

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM36943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM135229A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
NORTH ALAMITO UNIT 240H2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-043-212673a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
N. ALAMITO UNIT MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T23N R7W SESE 429FSL 1293FEL
36.191820 N Lat, 107.610914 W Lon

11. County or Parish, State

SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Request for OCD extension of time to file BLM approved Form 3160-4

Completion Sundry

11/08/20: RU zipper frac. PT frac tree high 9800 psi 15 min. Low 350 psi 5 min. PT 4.5 inch x 7 inch 800 30 min. Prime & PT lines, N2 iron, pump down & flowback equipment to 9800 psi 30 min. All tested good & recorded on chart.

11/9/20 to 11/18/20: Perf 2 spf with .35 diameter from 12,514 to 6,065. Total of 660 open holes. Isolation plugs from 12,234 to 6,345. Kill plug at 5,590. Frac 22 stages with 46,639 bbls of fluid. 2,783,425 scf of N2. 6,786,273 lbs of proppant. RD WL & Frac fleet. WSI & secured.

12/2/20: MIRU AWS. NU BOPs. PT High 3500 psi for 10 min. Low 300 psi for 5 min. All tests good & recorded on chart.

12/3/20 to 12/4/20: TIH. Drill out plugs. TOH.

12/5/20: PT 2.875 inch pipe rams. High 2500 psi Low 500 psi for 5 min. Test good & recorded on chart. TIH with production string. Land 177 jts of 2.875 inch 6.5# L80 tubing, set at 5735 ft. 5

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #539616 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #539616 that would not fit on the form

32. Additional remarks, continued

GLVs installed, set at 5054 ft, 4169 ft, 3317 ft, 2464 ft, 1454 ft. PT 2.875 inch tubing hanger
High 5000 psi for 30 min. Test good & recorded on chart.
Rig released on 12/5/20.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 14616

CONDITIONS OF APPROVAL

Operator:	DJR OPERATING, LLC	1 Road 3263	Aztec, NM87410	OGRID:	371838	Action Number:	14616	Action Type:	C-103T
OCD Reviewer									Condition
ksimmons									None