Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM121949 If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well	8. Well Name and No. HI BOB FEDERAL 1H					
Name of Operator MARSHALL & WINSTON INC	Contact: E-Mail: sroberts@r	SHERRY L ROBERTS nar-win.com		9. API Well No. 30-005-64331-0)0-S1	
3a. Address P.O. BOX 50880 Phi: 432-684-6373 MIDLAND, TX 79710-0880 Sb. Phone No. (include area code) Ph: 432-684-6373 Fx: 432-682-1316				10. Field and Pool or Exploratory Area ROUND TANK-SAN ANDRES		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,)		11. County or Parish,	State	
Sec 8 T15S R29E SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048204 W Lon				CHAVES COUNTY, NM		
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	■ New Construction	☐ Recomplete		□ Other		
			rarily Abandon			
	Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						

Water production & disposal information - please see attached.

Accepted - KMS NMOCD

14. I hereby certify tha	t the foregoing is true and correct. Electronic Submission #542506 verifie For MARSHALL & WINSTO Committed to AFMSS for processing by JENI	N INC.	sent to the Roswell		
Name (Printed/Type	d) TODD PASSMORE	Title	OPERATIONS MANAGER	×	
Signature	(Electronic Submission)	Date	01/05/2021	2:20	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	1.87	
_Approved_By_AC	Approved By ACCEPTED JENNIFER SANCHEZ Title PETROLEUM ENGINEER Date 01/05/20				
certify that the applicant l	f any, are attached. Approval of this notice does not warrant or nolds legal or equitable title to those rights in the subject lease pplicant to conduct operations thereon.	Office	Roswell	ng: 1/1	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) *** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **					

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Revisions to Operator-Submitted EC Data for Sundry Notice #542506

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DISPOSE SR

Lease:

NMNM121949

DISPOSE SR

NMNM121949

Agreement:

Operator:

MARSHALL & WINSTON, INC. P. O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373

Admin Contact:

SHERRY L ROBERTS OPERATIONS SCRETARY E-Mail: sroberts@mar-win.com

Ph: 432-684-6373 Fx: 432-682-1316

Tech Contact:

TODD PASSMORE OPERATIONS MANAGER E-Mail: tpassmore@mar-win.com Cell: 432-894-0165

Ph: 432-684-6373 Fx: 432-682-1316

Location:

State: County: CHAVES

Field/Pool:

ROUND TANK; SAN ANDRES

Well/Facility:

HI BOB FEDERAL 1H Sec 8 T15S R29E Mer NMP SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048204 W Lon

MARSHALL & WINSTON INC P.O. BOX 50880 MIDLAND, TX 79710-0880 Ph: 432-684-6373 Fx: 432-682-1316

SHERRY L ROBERTS OPERATIONS SCRETARY

E-Mail: sroberts@mar-win.com

Ph: 432-684-6373 Fx: 432-682-1316

TODD PASSMORE OPERATIONS MANAGER

E-Mail: tpassmore@mar-win.com Cell: 432-894-0165 Ph: 432-684-6373 Fx: 432-682-1316

NM

CHAVES

ROUND TANK-SAN ANDRES

HI BOB FEDERAL 1H Sec 8 T15S R29E SWSE 330FSL 1910FEL 33.023994 N Lat, 104.048204 W Lon

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed:

1.	Name of formations producing water on the lease. San Andres
2.	Amount of water produced from all formations in barrels per day.
	2500 BPD
	Attach a current water analysis of produced water from all zones showing at least otal dissolved solids, ph, and the concentrations of chlorides and sulfates. (One ple will suffice if water is commingled.)
4.	How water is stored on lease. 3 - 500 bbl fiberglass tanks
5.	How water is moved to the disposal facility. 6" buried polyline
6.	Identify the Disposal Facility by: A. Facility Operators name. Mack Energy Corp.
	B. Name of facility or well name and number. Runway SWD #1
	C. Type of facility or well (WDW) (WIW) etc. WDW
	D. Location by 1/4 1/4 NWNE Section 20 Township 14S Range 29E
7.	Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 2909 West Second Street, Roswell NM, 88201, the above required information on a Sundry Notice 3160-5. Submit 1 original and 3 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

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MAR 16 2009

District I 1625 N French Dr., Habbs, NM 88240 District H 1301 W Grand Avenue, Artesia, NM 88210 1301 W Grand Avenue, Attesta, Ind.
District III
1 000 Rio Brazos Road, Aztec, NM 8741 0
District IV
1220 S SI Francis Dr., Santa Fc, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to inviewent waste removal for closure, submit to the appropriate NMOCD District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

Closed-Loop System Permit or Closure Plan Application

(Ihat only above ground sleet	<u>tanks or haul-off bil</u>	pins and propose to implement waste removel for c	(enusok
•	Type of action:	Permit Closure	

closed-loop system that only use above ground steel tanks of lease be advised that approval of this request does not relieve	CLEZ) per individual closed-loop system request. For any application request other than for a or haul-off bins and propose to implement waste removal for closure, please submit a Form, C-144, the operator of liability should operations result in pollution of surface water, ground water or the onesibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Mack Energy Corporation	OGRID # 013837
Address: P.O. Box 960 Artesia, NM 88210-096	OGRID #: 013837
Facility or well name. Runway SWD #1	
API Number: 30-00 8- 64109	OCD Barrie Municipal
11/1 or Otr/Otr B Section 20	OCD Permit Number: Township 14S Range 29E County Chaves
Center of Proposed Decign: Latitude	County Chaves
Surface Owner: Claderal M State Cl Paints Cl Taiba	Longitude NAD: 1927 1983
Treogram State Private I Trios	I Trust of Indian Allotment
Closed-loop System: Subsection H of 19.15.17.11? Operation:	NAIAC ing (Applies to activities which require prior approval of a permit or notice of intent) P&A
Sign: Subsection C of 19.15.17.11 NMAC 12" x 24", 2" lettering, providing Operator's name, site Signed in compliance with 19.15.3.103 NMAC	e location, and emergency telephone numbers
Design Plan -based upon the appropriate requirement Operating and Maintenance Plan - based upon the Closure Plan (Please complete Box 5) - based upon Previously Approved Design (attach copy of design)	appropriate requirements of 19.15.17.12 NMAC n the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC API Number:
Previously Approved Operating and Maintenance Plan	API Number:
instructions: Please indentify the facility or facilities for facilities are required,	of Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) or the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name; Controlled Recovery Inc	Disposal Facility Permit Number: NM-U1-UU0
Dispose racinty Name:	Disposal Facility Permit Number: NM-01-0006 Disposal Facility Permit Number:
Yes (If yes, please provide the information below)	associated activities occur on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for fit Soil Backfill and Cover Design Specifications ba Re-vegetation Plan based upon the appropri	
Operator Application Certification:	
	application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Jerry W. Sherrell	Title: Production Clerk
ignature: Jany W. Shenall	Date: 3/13/09
e-mail address: jerrys@mackenergycorp.com	Telephone: 575-748-1288
Form C-1 44 CLEZ	Oil Conservation Division Page 1 of 2

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OCD Approval; Permit Applies on (including closure pla	n) Closure Plan (only)
OCD Representative Signature:	Approval Date: 4-9-09 OCD Permit Number: 0209249
Tille: <u>Geologi</u> Sj	OCD Permit Number: 0209248
Clasure Report (required within 60 days of closure completed instructions: Operators are required to obtain an approved closure report is required to be submitted to the division we section of the form until an approved closure plan has been obtained.	osure plan prior to implementing any closure activities and submitting the closure report. Ithin 60 days of the completian of the closure activities. Please do not complete this
Instructions: Please indentify the facility or facilities for where	ed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: e the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
two facilities were utilized.	
Disposal Facility Name: Controlled Recovery Inc	Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities Yes (if yes, please demonstrate compliance to the items be	performed on or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future set Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rvice and operations:
belief. I also certify that the closure complies with all applica	with this closure report is true, accurate and complete to the best of my knowledge and ble closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Received by OCD: 1/5/2021 1:32:01 PM

Mack Energy Closed Loop System Design Plan

Equipment list,

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2- CRI Bins with track system
- 2-500 BBL frac tanks for fresh water
- 2-500 BBL frac tanks for brine water

Operations and Maintenance

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.

Any leak in system will be repaired and /or contained immediately.

OCD notified within 48 hours.

Remediation process started.

Closure Plan

During drilling operations all liquids, drilling fluids and cuttings will be hauled off by CRI(Controlled Recovery Inc. Permit NM-01-0006).

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13857

CONDITIONS OF APPROVAL

Operator:			OGRID:		Action Type:
MARSHALL & WINSTON INC	P.O. Box 50880	Midland, TX79710	14187	13857	C-103Z

OCD Reviewer	Condition
ksimmons	None