Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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WELL COMPL	FTION OR REC	OMPLETION	REPORT AND LO	)G

	WELL	JOINIPL	LETION	K KE	CON	/IPLE I I	ON RI	EPORT	AND L	OG			MNM4523		
1a. Type o	f Well	Oil Well	☐ Gas	Well	пD	ry $\square$ (	Other					6. If	Indian, All	ottee o	or Tribe Name
b. Type o	f Completion			□ Woi	k Ove		eepen	□ Plug	g Back	□ Diff. R	esvr.	7 Ur	nit or CA A	oreem	nent Name and No.
		Othe	er									/. OI	int or C/1/	green	ient rame and rvo.
2. Name of OXY U	f Operator SA INCORF	PORATE	D E	-Mail: ja		Contact: J. _mendiol			١				ase Name a TERLING		ell No. ER MDP1 33-4 FD C 1771
3. Address	5 GREEN HOUSTO		AZA SUITE 7046-0521	110				Phone No : 432-68		e area code)		9. AI	PI Well No.		15-46047-00-S1
4. Location	n of Well (Re	port locat	ion clearly ar	id in acc	ordan	ce with Fed	deral req	uirements	)*		1	10. F	ield and Po	ool, or	Exploratory
At surfa	Sec 33 nce NENW	7 1235 R 7 69FNL	R31E Mer NI 2504FWL 3	2.26799	92 N I	_at, 103.7	83189 \	W Lon							233135D-WOLFCAMP r Block and Survey
At top r	orod interval		Sec	33 T23	S R3	1E Mer NI	MP		103 780	760 W L o		or	Area Se	c 33 T	T23S R31E Mer NMP
	Sec	: 4 T24S	R31E Mer N	NMP		.0201 LL (	2.2010	oo it Lat,	, 100.700	700 11 20	. t	12. County or Parish 13. State			
14. Date S	depth SW	SE 241F		ate T.D.	Danak	ad	-	16 Doto	Complete	nd .			DDY	DE V	NM D DT CL)*
06/12/2				/29/201		icu		D & 10/2	A 1/2019	Ready to P	rod.	17. Elevations (DF, KB, RT, GL)* 3387 GL			
18. Total I	1	MD TVD	2209 <sup>2</sup> 1174	7		Plug Back '		MD TVD		059 747	20. Dep		lge Plug Se		MD TVD
21. Type E GAMM	lectric & Oth	ier Mecha	nical Logs R	un (Sub	mit co	py of each	)			22. Was v	vell cored OST run?	?	X No X No No		s (Submit analysis) s (Submit analysis)
GAIVIIVI	AIVA I										ional Sur	vey?	No No	∏ Ye ⊠ Ye	s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in w	rell)										
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MI		Bottom (MD)	_	Cementer Depth		f Sks. & f Cement	Slurry ' (BBI		Cement	Гор*	Amount Pulled
17.500	13.	.375 J55	54.5		0	558	8			730		175		0	
12.250	9.625	HCL80	40.0		0	437	5			1225		395		0	
8.750		HCL80	26.4		0 11100							274		0	
6.750	5.5	00 P110	20.0		0	2207	1			790		203 8710		8710	)
	+				-		+				-				
24. Tubing	Record		<u> </u>				1		<u> </u>		<u> </u>				
Size	Depth Set (M	Depth Set (MD) Packer Depth (MD) Size			e Dep	Depth Set (MD) Packer Depth (MD) Size					Depth Set (MD) Packer Depth (MD)				
2.375		1862													
	ng Intervals							ation Reco							
	ormation		Тор		Bot		I	Perforated			Size				Perf. Status
A)	WOLFC	CAMP	1	1878		21980		1	1878 TO	21980	0.37	370 1008 ACTIVE			IVE
B)												+		-	
D)												+			
<del></del>	racture, Treat	ment, Ce	ment Squeeze	e, Etc.											
	Depth Interva	al						Aı	nount and	l Type of M	aterial				
	1187	'8 TO 21	980 205075	50G SLIC	CKWA	TER W/211	91785#	SAND							
28. Product	tion - Interval	Α													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias ICF	Water BBL	Oil Gr Corr.		Gas Gravity		Production	on Method		
10/23/2019	10/27/2019	24		3231.		6171.0	12202		111	Giavily				GAS I	LIFT
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		ias	Water	Gas:O	il	Well St	atus				
Size 42/128	Flwg. SI	Press. 1786.0	Rate	BBL 3231		1CF 6171	BBL 1220	Ratio	1910	l <sub>P</sub>	OW				
	<u>I</u> ction - Interva							1	-						
Date First	Test	Hours	Test	Oil		ias ACE	Water	Oil Gr		Gas		Production	on Method		
Produced	Date	Tested	Production	BBL	l <sup>N</sup>	1CF	BBL	Corr.	AľI	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		ias	Water	Gas:O	il	Well St	atus				
Size	Flwg.	Press.	Rate	BBL	N	1CF	BBL	Ratio							

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #500800 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Prod	luction - Interv	al C											
Date First Produced	Test	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	лту				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
28c. Prod	uction - Interv	al D		<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	vity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status				
	sition of Gas(S	l Sold, used	for fuel, veni	ed, etc.)	<u> </u>								
30. Sumn	nary of Porous	Zones (Iı	nclude Aquife	rs):					I 31. For	mation (Log) Markers			
Show tests,	all important 2	zones of	orosity and c	ontents there			all drill-stem shut-in pressure	es		( 3)			
	Formation		Тор	Bottom		Description	ns, Contents, etc	÷.	Name Top Meas. Dept				
BRUSHY BONE SP BONE SP BONE SP WOLFCA	CANYON CANYON PRING PRING 1ST PRING 2ND PRING 3RD	(include J LOG) M	4263 5142 6365 8060 9119 9717 10991 11485	5141 6364 8059 9118 9716 10990 11484	OIL, OIL, OIL, OIL, OIL,	, GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA	TER TER TER TER TER TER	SALADO 8 CASTILE 2 LAMAR 4 BELL CANYON 4 CHERRY CANYON 5 BRUSHY CANYON 6			488 809 2739 4234 4263 5142 6365 8060		
2ND   3RD   WOL	BONE SPRIN BONE SPRIN BONE SPRIN FCAMP	NG 97′ NG 109 11485	9' MD 17' MD 991' MD ' MD										
	e enclosed attac ectrical/Mecha		rs (1 full set re	a'd.)		2. Geologic	Report	3	. DST Re	port 4. Direction	mal Survey		
	ndry Notice fo	-				6. Core Ana	•		Other:	4. Direction	mai Survey		
34. I here	by certify that	the foreg	Electr	onic Submi For O	ssion #5008 XY USA IN	800 Verified NCORPOR	rect as determin by the BLM WATED, sent to H NEGRETE	Vell Infort the Carls	mation Sy bad		ions):		
Name	(please print)	JANA M	IENDIOLA				Title R	Title REGULATORY SPECIALIST					
Signa	ture	(Electro	nic Submissi	on)			Date <u>0</u>	1/27/202	0				
Title 18 I	ISC Section	1001 and	Title 43 II S	C Section 1	212 make i	t a crime for	ony person kno	wingly an	d willfully	to make to any department or	ngangy		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

<sup>\*\*</sup> REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

## Additional data for transaction #500800 that would not fit on the form

#### 32. Additional remarks, continued

Logs were mailed 1/28/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

\*\*This well traverses two pools (WC-015 G-08 S233135D; Wolfcamp in Sec. 33 (T23S R31E) and Purple Sage Wolfcamp pool in Sec. 4 (T24S R31E).\*\*

Wolfcamp perfs are @ 11878-16939' Purple Sage Wolfcamp perfs are @ 17160-21980'

### Revisions to Operator-Submitted EC Data for Well Completion #500800

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Lease:

NMNM45236

NMNM45236

Agreement:

Operator:

**OXY USA INC** P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact: JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com

Ph: 432-685-5936

Ph: 432-685-5936

Tech Contact:

JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn\_mendiola@oxy.com

Ph: 432-685-5936

Ph: 432-685-5936

Well Name: Number:

STERLING SILVER MDP1 33-4FDCOM

177H

STERLING SILVER MDP1 33-4 FD C

177H

Location:

State: County:

NM **EDDY** 

NM **EDDY** 

Sec 33 T23S R31E Mer NMP S/T/R: Surf Loc:

Sec 33 T23S R31E Mer NMP
Sec 33 T23S R31E Mer NMP
NENW 69FNL 2504FWL 32.267992 N Lat, 103.783189 WEINW 69FNL 2504FWL 32.267992 N Lat, 103.783189 W Lon

Field/Pool:

PURPLE SAGE WOLFCAMP

WC-025 G-08 S233135D-WOLFCAMP

Logs Run:

**GAMMA RAY** 

Producing Intervals - Formations: WOLFCAMP

**WOLFCAMP** 

**GAMMARAY** 

Porous Zones:

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING** 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING

BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

BELL CANYON CHERRY CANYON BRUSHY CANYON

WOLFCAMP RUSTLER

Markers:

SALADO CASTILE LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON **BONE SPRING** 

**RUSTLER** SALADO CASTILE LAMAR

**BELL CANYON** CHERRY CANYON BRUSHY CANYON **BONE SPRING** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 14999

#### **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	14999	C-105

OCD Reviewer	Condition
abustamante	None