For State Use Only:
APPROVED BY:

Kurt Simmons

## Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 291254 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-47692 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SILVER BULLET 16 W1DM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Section <u>16</u> : <u>225</u> feet from the N line and feet 360 from the W Township 26S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 2941 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD'ed 12 ¼" hole @ 2815'. Ran 2800' of 9 5/8" 40# HCL80 LT&C csg. Cmt w/450 sks Class C w/additives. Mixed @ 12.0 #/g w/2.39 yd. Tail w/200 sks Class C. Mixed @ 14.8#/g w/1.33 yd. Displaced w/209 bbls of FW. Plug down @ 12:00 A.M. 12/14/20. See attachment for more. See Attached 12/10/2020 Spudded well **Casing and Cement Program** Date String Fluid Hole Weight Grade Est Dpth Yield Class Open Type Size Size lb/ft TOC Set Dpth Held Drop Hole 12/13/20 CutBrine 12.25 9.625 40 hcl80 0 2800 2.39 С 0 1500 0 Υ Int2 CutBrine 8 75 29 hcp110 0 10380 750 4 03 1500 n Υ 12/21/20 7 C 0 12/26/20 Liner1 6.125 4.5 13.5 hcp110 14810 2500 Υ Mud 1.74 0 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲 SIGNATURE 1/13/2021 Electronically Signed Vice President Operations E-mail address Type or print name Monty Whetstone prodmgr@mewbourne.com Telephone No. 903-561-2900

Petroleum Specialist - A

DATE

1/21/2021 1:35:41 PM

TITLE

Office   1757-393-546  Descript   1757-394-546  Descript   1757-394-54	Received by OCD: 1/21/2021 1:35:41 PM Submit I Copy To Appropriate District	State of New Mexic	eo.			Form C-103	
District   1.43314-1328   Dil. CONSERVATION DIVISION   12.0 South St. Francis Dr. Sarta Fe, NM 87305   S. Indicate Type of Lease STATE	District I – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.			
Dates   1.4 (1.6)   344-510   Mil   12.0   South St. Francis Dr.   STATE   FEE	District II - (575) 748-1283	OIL CONSERVATION DIVISION					
Salte Oil & Gas Lease No.	District III - (505) 334-6178						
SINDRY NOTICES AND REPORTS ON MELLS	District IV – (505) 476-3460 Santa Fe, NIVI 8/3U3 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.				
DIFFERENT RISERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SUNDRY NOTICES AND REPORTS ON WELLS						
2. Name of Operator Wewbourne Coil Company 3. Address of Operator PO Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter D: 225 feet from the North line and 360 feet from the West line Section 16 Township 268 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2941 'GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SOUTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A A LTERING GASING   COMMENCE DRILLING OPNS.   PAND A CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   CHANGE PLANS   CHANGE P	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
10. Pool name or Wildcat   Purple Sage; Wolfcamp	2. Name of Operator	2. Name of Operator			9. OGRID Number 14744		
A. Well Location   Unit Letter D   225 feet from the North   line and 360   feet from the West   line   Section 16   Township 26S   Range 29E   NMPM   Eddy   County				10. Pool name or Wildcat			
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Section 16 Township 26S Range 29E NMPM Eddy County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)		S feet from the North lin	e and 360	feet from the	West	line	
11. Elevation (Show whether DR, RRB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   PLOS AND ABANDON   CHANGE PLANS   COMMENCE PRILLING OPINS   PAND A   CASING   COMMENCE PRILLING OPINS   PAND A   CASING   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE PRILLING OPINS   PAND A   CHANGE PLANS   COMMENCE PRILLING OPINS   PAND A   CHANGE PLANS   COMMENCE PRILLING OPINS   PAND A   CHANGE PLANS   COMMENCE PRILLING OPINS   PAND A   CASING/CEMENT JOB   PAND A   CHANGE PLANS   CASING/CEMENT JOB   PAND A   CHANGE PLANS   CASING/CEMENT JOB   PAND A   CHANGE PLANS   CHANGE PLANS   PAND A   CHANGE PLANS   PAND A   CHANGE PLANS   PAND A   PAND A					100000000000000000000000000000000000000		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPEN.   ALTERING CASING   COMMENCE DRILLING OPEN.   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPEN.   PAND A   CASING/CEMENT JOB   PAND A   PAND A   CASING/CEMENT JOB   PAND A   PAN					Walls.		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		·		230		B. P. Marine	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PAND A   PLUL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   P	12. Check Appro	opriate Box to Indicate Natu	re of Notice,	Report or Othe	er Data		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  12/13/2020 13/13/2020	NOTICE OF INTEN	ITION TO:	SUBS	SEQUENT R			
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  12/13/2020 TD'ed 12 ¼" hole @ 2815; Ran 2800' of 9 5/8" 40# HCL80 LT&C osg. Cmt w/450 sks Class C w/additives. Mixed @ 12.0 #g w/2.39 yd. Tail w/200 sks Class C. Mixed @ 14.8 #g w/1.33 yd. Displaced w/209 bbls of FW. Plug down @ 12:00 A.M. 12/14/20. Circ 102 sks of cmt to the pit. Set Cameron mandred hanger through BOP w/85k/.  At 1:00 P.M. 12/14/20, tested csg to 1500# for 30 min, held OK. FIT to 9.5 PPG EMW. Drilled out at 8 ½".  12/21/2020 TD'ed 15 ½" hole @ 10395; Ran 10380' of 7" 29# HCP110 LT&C osg. Cmt w/350 sks Lite Class C w/additives. Mixed @ 10.0 #g w/4.03 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6 #/g w/1.18 yd. Displaced w/384 bbls of OBM. Bump plug w/57#. Plug down @ 33 O P.M. 12/21/20. Circ 61 sks of cmt to the pit. Set Cameron mandred hanger through BOP w/225k#. At 12:00 P.M. 12/21/20, tested csg to 1500#, held OK. FIT to 19 FC EMW. Drilled out at 6 18/9.  12/26/2020 TD'ed 6 1/8" hole @ 14810' MD. Ran 4 ½" 13.5# HCP110 CDC HTQ csg from 9534' (top of liner) to 14810'. Cmt w/350 sks Class H (35.65) w/additives. Mixed @ 13.5 #/g w/1.74 yd. Pumped 5 bbls FW. Released data in Displaced w/182 Sugar BW. Plug down @ 11:30 P.M. 12/21/20. Bumped plug w/5500#. Floats held. Set packer w/10k#. Sting out of PBR w/1750# on DP. Displace? "csg w/370 bbls of BW w/polymer sweep. Circ 48 sks of cmt off liner top to the pit. At 1:15 A.M. 12/28/20, tested liner to 2500# for 30 min, held OK.  Rig Release Date: 12/29/20  The for State Use Only  APPROVED BY:  TITLE		PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
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CLOSED-LOOP SYSTEM    OTHER:		LTIPLE COMPL   C	ASING/CEMENT	JOB 🕅			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE_RegulatoryDATE01/13/21  Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905  For State Use Only  APPROVED BY:TITLEDATE	TD'ed 6 1/8" hole @ 14810' MD. Ran 4 ½" 13.5# HO #/g w/1.74 yd. Pumped 5 bbls FW. Released dart. Di Sting out of PBR w/1750# on DP. Displace 7" csg w 2500# for 30 min, held OK.	splaced w/182 Sugar BW. Plug down @ 1	11:30 P.M. 12/27/20	<ul> <li>Bumped plug w/350</li> </ul>	00#. Floats he	eld. Set packer w/110k#.	
TITLE_RegulatoryDATE01/13/21  Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905  For State Use Only  APPROVED BY:	Spud Date: 12/10/2020	Rig Release Date	e: 12/29/20				
TITLE_RegulatoryDATE01/13/21  Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905  For State Use Only  APPROVED BY:							
Type or print name _Ruby Caballero_ E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905  For State Use Only  APPROVED BY: TITLE DATE	I hereby certify that the information above	e is true and complete to the best of	of my knowledge	e and belief.			
APPROVED BY: TITLE DATE	SIGNATURE	TITLERegulate	oryD	ATE01/13/21	<u> </u>		
ATRO (22 21.		mail address: _rcaballero@mewb	oourne.com	PHONE: _575-	393-5905_	_	
		TITLE		I	DATE		

Permit 291254

Comments

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

## **DRILLING COMMENTS**

Operator:	OGRID:				
MEWBOURNE OIL CO	14744				
P.O. Box 5270	Permit Number:				
Hobbs, NM 88241	291254				
	Permit Type:				
	Drilling				
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Comments

Created By Comment Comment Date

There are no Comments for this Permit