

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD Rec'd: 10/13/2020
Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Permian Operating LLC 6401 Holiday Hill Road Bldg 5, Midland, TX 79707		² OGRID Number 373075
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-43236	⁵ Pool Name WC G-07 S223021G; Bone Spring	⁶ Pool Code 97905
⁷ Property Code 325542	⁸ Property Name James Ranch Unit D11A	⁹ Well Number 206H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	21	22S	30E		1400	North	2560	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	23	22S	30E		2315	South	2551	West	Eddy
¹² Lse Code F	¹³ Producing Method Code GL	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters


¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
5380	XTO Energy Inc 6401 Holiday Hill Road Bldg 5, Midland, TX 79707	O
5380	XTO Energy Inc 6401 Holiday Hill Road Bldg 5, Midland, TX 79707	G
372787	Versa Enterprises LLC 4803 Bishops Castle Dr., Midland, TX 79705	O

IV. Well Completion Data

²¹ Spud Date 01/23/2019	²² Ready Date 06/13/2019	²³ TD 21,495' MD / 10,706' TVD	²⁴ PBTD 21,492' MD / 10,706' TVD	²⁵ Perforations 11,225' - 21,357' MD	²⁶ DHC, MC None
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
18-1/2"	16", J55, 75#	558'	909 sx Class C		
14-3/4"	11-3/4", J55, 47#	3377'	1570 sx Class C		
10-5/8"	8-5/8" J55, J55, 32#	8251 / DV @ 3467'	1020 sx Neocem/Halcem / 525 sx Neocem/Halcem		
7-7/8"	5-1/2", CYP110, 20#	21494'	2675 sx Class H		

V. Well Test Data 2-7/8" L80 tbg 9950'

³¹ Date New Oil 07/26/2019	³² Gas Delivery Date 07/26/2019	³³ Test Date 08/12/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 2447	³⁹ Water 4808	⁴⁰ Gas 4692		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION
Printed name: Tracie J. Cherry	Approved by: 
Title: Regulatory Coordinator	Title: BUSINESS OP. SPEC.
F-mail Address: tracie_cherry@xtoenergy.com	Approval Date: 01/19/2021
Date: 10/13/2020	Phone: 432-221-7379

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Rec'd: 10/13/2020

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC064827A	
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com				6. If Indian, Allottee or Tribe Name	
3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707				7. Unit or CA Agreement Name and No. 891000558X	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 21 T22S R30E Mer NMP SENW 1440FNL 2560FWL 32.225116 N Lat, 103.531023 W Lon At top prod interval reported below Sec 21 T22S R30E Mer NMP NWSE 2417FNL 2280FEL 32.376855 N Lat, 103.884985 W Lon At total depth Sec 23 T22S R30E Mer NMP NESW 2315FSL 2551FWL 32.376740 N Lat, 103.852022 W Lon				8. Lease Name and Well No. JAMES RANCH UNIT D11A 206H	
14. Date Spudded 01/23/2019				15. Date T.D. Reached 03/10/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/13/2019				9. API Well No. 30-015-43236-00-S1	
17. Elevations (DF, KB, RT, GL)* 3157 GL				10. Field and Pool, or Exploratory WILDCAT G07-S223021G-BSPRING UNKNOWN	
11. Sec., T., R., M., or Block and Survey or Area Sec 21 T22S R30E Mer NMP				12. County or Parish EDDY	
13. State NM				18. Total Depth: MD 21495 TVD 10706	
19. Plug Back T.D.: MD 21492 TVD 10706				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL RCB GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0		558		909	189	0	
10.625	8.625 J55	32.0		8251	3467	1545	536	0	
14.750	11.750 J-55	47.0	0	3377		1570	486	0	72
7.875	5.500 CYP-110	20.0	0	21494		2675	793	0	148

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9950	9950	2.875	9958	9950			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8434	10706	11125 TO 21357	4.000	2404	ACTIVE/PRODUCING
B)			11126 TO 21118		2404	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11125 TO 21357	25,191,542 LBS PROPPANT, 543646 BBLS WTR, 7102 GAL ACID, 21,329,720 GAL SLICK WTR.
11226 TO 21118	FRAC USING 25,191,752# PROPPANT, 543,646 BBLS WTR, 7102 GAL ACID, 21,328,720 GAL SLICK WTR

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2019	08/12/2019	24		2447.0	4692.0	4808.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				2447	4692	4808		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2019	08/12/2019	24		2447.0	4692.0	4808.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				2447	4692	4808		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507344 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER TOP SALT BASE OF SALT BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD	134 678 3273 8434 9246 10479	678 3273 8434 8787 9384	WATER SALT SALT OIL/GAS/WTR OIL/GAS/WTR OIL/GAS/WTR	RUSTLER TOP SALT BASE OF SALT BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD	134 678 3273 8434 9246 10479

32. Additional remarks (include plugging procedure):

AMENDED COMPLETION REPORT TO CORRECT PERF'D INTERVAL. FILE REVIEW IDENTIFIED ERROR. NO NEW OR ADDITIONAL OPERATIONS OCCURRED.

KOP = 9941 ft

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #507344 Verified by the BLM Well Information System.

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/19/2020 (20JAS0197SE)

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 03/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

Revisions to Operator-Submitted EC Data for Well Completion #507344

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM06806	NMLC064827A
Agreement:		891000558X (NMNM70965X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Well Name: Number:	JAMES RANCH UNIT DI 1A 206H	JAMES RANCH UNIT DI1A 206H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 21 T22S R30E Mer NMP SE1/4 NW 1440 2560FWL 32.308998 N Lat, 103.886663 W Lon	NM EDDY Sec 21 T22S R30E Mer NMP SE1/4 NW 1440FNL 2560FWL 32.225116 N Lat, 103.531023 W Lon
Field/Pool:	WCG07S223021G;BONE SPRING	WILDCAT G07-S223021G-BSPRING
Logs Run:	RCB/GR/CCL	CBL RCB GR CCL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER TOP SALT BASE SALT BONE SPRING 1 BONE SPRING 2 BONE SPRING 3	RUSTLER TOP SALT BASE OF SALT BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD
Markers:	RUSTLER TOP SALT BASE SALT BONE SPRING 1 BONE SPRING 2 BONE SPRING 3	RUSTLER TOP SALT BASE OF SALT BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 15012

CONDITIONS OF APPROVAL

Operator: XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707		6401 HOLIDAY HILL ROAD	OGRID: 373075	Action Number: 15012	Action Type: C-104C
OCD Reviewer abustamante			Condition None		