Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007)			DEPAR BUREAU													004-0137 y 31, 2010
	WELL (COMPL	ETION C	R RE	COMP	LETI	ON REP	ORT	AND L	.og				ease Serial I		
1a. Type of	f Well	Oil Well	Gas \	Well	☐ Dry		Other						6. If	Indian, All	ottee o	r Tribe Name
b. Type of	f Completion	⊠ N	ew Well	☐ Wor	k Over		eepen [Plug	g Back	☐ Di	ff. Res	svr.	7 II			. 37
		Othe	r										/. Uı	nit or CA A	greem	ent Name and No.
Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com									Lease Name and Well No. STOVE PIPE FEDERAL COM 702H							
3. Address	ONE CON			0 W ILL	NOIS A	VENU			o. (include 8-6940	e area c	ode)		9. API Well No. 30-025-46557-00-S1			
4. Location	of Well (Re	port location	on clearly an	nd in acc	ordance v	vith Fed							10. F	Field and Po	ool, or	Exploratory
At surfa	ce SESW	270FSL	35E Mer NN 2190FWL 3	31.1674				_on								Block and Survey
At top p	rod interval i	reported be	Sec elow SES	31 T24 W 270F	S R35E SL 219	Mer NI)FWL :	MP 31.167461	N Lat	, 103.408	3017 V	/ Lon		01	r Area Se	c 31 T	24S R35E Mer NM
At total	Sec	: 7 T25S I	R35E Mer N L 2280FWL	NMP					,					County or P EA	arish	13. State NM
14. Date St		344 301 0			Reached	αι, του			Complete	ed					DF. K	B, RT, GL)*
12/07/2				/13/202				D &	A	Ready	to Pro	d.			21 GL	
18. Total D	epth:	MD	23274		19. Plug	g Back '						20. Dep	pth Bridge Plug Set: MD 23190			
21 5 5	1 0 0 1	TVD	12776	_	•.	C 1		TVD 12776			11 1	TVD 12776				
21. Type E	lectric & Oth	er Mechar	ncal Logs R	un (Subr	nit copy	of each,)			V	Vas DS	ell cored ST run? onal Sur	? vey?	⋈ No	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing at	nd Liner Reco	ord (Repo	rt all strings	set in w	ell)											
Hole Size	Size/G	rade	Wt. (#/ft.)	Top		Bottom	Stage Cer		1	f Sks.	- 1	Slurry		Cement 7	Гор*	Amount Pulled
14.750	10	750 L80	45.5	(MD	0	(MD) 120:	Dept	n	Type o	of Cemo	899	(BB	_)		0	
8.750		625 L80	29.7		0	1191	_			1	100				0	
6.750	•	00 P110	23.0		0 2326		_			2575					0	
											_					
24 Tubin	D															
24. Tubing Size	Depth Set (M	4D) B	acker Depth	<u>м</u> ъ. Т	Size	Don	oth Set (MD)	<u> </u>	acker De	nth (MI	<u>,, T</u>	Size	Do	pth Set (M	<u></u>	Packer Depth (MD)
2.875		2227		12217	Size	Del	m set (MD)	/ 	acker De	our (wr)	Size	De	pui set (Mi		Tacker Deptil (MD)
25. Produci						26	6. Perforatio	n Reco	ord							
Fo	ormation		Тор		Botton	1	Perfe	orated	Interval			Size	N	No. Holes		Perf. Status
A) BONE SPRING							13085 TO 23		2316	5		_	912	OPE	N	
B)	WOLFE	BONE	1	3085	23′	165					+		+			
<u>C)</u> D)				_		+					+		+			
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.												
	Depth Interva	al						A	mount and	1 Туре	of Ma	terial				
	1308	5 TO 231	65 77028 G	GAL 7 1/2	%, 20,16	2,146#\$	SAND, 20,18	4,275	GAL FLUI	D						
			_													
28 Product	ion - Interval	A														
Date First	Test	Hours	Test	Oil	Gas		Water	Oil G	ravity	C	ias		Producti	on Method		
Produced 09/24/2020	Date 09/24/2020	Tested 24	Production	BBL 1463.	MCF	49.0	BBL 4065.0	Corr.	API	C	Gravity		GAS LIFT			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	40.0	Water	Gas:O	Dil	v	Vell Stat	us			0/10 1	-11 1
Size 22/64	Flwg. 3400 SI		Rate	BBL 1463	MCF	249	BBL 4065	Ratio	1		PC					
	tion - Interva		1 –	I 1400		_ +0	+000	1	- 1	L	10					
Date First	Test	Hours	Test	Oil	Gas		Water	Oil G			ias		Producti	on Method		
Produced 09/24/2020	Date 09/24/2020	Tested 24	Production	BBL 1463.	MCF 0 12	49.0	BBL 4065.0	Corr.	API	C	ravity				GAS L	JIFT
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas:O	Pil	v	Vell Stat	us				
Size	Flwg. 3400	Press.	Rate	BBL	MCF		BBL	Ratio		- 1						

3500.0

POW

4065

1249

22/64

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #534397 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Produ	iction - Interva	al C										
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	rity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	ıl D	•	•	•		•	•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav				
Choke Size				Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispos	sition of Gas(S	old, used	for fuel, vent	ed, etc.)		1	·	<u> </u>				
30. Summa Show a tests, in	ary of Porous	ones of p	orosity and co	ontents there	eof: Cored in tool open,	ntervals and a	all drill-stem shut-in pressu	res	31. For	rmation (Log) Markers		
	Formation		Top	Bottom		Description	ns, Contents, e	ents, etc.		Name	Top Meas. Depth	
RUSTLER TOP OF SALT BASE OF SALT LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON A BONE SPRING LIME AVALON BONE SPRING 1ST BONE SPRING 3RD WOLFCAMP 32. Additional remarks (include BONE SPRING LIMESTC AVALON M 9			897 1360 5198 5508 5622 6484 8120 9186 9366 9365 11133 12233 12674	edure):					RUSTLER TOP OF SALT 1360 BASE OF SALT LAMAR S508 BELL CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON A BONE SPRING LIME AVALON BONE SPRING 1ST BONE SPRING 3RD WOLFCAMP 12674			
FIRST SECO SECO THIRE	BONE SPR BONE SPR ND BONE S ND BONE S BONE SPR	ING ING SHA PRING PRING E	10565 ALE 10772 11133									
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Repo 5. Sundry Notice for plugging and cement verification 6. Core Analysis 							-	3. DST Report4. Directional Survey7 Other:				
	y certify that		Electr Committed	ronic Submi Fo	ssion #5343 or COG OP	397 Verified ERATING	by the BLM LLC, sent to ORAH HAM	Well Informula the Hobbs	mation Sy 020 (21DN	MH0033SE)	ons):	
			nic Submissi	on)				10/19/202				
Tial - 10 77	S.C. S	1001 - 11	Title 42 II C	C Sc-4: 1	2121	to ori C	omv. m 1	orrie -1-	4(11£ 11	to make to any department or a		

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #534397 that would not fit on the form

32. Additional remarks, continued

V SAND 12451 THIRD BONE SPRING W 12525 WOLFCAMP 12674 WOLFCAMP LITH 12884

Revisions to Operator-Submitted EC Data for Well Completion #534397

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMNM120913

NMNM120913

Agreement:

Operator:

COG OPERATING LLC 2208 W MAIN STREET

ARTESIA, NM 88210 Ph: 575-748-6940

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 432.685.4342

AMANDA AVERY

REGULATORY ANALYST

REGULATORY ANALYST

E-Mail: aavery@concho.com

E-Mail: aavery@concho.com

Admin Contact:

AMANDA AVERY

Ph: 575-748-6940

Ph: 575-748-6940

REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

Tech Contact:

AMANDA AVERY REGULATORY ANALYST E-Mail: aavery@concho.com

Ph: 575-748-6940

AMANDA AVERY

Well Name: Number:

STOVE PIPE FEDERAL COM

702H

STOVE PIPE FEDERAL COM

702H

NM

Location:

State: County:

NM LEA

Sec 31 T24S R35E Mer NMP

LEA Sec 31 T24S R35E Mer NMP

S/T/R: Surf Loc:

SESW Lot N 270FSL 2190FWL 31.167461 N Lat, 103.40380\$7W2700FSL 2190FWL 31.167461 N Lat, 103.408017 W Lon

Field/Pool:

WC-025 G-09 S243532M; WB

RATTLESNAKE FLAT

Logs Run:

Producing Intervals - Formations:

WOLFBONE

BONE SPRING WOLFBONE

Porous Zones:

RUSTLER TOP OF SALT BOTTOM OF SALT LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON

BRUSHY CANYON A

RUSTLER TOP OF SALT BASE OF SALT LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON BRUSHY CANYON A

BONE SPRING LIME **AVALON**

BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

Markers:

RUSTLER TOP OF SALT BOTTOM OF SALT LAMAR **BELL CANYON** CHERRY CANYON BRUSHY CANYON BRUSHY CANYON A

RUSTLER TOP OF SALT BASE OF SALT LAMAR EAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BRUSHY CANYON A BONE SPRING LIME

AVALON

BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 13802

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
COG OPERATING LLC	600 W Illinois Ave	Midland, TX79701	229137	13802	C-105

OCD Reviewer	Condition
plmartinez	None