

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380	
		³ Reason for Filing Code/ Effective Date New Well	
⁴ API Number 30-015-42925	⁵ Pool Name WILLOW LAKE; BONE SPRING		⁶ Pool Code 96217
⁷ Property Code 317429	⁸ Property Name CORRAL CANYON FEDERAL COM		⁹ Well Number 6H

II. ¹⁰ Surface Location

Ul or lot no. C	Section 9	Township 25S	Range 29E	Lot Idn	Feet from the 175	North/South Line North	Feet from the 1980	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. N	Section 16	Township 25S	Range 30E	Lot Idn	Feet from the 9	North/South line South	Feet from the 1851	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034053	Plains Marketing, LP PO Box 4648 Houston, Texas 77210	O
248440	WESTERN REFINING COMPANY, LP 6500 Trowbridge Drive El Paso, Texas 79905	O
372422	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon Suite 800 Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date 11/6/18	²² Ready Date 9/05/19	²³ TD 18628'/8626'	²⁴ PBDT 18626'/8626'	²⁵ Perforations 9001-18495'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17 1/2		13 3/8" 54.5# J-55 BTC	573		940 Class C
12 1/4		9 5/8" 36# J-55 BTC	2875		1258 Class C
8 3/4 to 14417' 8 1/2 fr/14417'-18628'		5 1/2" 17# CYP-110 BTC	18628		3049 Class H
		2-7/8" L-80 Tbg	7949		

V. Well Test Data

³¹ Date New Oil 09/06/19	³² Gas Delivery Date 09/06/19	³³ Test Date 10/17/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 450	³⁶ Csg. Pressure 25
³⁷ Choke Size	³⁸ Oil 1774	³⁹ Water 1938	⁴⁰ Gas 2850		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Stephanie Rabadue</i>			OIL CONSERVATION DIVISION Approved by: <i>Amelia Botamante</i>		
Printed name: Stephanie Rabadue			Title: BUSINESS OP. SPEC.		
Title: Regulatory Coordinator			Approval Date: 1/15/2021		
E-mail Address: Stephanie_rabadue@xtoenergy.com					
Date: 09/01/2020		Phone: 432-620-6714			

NMOCD Rec'd: 9/28/2020

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM136870	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com				7. Unit or CA Agreement Name and No.	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		3a. Phone No. (include area code) Ph: 432-571-8205		8. Lease Name and Well No. CORRAL CANYON FEDERAL COM 6H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 9 T25S R29E Mer NMP At surface NENW 175FNL 1980FWL 32.151429 N Lat, 103.991642 W Lon Sec 9 T25S R29E Mer NMP At top prod interval reported below NENW 987FNL 1822FWL 32.149197 N Lat, 103.992156 W Lon Sec 16 T25S R29E Mer NMP At total depth SESW 9FSL 1851FWL 32.122752 N Lat, 103.992042 W Lon				9. API Well No. 30-015-42925-00-S1	
14. Date Spudded 11/06/2018		15. Date T.D. Reached 11/26/2018		10. Field and Pool, or Exploratory WILLOW LAKE-BONE SPRING, SE	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/05/2019				11. Sec., T., R., M., or Block and Survey or Area Sec 9 T25S R29E Mer NMP	
17. Elevations (DF, KB, RT, GL)* 2947 GL				12. County or Parish EDDY	
18. Total Depth: MD 18628 TVD 8626				13. State NM	
19. Plug Back T.D.: MD 18626 TVD 8626				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	573		940		0	
12.250	9.625 J-55	36.0	0	2875		1258		0	
8.750	5.500 CYP-110	17.0	0	18628		3049		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7949	7924						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6687	8626	9001 TO 18495	4.000	2252	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9001 TO 18495	988,213 GALS FLUID, 23,194,480 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/06/2019	10/17/2019	24	→	1774.0	2850.0	1938.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 450 SI	Csg. Press. 25.0	24 Hr. Rate →	Oil BBL 1774	Gas MCF 2850	Water BBL 1938	Gas:Oil Ratio 1607	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #501534 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
TOP SALT	700	2725		TOP SALT	700
BASE OF SALT	2725	2926		BASE OF SALT	2276
DELAWARE	2926	3813	SS; OIL, WTR, GAS	DELAWARE	2928
CHERRY CANYON	3813	5432	SS; OIL, WTR, GAS	CHERRY CANYON	3815
BRUSHY CANYON	5432	6687	SS; OIL, WTR, GAS	BRUSHY CANYON	5436
BONE SPRING	6687	8626	SS, LS, SH; OIL, WTR, GAS	BONE SPRING	6687

32. Additional remarks (include plugging procedure):
KOP 7931'MD

Drilled 8-3/4 hole to 14,417 ft, Drilled 8-1/2 hole to 18,628 ft TD.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #501534 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/01/2020 (20DCN0042SE)

Name(*please print*) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 01/30/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #501534

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM136870	NMNM136870
Agreement:		
Operator:	XTO ENERGY 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205
Well Name:	CORRAL CANYON FEDERAL	CORRAL CANYON FEDERAL COM
Number:	6H	6H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 9 T25S R29E Mer NMP	Sec 9 T25S R29E Mer NMP
Surf Loc:	NENW 175FNL 1980FWL 32.151429 N Lat, 103.991642 W Lon	NENW 175FNL 1980FWL 32.151429 N Lat, 103.991642 W Lon
Field/Pool:	WILLOW LAKE;BONE SPRING	WILLOW LAKE-BONE SPRING, SE
Logs Run:	RCB/GR/CCL	RCB GR CCL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	TOP SALT BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING
Markers:	TOP SALT BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	TOP SALT BASE OF SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14791

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road Building #5 Midland, TX79707	5380	14791	C-104C

OCD Reviewer	Condition
abustamante	None