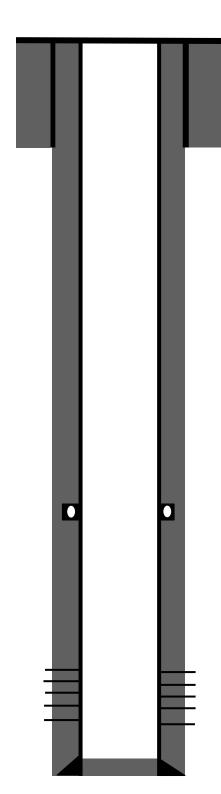
Page 1 of	bmit 1 Copy To Appropriate District  fice  State of New Mexico  Energy, Minerals and Natural Reso			700		orm C-103 July 18, 2013	
Pag	1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.			
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-25120 5. Indicate Type	of Lease		
	<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frai		STATE	FEE	$\boxtimes$	
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name  Bonnie & Ed			
	PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number			
	2. Name of Operator			9. OGRID Numl	per		
+	Dugan Production Corp.  3. Address of Operator				006515		
	PO Box 420, Farmington, NM 874	199-0420		Meadows Gallup			
	4. Well Location						
	Unit Letter <u>J</u> :	2090 feet from the South	line and	feet from	the <u>East</u>	line	
	Section 4		inge 15W		San Juan	County	
		11. Elevation (Show whether DR, 5205'		)			
	of starting any proposed wor proposed completion or recougan Production Corp. plans to plug and 1) TIH w/tubing. Spot Plug I from Gallup, 3742'-3942', 20 sks (23 2) Pressure test casing to 500 psi. If Spot Plug II inside 4½" casing finside 4½" casing. 4) Spot Plug III inside 4½" casing cu ft), inside 4½" casing. 5) Spot inside Plug IV from 275' to inside 4½" casing. 6) Cut wellhead. Tag TOC at surfa 7) Install dry hole marker. Clean lo	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Detected operations. (Clearly state all peck). SEE RULE 19.15.7.14 NMAC. In abandon the well as per the following part of the follo	REMEDIAL WOF COMMENCE DR CASING/CEMEN  OTHER: extinent details, and For Multiple Comprocedure: (i) Class G cement (1) (c) Class G cement. Play Class G cemen	give pertinent dates apletions: Attach w15 cu ft/sk). WOC. Tug II, Mancos, 2765'-	ALTERING C P AND A s, including est ellbore diagrar ag top of cemen 2865', 12 sks (1 rde, 941'-1250'	cimated date n of t. Plug I, 3.8 cu ft) t, 28 sks (32.2	
S PM	oud Date:	Rig Release Date					
/2021 3:40	GNATURE JASON 4	bove is true and complete to the bes	ring Supervisor	DAT	E 2/1/2021		
E TY	pe or print ne Aliph Reena	E-mail address: _aliph.reena@du	ganproduction.con	1 PHO	ONE: 505-3	60-9192	
_							
Page 1	PPROVED BY: onditions of Approval (if any):	TITLE		DAT	`E		
Received	manions of Approval (It ally).						

Released to Imaging: 2/5/2021 9:48:51 AM

## **Current Wellbore Schematic**

Bonnie And Ed # 1 API; 30-045-25120 Sec 4 T29N R15W 2090' FSL & 1650' FEL, Gallup

Lat: 36.75481 Long: -108.41918



8-5/8" 23# X-42, ERW casing @ 225'. Cemented with 190 sks, 224 cf Class B w/ 2% CaCl2. Circulated 1 bbl cement to surface. Hole size: 12-1/4

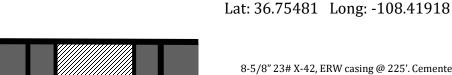
Cemented Stage I w / 225 sks 50-50 poz (283.5 Cu.ft). DV tool @ 2931'. Stage II w/ 250 sks 65-35-12 followed by 150 sks 50-50 poz w/ 2% gel (844 cu.ft).

Gallup Perforated @ 3892'-4278', 35 holes

 $4\frac{1}{2}$ " 10.5 # casing @ 4430'. PBTD @ 4322'. Hole size 7-7/8"

## **Planned P & A Schematic**

Bonnie And Ed # 1 API; 30-045-25120 Sec 4 T29N R15W 2090' FSL & 1650' FEL, Gallup



8-5/8" 23# X-42, ERW casing @ 225'. Cemented with 190 sks, 224 cf Class B w/ 2% CaCl2. Circulated 1 bbl cement to surface. Hole size: 12-1/4

Spot cement to surface w/ 22 sks Class G @ 0-275' (24.6 cu.ft) [Plug IV: Surface-275']

Inside plug w/ 28 sks Class G @ 941'-1250' (32.2 cu.ft) [Plug III, Chacra-Mesaverde]

Inside plug w/ 12 sks Class G @ 2765'-2865' (13.8 cu.ft) [Plug II, Mancos]

Cemented Stage I w / 225 sks 50-50 poz (283.5 Cu.ft). DV tool @ 2931'. Stage II w/ 250 sks 65-35-12 followed by 150 sks 50-50 poz w/ 2% gel (844 cu.ft).

Inside plug w/ 20 sks Class G @ 3742'-3942' (23 cu.ft) [Plug I, Gallup]

Gallup Perforated @ 3892'-4278', 35 holes

4 ½" 10.5 # casing @ 4430'. PBTD @ 4322'. Hole size 7-7/8"

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 16568

## **COMMENTS**

Operator:			OGRID:	Action Number:	Action Type:
DUGAN PRODUCTION CORP	709 E Murray Drive	Farmington, NM87499	6515	16568	C-103F

Created By	Comment	Comment Date
kpickford	KP GEO Review 2/5/2021	02/05/2021

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 16568

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
DUGAN PRODUCTION CORP	709 E Murray Drive	Farmington, NM87499	6515	16568	C-103F

OCD	Condition
Reviewer	
kpickford	Include the following plugs: 3700-3942 to cover the Gallup, Gallup top 3750' 2765-2995 to cover the Mancos. Mancos top 2905' 2095-2195 to cover the MV. MV top 2145' 1565-1665 to cover the
	Chacra. Chacra top 1615' 580-680 to cover the PC. PC top 630'