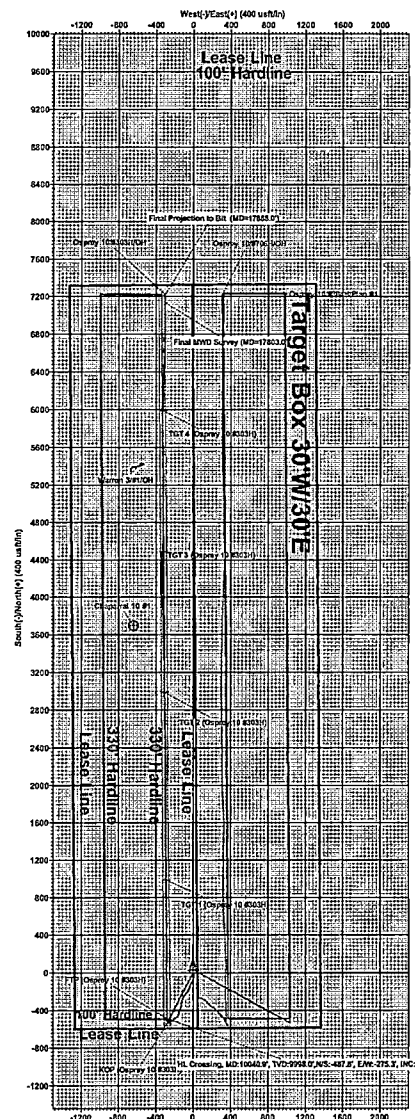
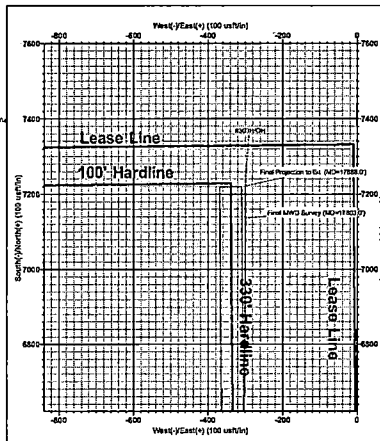
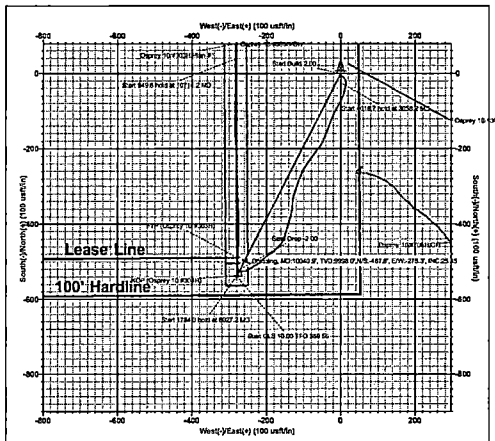
To convert a Magnetic Direction to a Grid Direction, Add 6.27°
 To convert a Magnetic Direction to a True Direction, Add 6.74° East
 To convert a True Direction to a Grid Direction, Subtract 0.47°

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/S	+E/W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2708.0	0.00	0.00	2708.0	0.0	0.0	0.00	0.00	0.0	
3	3058.2	7.00	207.41	3057.4	-19.0	-9.8	2.00	207.41	-18.5	
4	7677.0	7.00	207.41	7641.6	-519.0	-269.2	0.00	0.00	-505.8	
5	8027.2	0.00	359.56	7991.0	-538.0	-279.0	2.00	180.00	-524.3	
6	9811.2	0.00	359.56	9775.0	-538.0	-279.0	0.00	0.00	-524.3	KOP (Osprey 10 #303H)
7	10714.2	90.30	359.56	10348.0	37.9	-283.4	10.00	359.56	51.2	TGT 1 (Osprey 10 #303H)
8	11663.8	90.30	359.56	10343.0	987.5	-290.8	0.00	0.00	1000.0	TGT 2 (Osprey 10 #303H)
9	11664.4	90.29	359.56	10343.0	988.1	-290.8	2.00	-180.00	1000.7	TGT 3 (Osprey 10 #303H)
10	13665.3	90.29	359.56	10333.0	2988.9	-306.2	0.00	0.00	3000.0	TGT 4 (Osprey 10 #303H)
11	13670.1	90.38	359.56	10333.0	2993.7	-306.3	2.00	0.00	3004.7	PBHL (Osprey 10 #303H)
12	15166.5	90.38	359.56	10323.0	4490.0	-317.8	0.00	0.00	4500.0	
13	15170.3	90.31	359.56	10323.0	4493.8	-317.9	2.00	180.00	4503.8	
14	16667.6	90.31	359.56	10315.0	5991.1	-329.4	0.00	0.00	6000.0	
15	16675.7	90.47	359.56	10314.9	5999.2	-329.5	2.00	0.00	6008.0	
16	17896.6	90.47	359.56	10305.0	7220.0	-338.9	0.00	0.00	7227.9	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/S	+E/W	North	East
KOP (Osprey 10 #303H)	9775.0	-538.0	-279.0	415015.00	813320.00
TGT 1 (Osprey 10 #303H)	10343.0	37.9	-283.4	415640.50	813308.22
TGT 2 (Osprey 10 #303H)	10343.0	987.5	-290.8	415641.50	813293.77
TGT 3 (Osprey 10 #303H)	10323.0	4490.0	-317.8	420043.00	813281.16
TGT 4 (Osprey 10 #303H)	10315.0	5991.1	-329.4	421544.10	813265.89
PBHL (Osprey 10 #303H)	10315.0	7220.0	-338.9	422713.00	813260.10
Chaparral 10 #1	0.0	3700.1	-640.6	419253.10	812558.37
FTP (Osprey 10 #303H)	10348.0	-485.0	-279.0	415065.00	813320.00



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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 12445

CONDITIONS OF APPROVAL

Operator:	EOG RESOURCES INC	P.O. Box 2267	Midland, TX79702	OGRID:	7377	Action Number:	12445	Action Type:	C-105
OCD Reviewer	Condition								
plmartinez	None								