Received by () Submit To Approp	CD: 12 riate Distric	<u>/28/20</u> ct Office	20 10:	·29:36 P		State of Ne	vv Movi			<u> </u>					Eo	<u> Page 1 o</u>
Two Copies											Form C-105 Revised April 3, 2017					
District I 1625 N. French Dr., Hobbs, NM 88240			En	Energy, Minerals and Natural Resources					-	Revised April 3, 2017 1. WELL API NO.						
District II																
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						F	30-025-46838 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410					122	20 South St	t. Franc	is D	r.		<u>-7 1</u>		⊠ eei	- I	EED/IND	IAN
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										F	STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.					
					Santa Fe, NM 87505											
		LETIC	ON O	RRECO	R RECOMPLETION REPORT AND LOG											
4. Reason for fil	ing:										5. Lease Name or Unit Agreement Name					
☐ COMPLET	ION REF	ORT (F	Fill in bo	oxes #1 thro	#1 through #31 for State and Fee wells only)					6. Well Numb		00511				
					_		-				6. Well Numb	er:	00311			
C-144 CLO										or/						
#33; attach this a		it to the C	C-144 C	iosure repor	t in acco	rdance with 19.1	3.1/.13.K	NMA	C)							
✓ NEW	WELL [□ WOR	KOVEF	R 🔲 DEEP	ENING	□PLUGBACE	K 🔲 DIFF	EREN	NT RESERV	OIR	☐ OTHER					
8. Name of Operator STEWARD ENER				RGY II, LI	LC						9. ogrid 3	716	82			
10 4 11 60		2600 D	u b	. F:	TN 55	502.4										
10. Address of O	perator	2600 Da	ınas Par	kway Frisc	0, 1 X /3	5034					11. Pool name Bronco San A			7500		
											2101100 2111 11		0.0000			
12.Location	Unit Ltr	Se	ection	Town	ship	Range	Lot		Feet from t	he	N/S Line	Feet from the		e E/W	Line	County
Surface:	L	26	5	13S		38E			1960		S	130	0	W		Lea
вн:	C	23	3	138		38E	1		47	1	N	132	7	W		Lea
13. Date Spudde	d 14. D	ate T.D.	Reache	d 15.	Date Rig	Released		16.	Date Compl	eted	(Ready to Prod	uce)	10-	17. Eleva	tions (DF	and RKB,
9-20-2020		-2020			05-2020	,			2020		()		1	RT, GR,	etc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10.77.13.6	15 1	0.777 11	12/12		nı n	1.17		100	*** 5:		2 1/10			3799" G		
18. Total Measur	ed Depth	of Well	13612	' 19 136		k Measured Dep	oth		Was Direct s-submitted		Survey Made?			pe Electi GR-Coll		her Logs Run
				130	12			103	s-subilitieu	WILII	C-104		CBL-C	JK-Con	iocatoi	
22. Producing In	terval(s),	of this co	ompletic	on - Top, Bo	ttom, N	ame 51	91 -5362	Br	aheney C	-D						
			•	•					•							
23.					CAS	ING REC	ORD (I	Repo	ort all sti	rine	s set in w	ell)				
CASING SIZE WEIGHT LI			LB./FT.		DEPTH SET			LE SIZE		CEMENTING RECORD AMOUNT PULLED						
9-5/8" J-	55		36		2410			12.25"		1093	sks			N/	A	
5.5" L-8	30		26		13612			8.75"			3397	' sks			N/	4
24.					LIN	ER RECORD				25.		_	NG REC			
SIZE	TOP			BOTTOM		SACKS CEM	ENT SC	REEN	I	SIZ		_	EPTH SE	ET	PACK	ER SET
											<u>//8"</u>	53	305"			
											P-Suction					
										542					T.T.G	
				e, and numb		824'-13494'				FRA	ACTURE, CE					
clusters x 30 s holes per stage	-	acii ciu:	ster 10	SHOUX42	2 00 u	eg phasing 50		rf zo	INTERVAL no		AMOUNT A HCL, Cut					
notes per stag	-						re	11 20	IIC		TICE, Cut	DIIII	e- 110 _L	CHEIII	cais	
							DDOD		FION		1					
28.	-4:		D	4 i M	4 1 /FI		PROD			١	W-11 C4-4	/D	J Cl.			
Date First Production 11-5-2020	ction		Pro	duction Me	tnoa (Fic	owing, gas lift, p	umping - Si	ze and	a type pump)	,	Well Status Producing	(Pro	a. or Snu	t-in)		
11 0 2020			ES	P-325HP 4	pump sta	age					Troumening					
Date of Test		s Tested		Choke Size	•	Prod'n For		– Bb			- MCF		ater - Bb	1.	1	Dil Ratio
12-07-2020	24			64/64		Test Period	747	,		472		29	29		NA	
Flow Tubing	Casin	g Pressu	ıre	Calculated	24-	Oil - Bbl.		Gas -	- MCF	7	Water - Bbl.	_	Oil Gı	avity - A	PI - (Cor	r.)
Press. 333	167	0		Hour Rate			1								(7
29. Disposition of	of Gas (So	ld usad	for fuel	vented etc	SOLI							30.7	Fact Witr	accad B	7	
29. Disposition c	i Gas (50	iu, useu	jor juei,	venieu, eic.)- SOLI	J						S St	Test Witr edman	iesseu D	y	
31. List Attachm	ents															
Note: Log has l	een subn	nitted														
32. If a temporar	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA 33. Rig Release Date: 10-05-2020															
34. If an on-site	ourial was	used at	the well	, report the	exact loc	cation of the on-s	site burial:	NA								
						Latitude					Longitude				NA	D83

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I hereby certify that the information shown on	both sides of this form is true and complete to the best	of my knowledge	e and belief
Signature W P No	Printed Name Wayne Price-Price LLC	Title	SE II Consultant
Date Dec 28, 2020	v		

E-mail Address wayneprice@q.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico ON File from Wells In Area.					NCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico					
T. Anh	ıy		T. Canyon		T. Ojo Ala	amo		T. Penn A"		
T. Salt			T. Strawn		T. Kirtlan	d		T. Penn. "B"		
B. Salt			T. Atoka		T. Fruitland			T. Penn. "C"		
T. Yate					T. Picture	d Cliffs		T. Penn. "D"		
T. 7 Ri	ivers		T. Devonian		T. Cliff H	ouse		T. Leadville		
T. Que	een		T. Silurian		T. Menefe	ee		T. Madison		
T. Gra	yburg		T. Montoya		T. Point L	ookout		T. Elbert		
T. San	Andres		T. Simpson		T. Mancos	S		T. McCracken		
T. Glo	rieta		T. McKee		T. Gallup			T. Ignacio Otzte		
T. Pad	dock		T. Ellenburger_		Base Greenhorn			T.Granite		
T. Blinebry			T. Gr. Wash		T. Dakota					
T.Tubb			T. Delaware Sand		T. Morrison					
T. Drinkard			T. Bone Springs_		T.Todilto_					
T. Abo_			T		T. Entrada	ı				
T. Wolfcamp			T		T. Wingate					
T. Penn T.			T		T. Chinle					
T. Cisco (Bough C) T.				T. Permia	n					
Io 1 4	from		to		No 2 f	rom		OIL OR GAS SANDS OR ZONES		
10. 2, 1	110111	• • • • • • • • • • • • • • • • • • • •	to					to		
			IMPOR				3			
			er inflow and elevation to wh				0			
			to							
lo. 2, 1	from		to				feet			
Vo. 3, 1	from		to				feet			
			LITHOLOGY REC	ORD (A	Attach ad	ditiona	al sheet if n	necessary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		

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	ON File from wells in the			3
	area.			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13234

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
STEWA	ARD ENERGY II, LLC	2600 Dallas Parkway	371682	13234	C-105
Suite 400	Frisco, TX75034				

OCD Reviewer	Condition
plmartinez	None