

District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40448
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMLC063798
7. Lease Name or Unit Agreement Name RED HILLS AGI
8. Well Number #001
9. OGRID Number 372422
10. Pool name or Wildcat EXPL. CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 Lucid Energy Delaware LLC

3. Address of Operator
 3100 MCKINNON STREET, SUITE 800, DALLAS, TX

4. Well Location

Unit Letter I : 1600 feet from the SOUTH line and 150 feet from the EAST line
 Section 13 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3580 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to Test the tubing and Bottom Hole assembly due to communication between the Tubing and the annulus.
 After testing, if warranted, will pull the tubing and bottom hole assembly
 Run Casing Inspection Log, Tubing Scan and inspection of all downhole tools.
 If warranted, will lay down the original tubing string and install a new 3 1/2" tubing string and new bottomhole assembly.
 Load the annulus with corrosion treated diesel and test the tubing and casing.
 Recommence injection .

Workover date is dependent upon availability of new tubing. We expect delivery by February 1st.

Spud Date:

October 23, 2013

Rig Release Date

November 20, 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Ragsdale TITLE Consultant Lucid Energy DATE 01-12-2021

Type or print name Paul Ragsdale E-mail address: pragsdale3727@gmail.com PHONE: 575-626-7903

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 01/26/2020
 Conditions of Approval (if any): _____

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Santa Fe, NM 87505

CONDITIONS

Action 14559

CONDITIONS OF APPROVAL

Operator: LUCID ENERGY DELAWARE, LLC 3100 Mckinnon Suite 800 Dallas, TX75201			OGRID: 372422	Action Number: 14559	Action Type: C-103R
OCD Reviewer	Condition				
pkautz	If tubing is removed and rerun must test well prior to starting up injection				