Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 291087 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-015-47641 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CATALINA 30 EH STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 001H 2. Name of Operator 9. OGRID Number Tascosa Energy Partners, L.L.C 329748 3. Address of Operator 10. Pool name or Wildcat 901 W. Missouri Ave, Midland, TX 79701 Unit Letter 2 : 1980 feet from the N 4. Well Location line and feet 200 from the W Township 20S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3244 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water_ ___ Depth to Groundwater____ Pit Type ___ bbls; Construction Material_ Pit Liner Thickness: mil Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 1/6/2021 Spudded well. **Casing and Cement Program**

Date	String	Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open
		Type	Size	Size	lb/ft		TOC	Set				Dpth	Held	Drop	Hole
01/07/21	Surf	FreshWater	17.5	13.375	48	H40	0	482	625	1.57	С	0	1000	0	N
01/11/21	Int1	FreshWater	12.25	9.625	36	J55	0	2528	890	2	С	0	1500	0	N
01/26/21	Prod	CutBrine	7.875	5.5	20	CYP110	0	12352	1790	1.931	С	0			N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Land Manager

khardy@tascosaep.com

Type or print name

APPROVED BY:

SIGNATURE

For State Use Only:

Kurt Simmons

Electronically Signed

Kelly M Hardy

TITLE

E-mail address

Petroleum Specialist - A

DATE

Telephone No.

1/29/2021 10:40:41 AM

1/29/2021

432-695-6970

Catalina 30EH State #1

API# 30-015-47641

C103 Work Summary - Drilling/Cement Report

1/6/21: Drill 17 1/2" surface hole to 520'.

1/7/21: RIH w/ 12 jts 13 3/8" 48# H40 STC surface csg, set @ 482'. Pumped 20 bbls FW, 135 sx of Class C lead cmt at 12 ppg & 490 sx of Class C tail cmt at 14.8 ppg. Circulate 293 sx (or 95 bbls) of cmt to surface. WOC for 34 hours, tested surface csg to 1000 psi for 30 minutes. Csg held.

1/9/21 – 1/10/21: Drill 12 1/4" intermediate hole from 437'- 2530'.

1/11/21: RIH w/ 9 5/8" 36# J55 LTC to 2528'. Pumped 20 bbls FW, 580 sx Class C lead cmt @ 12 ppg & 310 sx of Class C tail cmt at 14.8 ppg. Circulate 270 sx (or 115 bbls) of cmt to surface. WOC for 16 hours, tested intermediate csg to 1500 psi. Csg held.

1/12/21: Tag cement at 2468'. Drill cmt, plug and float collar and 10' cement. Run gyro to 2427'. SD to work on mud pump.

1/13/21 - 1/17/21: Begin drilling 8 ¾" production hole. Rotate and slide (when necessary) from 2540′ – 4827′. POOH and PU new bit. RIH, rotate and slide from 4827′ – KOP (7220′).

1/18/21: POOH. Run open hole logs to 7220'.

1/19/21 - 1/20/21: TIH and build curve from 7220'-8016' MD. Continue to drill 8 ¾" hole until 8091' MD. POOH.

1/20/21 - 1/25/21: RIH with 7 7/8" bit and lateral BHA. Rotate and slide from 8091' – 9167'. POOH and PU new bit. RIH, rotate and slide from 9167' – TD. Reached TD at 6:45 am MST on 1/25/21. MD = 12,352', TVD = 7795'. POOH and LD 4.5" drill pipe.

1/26/21-1/27/21: RIH w/ 270 jts of 5 ½" 20# CYP 110 GBCD casing to 12,352' TD. Pumped 50 bbl, 10 ppg spacer, 460 sx Class C lead cmt @ 10.5 ppg and 1330 sx of Class C tail cmt @ 13.2 ppg. Displaced with 273 bbls FW, circulated 73 bbls of cmt to surface. Floats held. ND BOP, cut casing and installed tbg head. RDMO.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 291087

DRILLING COMMENTS

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	Operator:	OGRID:					
	Tascosa Energy Partners, L.L.C	329748					
	901 W. Missouri Ave	Permit Number:					
	Midland, TX 79701	291087					
		Permit Type:					
L		Drilling					

Comments

Created By Comment Comment Date

There are no Comments for this Permit