Office	State of New Mexico	Form C-1	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 20 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Nam	
Name of Operator Barry D. Lee dba Barry Lee Investments	Name of Operator		
3. Address of Operator	10. Pool name or Wildcat		
HC 65 Box 222, Crossroads, NM 88114		Siete; San Andres	
4. Well Location	North 2310	South	
Unit Letter B : 990	feet from the $\frac{\text{North}}{315}$ line and $\frac{2310}{100}$ feet from the	line Chaves	
Section Townsh			
	11. Elevation (Show whether DR, RKB, RT, GR, et		
12. Check Appropriate Box to	Indicate Nature of Notice, Report or Other	Data	
NOTICE OF INT	TENTION TO: SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO		
TEMPORARILY ABANDON		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	INT JOB	
OTHER:	☐	ready for OCD inspection after P&A	
All pits have been remediated in	compliance with OCD rules and the terms of the O	perator's pit permit and closure plan.	
Rat hole and cellar have been fil	led and leveled. Cathodic protection holes have be	en properly abandoned	
Tat note and containave occir in		t in concrete. It shows the	
A steel marker at least 4" in diar	neter and at least 4' above ground level has been se	t in concrete. It shows the	
A steel marker at least 4" in diam OPERATOR NAME, LEA	neter and at least 4' above ground level has been se ASE NAME, WELL NUMBER, API NUMBER,	t in concrete. It shows the OUARTER/QUARTER LOCATION OR	
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Conditions of Approval (if any):

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 15130

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
BARRY D LEE DBA BARRY LEE INVE	Hc65 Box 222	Crossroads, NM88114	273546	15130	C-103Z

OCD Reviewer	Condition
kfortner	None